

**BOARD OF
SUPERVISORS**

May 15, 2025

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

WILLIAM J. COLLINS, III, CHAIRMAN
DISTRICT 5

DAPHNE V. NORTON, VICE CHAIR
DISTRICT 3

RICHARD H. INGRAM, JR.
DISTRICT 1

JOHN A. ROARK
DISTRICT 2

GEORGE G. TOTH, III
DISTRICT 4



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

May 2025 Meetings

Industrial Development Authority Meeting
Thursday, May 1, 2025, at 6:00 p.m. in the
Emergency Operations Center, 207 W. Courthouse Road, Nottoway, VA

Board of Supervisors Meeting
Thursday, May 1, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Board of Supervisors Worksession
Thursday, May 8, 2025, at 7:00 p.m. in the
Emergency Operations Center, 207 W. Courthouse Road, Nottoway, VA

Board of Supervisors Regular Meeting
Thursday, May 15, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Planning Commission Meeting
Tuesday, May 20, 2025, at 7:00 p.m. in the
Emergency Operations Center, 207 W. Courthouse Road, Nottoway, VA

Board of Supervisors Special Meeting – Fiscal Year 2026 Budget Public Hearing
Thursday, May 22, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Board of Supervisors Special Meeting – Possible Fiscal Year 2026 Budget Adoption
Thursday, May 29, 2025, at 7:00 p.m. in the
General District Courtroom, 328 W. Courthouse Road, Nottoway, VA

Holidays

Nottoway County Offices and Departments (including the Library and Landfill)
will be CLOSED for Memorial Day, Monday, May 26, 2025
Convenience Centers Will Be Open Regular Hours



Nottoway County Board of Supervisors

May 15, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Vote to Allow Remote Participation
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Proposed Secondary Six Year Plan

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Dispatching
 - c. Broadband
 - d. Public Safety Radio Project
 - e. Committee Reports
2. Fiscal Year 2026 Budget

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Citizen Member - Emergency Medical Services Board

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. April Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – April 2025 Items of Interest
2. Senator Mulchi – Letter of Support
3. Thank You from Judge Cella
4. Retirement Reception Invitation
5. Thank You – RAM Event
6. Citizen Comments on Fire/EMS Tax Levies
7. Sands Anderson Letter to C. Morrisette
8. Brunswick County Request for RPA Change
9. DGS – Groundwater Consultant Surveys
10. Dominion Energy – (5) Orders/Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot.

Motion to Adjourn



Nottoway County Board of Supervisors

April 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments
Regular meeting held February 27, 2025.

D. Delegations from the Public

E. Public Hearings

1. Public Hearing – Landfill Fee Increase
2. Public Hearing – Solar Ordinance Amendments

F. Presentations

G. Department Reports

- | | |
|--|---|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Tameshia Grimes, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Ongoing Project and Committee Reports
 - a. Animal Shelter
 - b. Broadband
 - c. Dispatching
 - d. Public Safety Radio Project
 - e. Committee Reports

Board of Supervisors and Administrator Bowen

Board of Supervisors

J. New Business

1. Animal Shelter Contract
2. IDA Appointment
3. Surplus Vehicles
4. Nottoway County Emergency Squad/Board Strategic Plan

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. March Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – March 2025 Items of Interest
2. Crossroads Patient Report – February 2025
3. Ampliform – Worksession Clarification
4. VAARNG Programmatic Agreement for Cultural Resources Mgt.
5. John Tyler ASAP Funding Request

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

Motion to Adjourn

Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

May 15, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of April 2025.

- Removed debris and 372 trash bags from roadways.
- Repaired 341 potholes throughout the county.
- Asphalt patching on various secondary routes.
- Cut brush along primary routes.
- Primary mowing has been completed and secondary mowing has begun.
- Received 47 new work orders and 44 work orders closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60203	Damian M. McKenzie	67	4-30-25	
59808	Brightspeed of Virginia LLC	67	3-5-24	4-22-25
59820	Brightspeed of Virginia LLC	67	3-6-24	4-22-25
60102	Dominion Energy / VA Elec & Power Co	67	1-24-25	4-11-25
59978	Frankie Williamson	67	9-6-24	4-8-25
60011	Michael Mason	67	10-16-24	3-28-25
59808	Brightspeed of Virginia LLC	67	3-5-24	4-22-25
59820	Brightspeed of Virginia LLC	67	3-6-24	4-22-25
59822	Dominion Energy / VA Elec & Power Co	67	3-6-24	4-22-25
60102	Dominion Energy / VA Elec & Power Co	67	1-24-25	4-11-25

59978	Frankie Williamson	67	9-6-24	4-8-25
60011	Michael Mason	67	10-16-24	3-28-25
60029	Rock River, Inc.	67	10-29-24	4-8-25
60041	Town of Crewe	67	11-18-24	4-28-25

CONSTRUCTION

Susan Warr, P.E.

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: 04/21/25

Comments: English is currently working on completing approaches and parapets. The current forecasted completion is July 2025.

UPC 115405 / 0460-067-739, C501

Contractor:

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: 12/05/25

Comments: The prime contractor began Phase I of the proposed work on 4/21/25. Work will continue in May with the installation of left lane closures on Rte. 460 EB and WB, removal of the existing gravel cross over, installation of environmental controls, as well as removal of old guard rail at the Rte. 723 intersection.

UPC 125571 / ST4D-964-F25, P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Patching operations are scheduled to be in Nottoway around the first to second week of May. The surface treatment crew will follow the patching operations later in May.

UPC 125575 / SS4B-964-F25, P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM:

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Slurry seal operations have been completed in the county of Nottoway.

UPC 125589 / PM4D-964-F25, P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11/21/25

Comments: The prime contractor is scheduled to begin paving operations in Nottoway the first week of May. Paving started on Rt. 723.

TRAFFIC STUDIES/SPECIAL REQUESTS

- None this month

Date: 5/01/2025

Number of Inspections By Inspector
From: 4/01/2025 To: 4/30/2025

BI403

Inspector	Type Inspection	Count
Jerry Williams	blower door	2
	duct blast	1
	duct leakage	1
	firewall	1
	slab	1
	Blk/Anch/Strap	1
	Cert. of Occup.	4
	Final	10
	Footing	1
	Framing	4
	Heating System	1
	HVAC	3
	Insulation	3
	Perm. Electric	4
	Plumbing	5
	Rough Electric	3
	Veneer	4

Sub-Total: 49

Nicholas Bowles	basement slab	1
	r gas	1
	renew permit	2
	storage tank	1
	water/sewer	1
	Cert. of Occup.	8
	Chimney removal	1
	Duct Leakage	1
	Final	22
	Footing	7
	Foundation	2
	Framing	9
	HVAC	3
	Insulation	5
	Leak Check	1
	Perm. Electric	7
	Plumbing	7
	Projection	3
	Renew Permit	2
	Rough Electric	7
Rough HVAC	1	
Rough Plumbing	1	
SDSOP	1	

Date: 5/01/2025

Number of Inspections By Inspector
From: 4/01/2025 To: 4/30/2025

BI403

Inspector	Type Inspection	Count
	Temp. Electric	1
	Veneer	2

Sub-Total: 97

Final-Total: 146

Mileage

1196

Number of Building Permits

47

Dollar Value of Construction

3,442,343.34

Dollar value of Building Permit Fees

8,427.40

**OFFICE OF
ANIMAL CONTROL**



Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org

Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for April 2025

Number of Animal Control Calls: 122
Number of Summons Issued: 21
Number of Convictions: 1 - continued
Number of Compliances Issued: 5
Number of Dogs over 40 days: 1 in foster

	Dog	Cat	Other
New Intakes	14	15	
Animals in Shelter	4	0	
Fostered	1	1 (bottle baby)	
Bites	1	1	
RTO	6	1	
Transfers	9	11	
Adoptions	1	0	
Euthanized	1- medical	1- medical	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 1	Pickup Fee: \$90.00	Ending Odometer (Pickup) 86824-88708	
Wildlife: 3	Boarding Fee: \$150.00	Mileage: 1884	
Welfare Check: 4	Adoption Fee: \$10.00	Ending Odometer (SUV) 108474-109268	
Threatening: 0	Donations: \$0	Mileage: 794	



BOARD OF TRUSTEES MEETING

April 16, 2025

**Crewe Library
414 Tyler St.
Crewe, VA 23930**

10:30 a.m.

NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda

April 16, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - March 19, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Literacy Program Report

Programs

Committee Reports

New Business

Application for State Aid Grant

Volunteer Policy

Unfinished Business

Collection Development

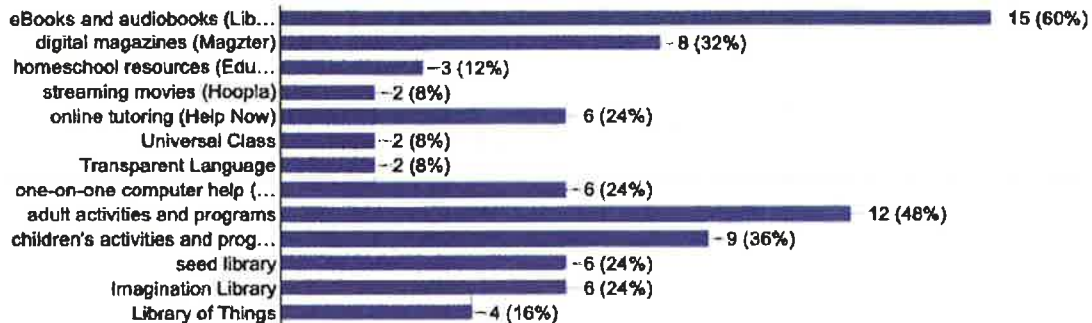
Patron Policy

Items Not on Agenda

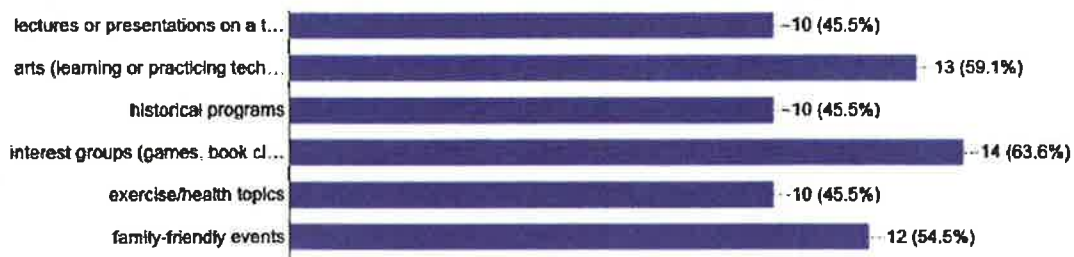
Adjournment

Survey responses as of 4/10/25

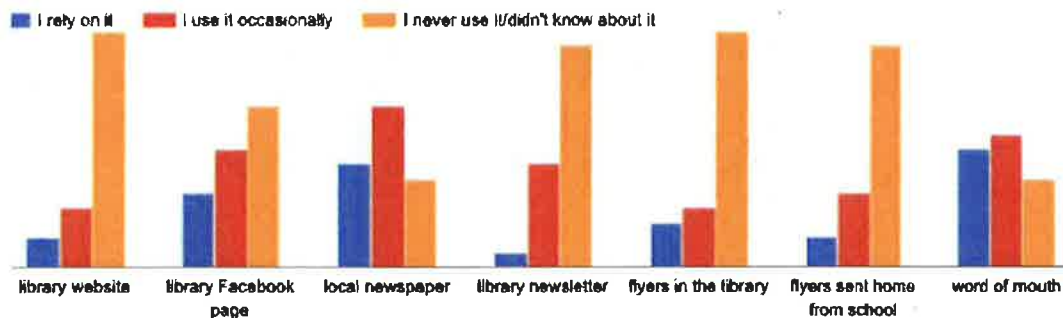
Which library services are you aware of? (25 responses)



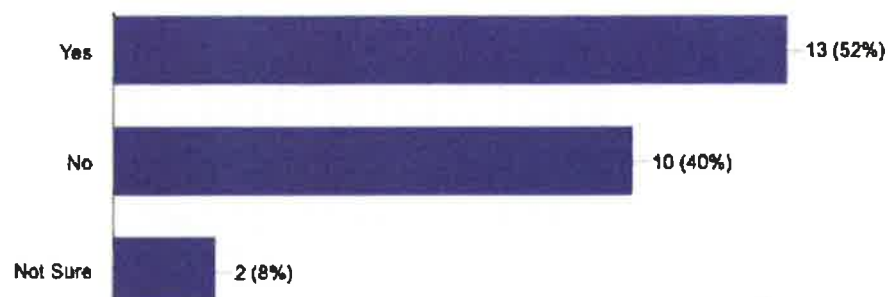
What activities would you participate in or attend, either at the library or in the community? (22 responses)



How useful to you are each of these for learning about events and resources? (23 responses)



Do you have a Nottoway County library card? (25 responses)



	Approved	Reality	Reality	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Total Spent	Remaining	% Remaining
1001	101481	101481	101481	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87	8456.87				76111.83	25369.17	25.00%
1003	77876	74694	76107	8146.51	6194.84	7530.4	6128.25	6241.27	7233.59	5657.25	6257	7757.5				61146.61	14960.39	19.66%
wage total	179357	176175	177588	16603.38	14651.71	15987.27	14585.12	14698.14	15690.46	14114.12	14713.87	16214.37	0	0	0	137258.44		
FICA	2001	13721	12221	12321		Feb-June is estimated					7821.83	900	900	900	900	12321.83	-0.83	-0.01%
VRS-Retiree	2002	6769	6769	7149		Feb-June is estimated					4271.18	560	560	560	560	7071.18	77.82	1.09%
Health Ins	2005	8786	6302	6462		Feb-June is estimated					3784.65	520	520	520	520	6384.65	77.35	1.20%
Life Ins	2006	1360	1360	1200						698.53	99.79	99.79	99.79	99.79	99.79	1197.48	2.52	0.21%
Workers Cc	2011	457	457	457												0	457	100.00%
ICMA Vol	2220	1015	1015	807						470.54	67.22	67.22	67.22	67.22	67.22	806.64	0.36	0.04%
Disability	2500	750	750	478						278.53	39.79	39.79	39.79	39.79	39.79	477.48	0.52	0.11%
	3004	600	600	600	600											600	0	0.00%
	3007	2000	1850	1475	21.11	28	44.6	250	40.5	80.36	255.66					720.23	754.77	51.17%
	5203	2160	2160	2160	83.92	154.04	160.22	153.82	154.17	154.35	233.5	85.45	86.56			1266.03	893.97	41.39%
	5204	2000	3360	3360	494.16	170	165	500	170	170	495	165	165			2494.16	865.84	25.77%
	5401	3105	3105	2600	76.16	29.2	88.42	317.64	46.75	14.6	722.95	46.97	238.59			1581.28	1018.72	39.18%
	5405	5504	4472	4472	344	430	344	344	430	344	430	344	344			3354	1118	25.00%
	5411	19400	20671	22171	1520.76	1213.88	1214.59	1213.91	2130.63	2261.83	1778.68	1810.4	2369.16			15513.84	6657.16	30.03%
	5412	2880	2880	3080		2400			26.91	188.68	192.08	180.13				2987.8	92.2	2.99%
	5417	3000	3000	2600	627.67	65.02	72.63	267.7	12.99	233.2	123.6	187.07	39.66			1629.54	970.46	37.33%
	5501	350	350	350	36.52	38.93		57.7	99.95		88.4					321.5	28.5	8.14%
	5504	2500	2500	1450		280	280	411.54	84.67			14.11				1070.32	379.68	26.18%
	5505	4000	5208	5208	434	434		434	434	434	434	434	434			3472	1736	33.33%
	6002	920	770	770		35			90	179						304	466	60.52%
	6030	0	1082	842		133.32	145.55	74.25	161.65		66.66	10.55				591.98	250.02	29.69%
	7001	400	400	425		10.12			415.85							425.97	-0.97	-0.23%
	7002	500	500	250												0	250	100.00%
	7005	4200	4200	3750	198.85	198.85	228.41	198.85	753.26	198.85	206.84	198.85	198.85			2381.61	1368.39	36.49%
	7006	10000					183.33									7911.33	2088.67	20.89%
7006 - IT			4992	5392		832		416	416	416	616	416	416			3528	1864	34.57%
7006 - ESL			1875	1807			62.5	187.5	125	187.5	62.5	250	250			1125	682	37.74%
7006 - Yoga			3133	2933	635	495	560	280	280	225		225	375			3075	932	31.78%
Add'l aid			1074*	1074												0		
8003	9125	12702	12702	11672				680.97	-5836	675.47	4250	240				11682.44	1019.56	8.03%
8007						78.97	269.94	286.27	305.49	313.33	313.71	291.88						
Subtotal	105502	108684	108345	16744.15	6947.36	3504.65	5582.48	-721.55	6282.18	9761.25	4590.24	5617.27	0					
Total	284859	284859	285933	33347.53	21599.07	19491.92	20167.6	13976.59	21972.64	23875.37	19304.11	21831.64	0			195566.47	90366.53	31.60%

4/08/2025
AP375
FUND # - 100

FROM DATE- 3/01/2025
TO DATE- 3/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Library Administration **										
COAST TO COAST SOLUTIONS	Advertising	ORDER CCS25029005	IVC0115751	2/20/2025		3/20/2025	257421		250.21	
SOUTHERN COPIER SALES &	Advertising	TCC CONTRACT	INV012236	2/21/2025		3/27/2025	257519		5.45	
									255.66 *	
SHENTEL	Telephone	464204-001 CREWE LIB	464204 0325	3/01/2025		3/13/2025	257390		53.86	
SHENTEL	Telephone	512845-001 BURK LIB	512845 0325	3/01/2025		3/13/2025	257390		32.70	
									86.56 *	
SHENTEL	Internet Access / WE	464204-001 CREWE LIB	464204 0325	3/01/2025		3/13/2025	257390		80.00	
SHENTEL	Internet Access / WE	512845-001 BURK LIB	512845 0325	3/01/2025		3/13/2025	257390		85.00	
									165.00 *	
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		214.48	
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		24.11	
									238.59 *	
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003 FEB 25	700-003 0325	3/04/2025		3/13/2025	257389		344.00	
									344.00 *	
AMAZON CAPITAL SERVICES	Books & Periodicals	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		1,163.65	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY BOOKS	2152541	3/01/2025		3/20/2025	257420		50.34	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY-BOOKS	2153522	2/12/2025		3/20/2025	257420		60.00	
JUNIOR LIBRARY GUILD	Books & Periodicals	BOOK SUBSCRIPTIONS	710052	3/18/2025		3/20/2025	90		1,056.17	
JACQUELINE ZATAWESKI	Books & Periodicals	BOOKS, DECORATIONS	REIMB 03182025	3/18/2025		3/20/2025	257423		39.00	
									2,369.16 *	
OVERDRIVE, INC.	AV & Electronic Medi	AUDIO BOOKS	03100CO25090368	3/21/2025		3/27/2025	257515		180.13	
									180.13 *	
AMAZON CAPITAL SERVICES	Summer Reading Progr	ACCT A25L27P1Z1TFUJ	16GR-YXFJ-43HF	3/01/2025		3/20/2025	88		22.79	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1661587936	3/19/2025		3/27/2025	257492		12.92	
JACQUELINE ZATAWESKI	Summer Reading Progr	BOOKS, DECORATIONS	REIMB 03182025	3/18/2025		3/20/2025	257423		3.95	
									39.66 *	
JACQUELINE ZATAWESKI	Travel-Convention &	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		14.11	
									14.11 *	
BRYON SAPP	Travel-Library Deliv	DELIVERIES FEB 2025	SAPP FEB 25	2/27/2025		3/20/2025	257419		434.00	
									434.00 *	
JACQUELINE ZATAWESKI	Literacy Books & Sup	REIMBURSEMENT	REIMB 031025	3/10/2025		3/27/2025	257529		3.54	
									3.54 *	
DE LAGE LANDEN	Library Equip/Comput	A 785537 50050595121	589478835	3/06/2025		3/20/2025	89		198.85	
									198.85 *	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 03042025	3/05/2025		3/20/2025	257424		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 03172025	3/17/2025		3/20/2025	257424		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	031025	3/10/2025		3/27/2025	257501		62.50	
DEMETRIUS NELSON	Contractual Services	11.5 HRS FEB 2025	38	2/28/2025		3/20/2025	257422		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	48	3/04/2025		3/20/2025	257426		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	49	3/10/2025		3/27/2025	257531		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASS	50	3/17/2025		3/20/2025	257426		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	51	3/24/2025		3/27/2025	257531		75.00	
									903.50 *	
MOBILE BEACON	Library Technology B	018521-20250311-1020	485897 485592	3/11/2025		3/20/2025	257425		240.00	
									240.00 *	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	04252966	4/01/2024		3/27/2025	257498		291.88	
									291.88 *	
TOTAL									5,764.64	

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Crewe Library
414 Tyler Street
Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Board of Supervisors
From: Jacqueline Zataweski, Public Library System Director
Date: April, 2025

The following summarizes the activities and projects that have taken place since I last provided a report in March.

- On March 20, I submitted a poster to ENSULIB (Environment, Sustainability and Libraries Section) for potential inclusion on the IFLA website <https://www.ifla.org/the-green-library-poster/>. I was asked to make some edits (positioning of logos) and resubmitted March 24. Information and poster follow.
- On March 25, I attended *Breaking Bad Conversations About Climate Change*, presented by John E. Fernández, a professor at MIT. Screenshots follow.
- I completed updating the section of the succession binder which includes instructions for finding reports in Apollo that are needed for Bibliostat. I believed that only the Bibliostat finances remained to be done for the binder. I was wrong.
- A review of the Volunteer Policy and application was completed April 2. Suggested changes to the document are forthcoming.
- On April 3, I viewed a recorded training about preparing for staff turnover and learned I was wrong about being nearly done with the succession binder. After completing the Bibliostat financial instructions, I will add the additional items suggested.
- Since the March meeting, I have supervised the community service of a young woman who was required to complete 12 hours. I also supervised the community service hours of a teen female who will be continuing (as a volunteer).
- The 28 action items required for Section G of the Sustainable Libraries Certification Program have been completed; we are now 54% of the way through the Program! Collective Impact is the next section.
- Inventory continues. So far, it appears that very little data was lost in the migration.
- Since the last report, I've attended three Zoom meetings and worked to catch up on Niche Academy and other webinars that had been saved for later. I have viewed three recordings and highly recommend this one, if you have an hour to spare: Niche Academy Webinar – Don't I Have the Right Not to be Offended? (I've been a huge Jamie LaRue fan since I first heard him speak 15+ years ago)

- On April 11, the library staff met to discuss expected changes, survey results received so far, and potential strategies for the future.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of March 25, there are 266 participants and 138 children have “graduated”.



ENSULIB

Get involved

Project

Conferences

IFLA Green Library Award

Steering Committee Members

0 NEWS

0 EVENTS

0 RESOURCES

FOLLOW US



Environment, Sustainability and Libraries Section

IFLA's Environment, Sustainability and Libraries Section (ENSULIB) aims to encourage librarians to inspire their communities into more environmentally sustainable way of action, by providing materials on green librarianship, giving voice to green librarians and library projects worldwide, leading by example, and offering a discussion forum.

Present environments are endangered by climate change and other threats including social inequalities. All organizations should strive to protect the environment through sustainable development. This includes all kinds of libraries, which can play an active and significant role in sustainable development.

Green and Sustainable libraries are particularly predestined to take on the role as exemplars, educators, and enablers. Green and Sustainable libraries take into account environmental, economic and social sustainability. Green and Sustainable Libraries may be of any size, but they have a clear sustainability agenda.

ENSULIB's commitment is guided by the United Nations Sustainable Development Goals, the Paris Climate Agreement and related environmental certificates and programmes.

ENSULIB brings together those who are interested in and responsible for sustainability in all areas of libraries and librarianship, following IFLA's "Transformers, Educators, Enablers: Libraries and Sustainability" publication.

Check out ENSULIB's awards:

- 2023 – IFLA Overall Achievement 2023
- 2023 – Scroll of Appreciation: Harjo Salhevoja
- 2022 – IFLA Special Mention
- 2021 – Scroll of Appreciation: Petra Hauke
- 2018 – IFLA Runner Up

The Green Library Poster

ENSULIB has created a template (in pdf) for a "What is a Green Library?" poster. This is intended for use by all kinds of libraries, and can be translated into your own language.

How to use: Include a QR code to link to your library website, a sustainability web page if your library has one, or to a strategy or explicit "mission" to implement climate and environmental protection in the community or municipality. Use the photo frames to show your green library examples. Consider forming a team to take care of implementing green initiatives.

The license: By submitting your poster to us, you agree that it will be made publicly available by ENSULIB through its website, social media, and other related events and documents. It is also possible that it will be translated into other languages by ENSULIB for educational and promotional purposes. The images in the poster are recommended to be 150 dpi or above, and under a CC-BY 4.0 license.

You are welcome to submit your poster by using this template to us via email at Eva.Haackenberg@gastris.de



Poster Examples

- (Argentina) Biblioteca del Congreso de la Nación Argentina [in Spanish]
- (China) International Campus Library, Zhejiang University, China [in Chinese and English]
- (China) North South Library, China [in Chinese and English]
- (China) University Library, University of Macau, Macau SAR [in Chinese and English]
- (China) Zhejiang Library, China [in Chinese and English]
- (Germany) University Library of Freie Universität, Berlin, Germany [in English and German]
- (Germany) University Library of Universität Gießen, Germany [in English and German]
- (Macedonia) National and University Library St. Clement of Ohrid, Skopje, North Macedonia [in English]
- (Malaysia) Tunjangan Library, Malaysia [in English]
- (Portugal) Centro CDS - Public Library Pereira do Zêzere Portugal [in English and Portuguese]
- (Serbia) Čačak Public Library, Serbia [in English and Serbian]
- (South Korea) Seoul Metropolitan Library, South Korea [in English and Korean]
- (Spain) Biblioteca Popular Casimiro de Arce, Castropol, Spain [in English and Spanish]
- (Spain) Centro Internacional de Estudios de Derecho Ambiental (CIEIA-CIEMA), Baria, Spain [in English and Spanish]
- (Spain) Domingo Quirós Environmental Documentation Centre - CSDA, A Coruña, Spain [in English, Galician and Spanish]
- (Spain) National Center for Environmental Education - CNEEA, Spain [in English and Spanish]
- (Spain) University of Zaragoza, Spain [in English and Spanish]
- (Turkey) Marmara University Library, Turkey [in English and Turkish]
- (Turkey) Söğüt University Library, Istanbul, Turkey [in English and Turkish]
- (Turkey) FİS University, Aytepe Health Library, Ankara, Turkey [in English and Turkish]
- (Turkey) Yildiz Teknik University, Bezmialem Vakıf University in Istanbul, Turkey [in English and Turkish]
- (Turkey) Agro-Library, Beşiktaş District, Üsküdar, Turkey [in English and Turkish]
- (Turkey) Atılım University, Başkent, Istanbul, Turkey [in English and Turkish]
- (Turkey) Zonguldak Akdeniz University, Zonguldak, Turkey [in English and Turkish]
- (Turkey) İTAM Library, Istanbul, Turkey [in English and Turkish]
- (United States of America) Northern County Public Library System, Virginia, USA [in English]

For more information, contact your local library or the International Federation of Library Associations and Institutions (IFLA) at info@ifla.org.

Share

Facebook

Twitter

LinkedIn





**"We are on the way
to a green
library system!"**

What is a Green Library?



Northwest County
Public Library System

**We transform
(retired books)**



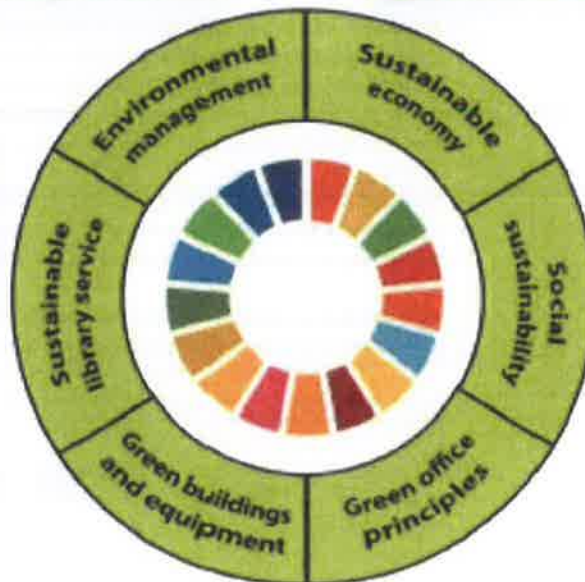
**We educate
with hands-on learning**



We are mindful



**of power usage
and reducing
plastic waste**



We recycle



**paper,
batteries and more**



**We serve the community
and we work hard
to serve as an example.**



Library of Things



Warming Center



Community Garden



Seed Library

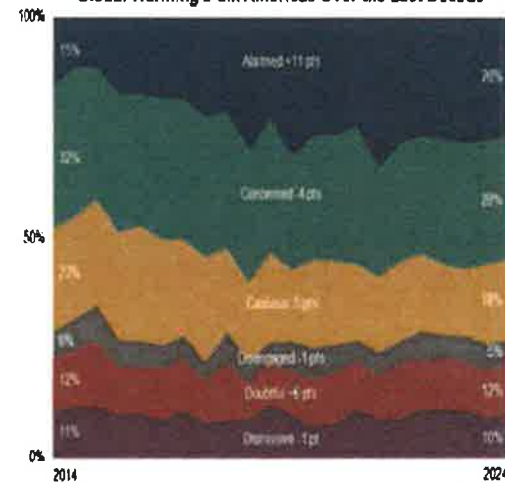


What we (now) know about climate change

1. Climate change is NOT existential for the human species – nuclear war is and zoonotic diseases may be.
2. It is not obvious, nor is it assured that acting on climate change is the best path forward – however, it is now obvious and assured that not acting will make everyone's lives more difficult.
3. Keeping average surface temperature warming to 1.5 degrees C is NOT possible any longer – time to revise targets and admit our collective global failure.
4. We live in a world of tradeoffs (always have) – but the key tradeoffs are changing in unpredictable ways.
5. Expanding renewable energy (low-c energy – PVs, wind, geothermal, nuclear) is making, and will continue to make some people a lot of money – and it is not the climate scientists.
6. Climate models have been extremely accurate – in fact, they are proving to be a bit conservative.
7. Climate change (and biodiversity loss) don't care about your opinions – they are proceeding no matter what you think is happening.
8. Current and longstanding accepted best practice on constructive conversations on climate change have not worked – we need new and bold new modes of interacting with one another on this topic.

The Six Americas on climate change – Yale PCCC

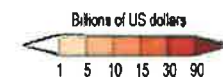
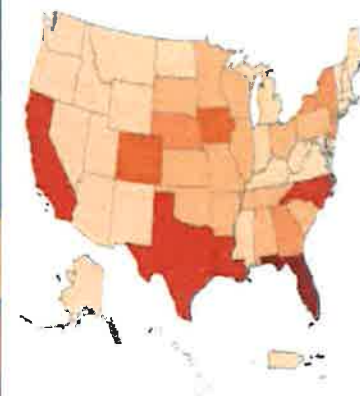
Global Warming's Six Americas Over the Last Decade



Source: Yale PCCC, 2014-2024. Data includes 2014-2024. If national survey data is not available, the 2014 data is used. Source: Yale PCCC, 2014-2024. Data includes 2014-2024. If national survey data is not available, the 2014 data is used.



Damages by State from Billion-Dollar Disasters (2018–2022)



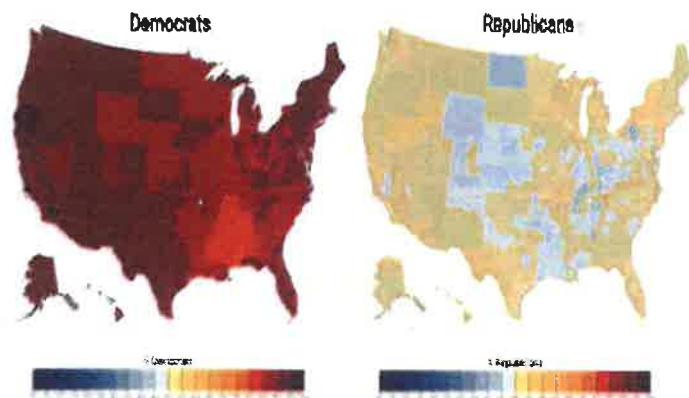
Yale Program on Climate Change Communication

What we (now) know about the US public and climate change

Climate Change Views: Democrats vs Republicans

% of people who think global warming is happening

National State Congressional District Show population centers



Yale Program on Climate Change Communication

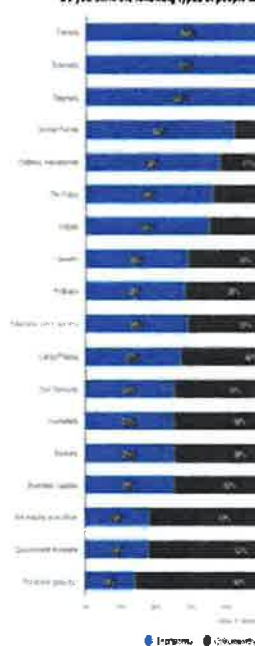
Trusted messengers

People are most effectively persuaded of a position by a respected local authority bringing a clear message – often in story form – and delivered in person.

Trust is in flux. Driven by alternative facts, extensive conspiracy and propaganda engines, the internet and social media in particular, trust is more highly contingent on the mode of delivery and identity of the messenger than ever before:

- Scientists, doctors, civil servants and journalists (not of the tribe) have suffered a dramatic decrease in trustworthiness since the Covid pandemic;
- Mode of delivery is now dominated by podcasts, social media, entertainment-news, and new norms on creating and distributing false information.

Do you think the following types of people are



WORLDWIDE

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EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – April 2025

DATE: May 8, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning.
2. The Planning Commission heard recommended denial (8-0) at their April 15th meeting for amendments to the solar ordinance. The Planning Commission will hear three text amendments at their May 20th meeting. The Board will hear those items at their June meeting.
3. Staff has completed draft amendments to Article 1 and Article 2 of the zoning ordinance revision. They will be discussed at the May 20th meeting.
4. Staff has discussed at least three potential solar projects with developers since the Board amended the solar ordinance at their April 17th public hearing.
5. Staff attended a Circuit Court hearing for a case where the plaintiff is the County. The defendant's attorney removed himself from the case, so the hearing will be postponed until the defendant can secure the services of an attorney, and the evidence will have to be noticed again to all interested parties. This means the hearing will be set for Fall 2025.

6. Staff hosted a Zoom meeting on April 30th with counsel regarding zoning and building violation procedures. As part of this effort, counsel will review our proposed amendments to the zoning ordinance to ensure we have a solid legal footing moving forward with pursuing zoning violations.
7. Staff posted a notice of a Section 106 review online for the radio tower adjacent to the Health Department. This is part of the review process post-BOS approval, and it is looking at any historic elements at the site or nearby that may be affected by the tower's location. The third party conducting this review noticed staff on May 2nd, with the documentation attached, and published an ad in the Courier-Record on April 30th. There is a 30-day comment period. Staff has a hard copy of the notice in the Administration Office for public viewing.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on April 1st.
2. Staff met with RiverStreet and its contractors via Zoom on April 22nd for a pre-construction meeting regarding Cabinet 4 (Cox and Military Road). Construction will start asap and the end of construction is scheduled for the end of September 2025. Cabinet 5 area has starting the staking process, and Cabinet 6 will follow.
3. Participated in two Building Opportunities on Main Street (BOOMS) meetings on April 2nd and April 10th.
4. Participated in the CRC's final DHCD Regional Broadband Affordability and Adoption Plan Zoom meeting on April 7th. The CRC staff has completed their final draft of the Plan before being forwarded to the CRC Board for approval. Staff has obtained copies for the Board and PC members. This Plan will be forwarded to DHCD for final approval.
5. Staff virtually attended the Hybrid Comprehensive Economic Development Strategy team meeting hosted by the CRC.
6. Staff has drafted a Prospect Manual for Pickett Park to post on our LoopNet site and will forward it to the Board for review and comment within the next two weeks.

From: NoReply@LoopNet.com
To: [Gregg Zody](#)
Subject: April 2025 Listing Performance Summary
Date: Thursday, May 1, 2025 10:12:04 AM



Listing Performance Summary April 2025



TBD Military Rd

Land For Sale

Silver Ad

6x more visibility in search results than a Basic listing

1,218

☐ Total Views

3

☐ Frequency

9:39 min

☐ Total Time On Page

Top Visitors

Company name	Location	Total Visits	Recent View
Davenport Aviation	Columbus, OH	5	4/28/2025
SugarOak Realty, LLC.	Richmond, VA	5	4/28/2025
Killeen Independent School District	Killeen, TX	3	4/22/2025
The Library of Virginia Foundation	Richmond, VA	2	4/12/2025
Thinktek Llc	Centreville, VA	2	4/15/2025

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Taylor Buran
Associate Research Consultant

(804) 316-9924 ext. 4162

tburan@costar.com

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AUBREY W. "BUDDY" HYDE, JR.

To: Property Owners – Abutting and Adjoining Parcels

From: Gregg Zody, Planning and Economic Development Director *GZ*

Date: February 7, 2025

Re: Special Exception Request for Radio Tower

This letter serves as notice of a special exception request by Level-Up Towers on behalf of the Nottoway County Board of Supervisors to construct a 300-foot radio tower on tax map # 31-70. The proposed location is on the same parcel as the Nottoway County Health Department (207 West Courthouse Road). The proposed structure will be constructed south of the existing entrance to the Health Department and north of the public parking area along West Courthouse Road. The applicant (Level-Up Towers) also seeks setback relief as defined in Sec. 4-13-10 of the Nottoway County Zoning Ordinance. The subject parcel is zoned Conservation (C-1) and is approximately 1.2 acres.

The Nottoway County Planning Commission will hold a public hearing on Tuesday, February 18, 2025, at 7:00 p.m. in the Emergency Operations Center, located in the basement at 207 West Courthouse Road, Nottoway, Virginia, 23955, to hear the request.

The Nottoway County Board of Supervisors will hold a public hearing on February 20, 2025, in the General District Courtroom, 328 West Courthouse Road, Nottoway, Virginia 23955, to hear the request.

Complete copies of the abovementioned requests are available for review at the County Administration Office, 344 W. Courthouse Road, Nottoway, VA 23955. All persons desiring to be heard are urged to be present on the aforementioned date and hour.

The Nottoway County Planning Commission and the Nottoway County Board of Supervisors intend to comply with the Americans with Disabilities Act. Should you need special accommodations, please contact the County Administration Office before 5:00 p.m. on Friday, February 13, 2025.

If you have questions or concerns regarding this notice, please contact Gregg Zody, Director of Planning and Economic Development at 434-645-8696 or email, at gzody@nottoway.org

G-10

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EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: May 8, 2025

SUBJECT: May Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on April 10th before your monthly Board of Supervisors meeting on April 17, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Participated in several virtual meetings over March & April with CTA, Kenwood, and tower companies to discuss the next steps in our radio communications project.
- Attended BOS worksession meeting with the Nottoway Emergency Squad on April 14th
- Coordinated with CTA on the Detailed Design Review meeting for our public safety radio communications system, held at the Crewe Fire Station on April 15th
- Participated in a virtual kick-off meeting for our new Total Response EMD software on April 16th
- Attended a VDEM/FEMA virtual meeting for grant recipients to receive an update on reimbursement funding status at the federal level
- Attended a meeting on April 24th with FASTC personnel and helped to plan a helicopter down exercise for May 19th at their facility

- Attended hydrologic device update meeting in Chesterfield on April 28th held by VDEM to discuss all flood sensors around the state. Nottoway County has 5 of those sensors.
- Facilitated the monthly meeting of the Fire & EMS Working Group on May 6th at the Extension Office Conference Room. The main topics were the fire/EMS tax levy, budget update, and capital improvement plan updates for the emergency vehicle capital outlay over the next 10 years. Other topics were Fire/EMS training, haz-mat unit update and several emergency operations topics. (Agenda attached)
- Attended the BOS worksession on May 8th and provided information on EMS options and costs.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING**

**May 6, 2025
18:00 hrs.**

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- VDOF Update
- Radio System Update – Jimmy & Buddy
- VDOT – R-Cut and Barfoot Bridge
- Countywide Training Update
 - FF 1 – Burkeville
 - Richard Ray class – who wants to host?
 - Planning for EMT class in Fall at NCES
- Upcoming Exercises
 - May 19 – FASTC – helicopter incident
 - July 7 – Nottoway High School tabletop
- HM-1 New Battery, Decon Equipment, Throw Ropes, Buckets, Containment Basins
- Tax Levy Discussion
 - Feedback from Group & Future BOS meetings
 - Capital Improvement Plan – vehicle replacements
- Other Items for the Good of the Order
- Adjournment

Notes:

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			4/30
CURRENT LEVY		\$129,922.58	
DELINQUENT LEVY		\$19,298.76	
PENALTIES		\$15,218.50	
INTEREST ON DELINQUENT TAXES		\$8,605.84	
RECORDATION TAXES		\$8,975.92	
LOCAL SALES TAX		\$117,638.91	
BUSINESS/PROFESSIONAL LICENSES		\$54,598.10	
VEHICLE LICENSE FEES		\$8,068.95	
HOTEL & MOTEL ROOM TAX		\$293.90	
BOARDING OF DOGS		\$165.00	
PICK UP FEE		\$75.00	
ADOPTION FEE		\$50.00	
DONATIONS/ACO		\$60.00	
DOG TAG SALES 2025		\$655.00	
TRANSFER FEES		\$51.30	
ZONING ADVERTISING FEES		\$50.00	
ZONING & SUBDIVISION FEES		\$50.00	
BUILDING PERMITS		\$7,468.63	
CONCEALED WEAPON PERMITS		\$593.75	
SEPTIC TANK PERMITS		\$60.00	
TURKEY SHOOT PERMIT		\$40.00	
SOLAR SPECIAL EXCEPTION		\$7,500.00	
COURT FINES & FORFEITURES		\$1,699.60	
LAW LIBRARY FEES		\$182.90	
COST OF COURT FEES		\$637.02	
COURTHOUSE SECURITY FEES		\$5,155.77	
JAIL ADMISSION FEES		\$142.35	
INTEREST ON BANK DEPOSITS		\$24,663.92	
RENT-GENERAL PROPERTY		\$1,644.17	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$85.65	
REFUNDS & RECOVERIES / WELFARE		\$5.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$30.00	
RECOVERD/TAX AD 2010-14		\$87.63	
MISCELLANEOUS-UNDEFINED		\$499.01	
DNA FEE		\$30.00	
TREASURER CREDIT CARD FEE		\$1,573.88	
COUNTY CREDIT CARD FEES	\$19.00		
DMV FEE		\$5,588.98	
TREASURER ADMINISTRATIVE FEE		\$5,300.00	
MISCELLANEOUS/LIBRARY		\$447.75	
MOPED ATV SALES TAX		\$395.49	
GRANTORS TAX (TAX ON DEEDS)		\$2,644.56	
REIM: COMMONWEALTH'S ATTORNEY		\$32,375.23	
REIM: SHERIFF		\$98,545.01	
REIM: COMMISSIONER OF REVENUE		\$10,874.65	
REIM: TREASURER		\$13,219.32	
REIM: CLERK'S OFFICE		\$18,972.72	
PUBLIC ASSISTANCE GRANTS		\$122,539.29	
COMPREHENSIVE AT-RISK		\$97,119.29	
VCBR@PRJ REIMBURSEMENT		\$215,939.00	
LIBRARY GRANTS - COOK FAMILY FUND		\$23,286.00	
LE EQUIPMENT GRANT		\$18,305.00	
			\$1,066,250.33

LRA FUND REPORT

APRIL 30, 2025

BALANCE	BALANCE RECEIPTS			
		RENT - GENERAL PROPERTY	\$13,446.22	
		RENT - PICKET PARK LODGE	\$18,050.00	
		RENT - PICKETT OFFICER'S CLUB	\$960.00	
		RENT - SMALL BUSINESS INCUBATOR	\$560.00	
		SALE OF PROPERTY	\$81,960.00	
				<u>\$114,976.22</u>
				<u>\$114,976.22</u>
	DISBURSEMENTS			
		WARRANTS/CHECKS	\$32,949.92	
		LRA CREDIT CARD FEES	130.02	
				<u>\$33,079.94</u>
BALANCE APRIL 30, 2025				\$81,896.28

LRA FUND – SALE OF PROPERTY

APRIL 30, 2025

CITIZENS BANK – PICKETT PARK CD 60228099 4.25% 7/13/25 \$5,252,037.42

BALANCE APRIL 30, 2025

\$5,252,037.42

INVESTMENT REPORT

April 30, 2025

\$11,486,554.75

MONEY MARKET ACCOUNT

\$1,690,510.36

CITIZENS BANK & TRUST 3% \$1,690,510.36

CERTIFICATES OF DEPOSIT

CITIZENS BANK & TRUST - 60228126	4.25%	7/13/2025	\$3,515,318.49	6 mo	
CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	18 mon	
CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	18 mon	
CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	18 mon	excess funds
CITIZENS BANK & TRUST - 60228882	4.25%	6/12/2025	\$3,000,000.00	3 mo	
CITIZENS BANK & TRUST - 60228774	4.25%	6/7/2025	\$3,000,000.00	\$12,330,735.39	3 mo

BALANCE APRIL 30, 2025

\$14,021,245.75 \$14,021,245.75

LANDFILL FUND REPORT

APRIL 30, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	\$13,697.80
UTILITY TAX	\$12,407.77
CONSUMPTION TAX	\$2,801.90
USE OF LANDFILL	\$15,155.77
LANDFILL USE - FT PICKETT	\$2,776.56
LANDFILL USE - BLACKSTONE	\$11,979.00
LANFILL USE - VCBR	\$1,342.60
RECYCLING FEES	\$126.50

\$60,287.90
\$60,287.90

DISBURSEMENTS

WARRANTS/CHECKS	\$73,487.05
-----------------	-------------

\$73,487.05

BALANCE APRIL 30, 2025

(\$13,199.15)

LOCAL SALES TAX DISTRIBUTION

April 30, 2025

TOWN OF BLACKSTONE	\$18,533.42
TOWN OF CREWE	\$14,961.63
TOWN OF BURKEVILLE	\$2,161.47
GENERAL FUND	<u>\$117,638.91</u>
	\$153,295.43

5/07/2025

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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

PAGE 1

TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1306.20			1306.20	1250.22-		1250.22-	55.98	95.71
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112808.50-		112808.50-	5271.42	95.54
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218052.00			218052.00	214157.00-		214157.00-	3895.00	98.21
	1	01	3513705.57			3513705.57	3477952.70-		3477952.70-	35752.87	98.98
HALF TOTALS=			4026553.12			4026553.12	3980320.50-		3980320.50-	46232.62	98.85
DEPT TOTALS=			4026553.12			4026553.12	3980320.50-		3980320.50-	46232.62	98.85
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5886.69-		5886.69-	3388.03	63.47
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114069.51			114069.51	106390.84-		106390.84-	7678.67	93.27
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212753.00			212753.00	208422.28-		208422.28-	4330.72	97.96
	1	01	3779815.38			3779815.38	3733679.92-		3733679.92-	46135.46	98.78
HALF TOTALS=			4312257.92			4312257.92	4248183.30-		4248183.30-	64074.62	98.51
DEPT TOTALS=			4312257.92			4312257.92	4248183.30-		4248183.30-	64074.62	98.51
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143372.47			143372.47	130535.66-		130535.66-	12836.81	91.05
	1	MH	10581.26			10581.26	9769.63-		9769.63-	811.63	92.33
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535674.37-		535674.37-	12934.15	97.64
	1	VL	209646.00			209646.00	204086.48-		204086.48-	5559.52	97.35
	1	01	3834387.38			3834387.38	3756351.72-		3756351.72-	78035.66	97.96
HALF TOTALS=			4927350.42			4927350.42	4816898.93-		4816898.93-	110451.49	97.76
DEPT TOTALS=			4927350.42			4927350.42	4816898.93-		4816898.93-	110451.49	97.76
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2418.80-		2418.80-	251.04	90.60
	1	MH	10289.32			10289.32	9421.42-		9421.42-	867.90	91.57
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	602994.24-		602994.24-	23398.39	96.26
	1	VL	212234.34			212234.34	202231.40-		202231.40-	10002.94	95.29
	1	01	3437387.68			3437387.68	3320006.21-		3320006.21-	117381.47	96.59
HALF TOTALS=			4480426.73			4480426.73	4318039.93-		4318039.93-	162386.80	96.38
DEPT TOTALS=			4480426.73			4480426.73	4318039.93-		4318039.93-	162386.80	96.38
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00

5/07/2025
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-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

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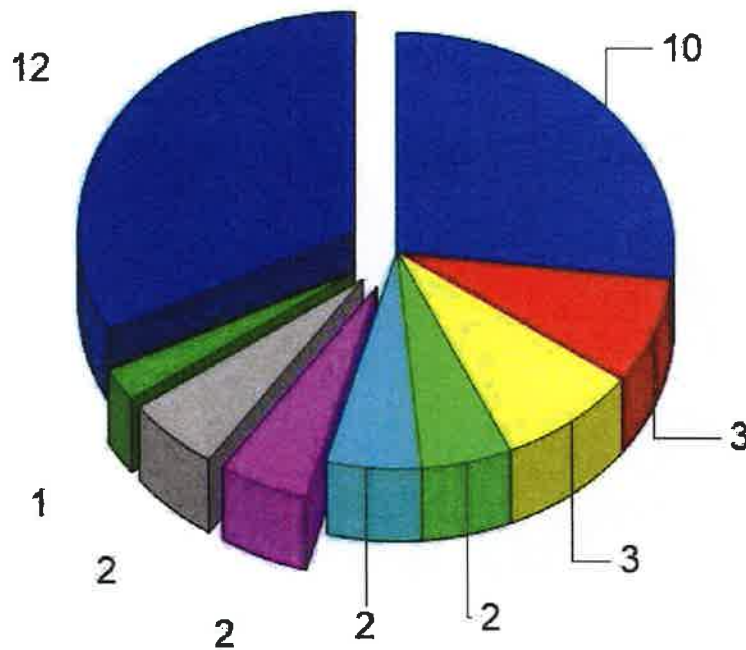
TR712

DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1 EV	14586.98			14586.98	13144.45-		13144.45-	1442.53	90.11
	1 HE	803.48			803.48	803.48-		803.48-		100.00
	1 LP	3710.91			3710.91	3174.93-		3174.93-	535.98	85.56
	1 MH	11259.82			11259.82	8939.87-		8939.87-	2319.95	79.40
	1 MT	272594.64			272594.64	270507.75-		270507.75-	2086.89	99.23
	1 VL	219524.00			219524.00	184349.22-		184349.22-	35174.78	83.98
	1 01	4769674.79			4769674.79	4261386.10-		4261386.10-	508288.69	89.34
HALF TOTALS=		5294124.15			5294124.15	4744255.65-		4744255.65-	549868.50	89.61
DEPT TOTALS=		5294124.15			5294124.15	4744255.65-		4744255.65-	549868.50	89.61
PP TOTALS =		23040712.34			23040712.34	22107698.31-		22107698.31-	933014.03	95.95
RE2020	1	4502565.23			4502565.23	4501695.93-		4501695.93-	869.30	99.98
	1 AF	298.56			298.56	292.34-		292.34-	6.22	97.92
HALF TOTALS=		4502863.79			4502863.79	4501988.27-		4501988.27-	875.52	99.98
DEPT TOTALS=		4502863.79			4502863.79	4501988.27-		4501988.27-	875.52	99.98
RE2021	1	4564037.99			4564037.99	4562662.05-		4562662.05-	1375.94	99.97
	1 AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF TOTALS=		4566866.27			4566866.27	4565457.46-		4565457.46-	1408.81	99.97
DEPT TOTALS=		4566866.27			4566866.27	4565457.46-		4565457.46-	1408.81	99.97
RE2022	1	4591071.09			4591071.09	4567300.93-		4567300.93-	23770.16	99.48
HALF TOTALS=		4591071.09			4591071.09	4567300.93-		4567300.93-	23770.16	99.48
DEPT TOTALS=		4591071.09			4591071.09	4567300.93-		4567300.93-	23770.16	99.48
RE2023	1	4675493.37			4675493.37	4602992.77-		4602992.77-	72500.60	98.45
HALF TOTALS=		4675493.37			4675493.37	4602992.77-		4602992.77-	72500.60	98.45
DEPT TOTALS=		4675493.37			4675493.37	4602992.77-		4602992.77-	72500.60	98.45
RE2024	1	5694409.42			5694409.42	5476337.08-		5476337.08-	218072.34	96.17
HALF TOTALS=		5694409.42			5694409.42	5476337.08-		5476337.08-	218072.34	96.17
DEPT TOTALS=		5694409.42			5694409.42	5476337.08-		5476337.08-	218072.34	96.17
RE TOTALS =		24030703.94			24030703.94	23714076.51-		23714076.51-	316627.43	98.68
COMP TOTALS=		47071416.28			47071416.28	45821774.82-		45821774.82-	1249641.46	97.35

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 4/1/2025 and 4/30/2025

Court Appearances: 181



Probation Violation	10
Assault - Misdemeanor	3
DUI	3
CHINS/Truancy	2
Drug Offense	2
Motor Vehicle	2
Trespass	2
Asset Forfeiture	1
Others	12
Total:	37

Others:

Child Abuse/Neglect

Cont. to Delinquency

Domestic Violence

Extradition

Fail to Register

Involuntary Comm. Appeal

Larceny

Obstruction

Reckless Driving

Sexual Offense

Show Cause/Revocation

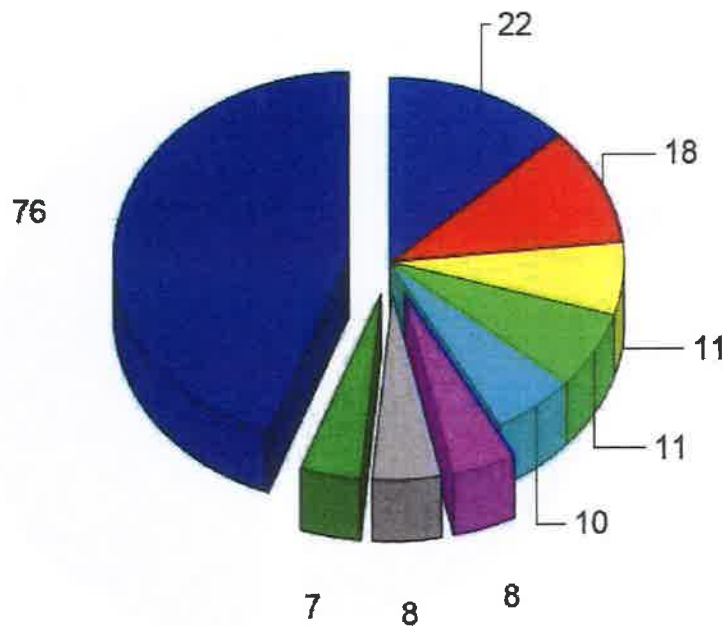
Weapon Offense

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 4/30/2025

Court Appearances: 736



Probation Violation	22
Domestic Violence	18
Drug Offense	11
DUI	11
CHINS/Truancy	10
Assault - Misdemeanor	8
Show Cause/Revocation	8
Larceny	7
Others	76
Total:	171

Others:

Adult Abuse/Neglect
Animal x 4
Assault – Felony x 6
Asset Forfeiture x 3
Burglary x 2
Child Abuse/Neglect x 2
Civil Case
Cont. to Delinquency x 3

Contempt x 6
Dest. of Property
Embezzlement x 2
Extradition x 2
Fail to Register
False Report x 2
Forgery/Fraud x 2
Indecent Exposure x 2

Invol. Commitment Ap. X 4
Motor Vehicle x 3
Obstruction x 3
Phone/Computer
Protective Order Viol.
Reckless Driving x 7
Robbery x 2
Sexual Offense x 2
Stalking

Trespass x 5
Weapon Offense x 7

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 4/1/2025 and 4/30/2025

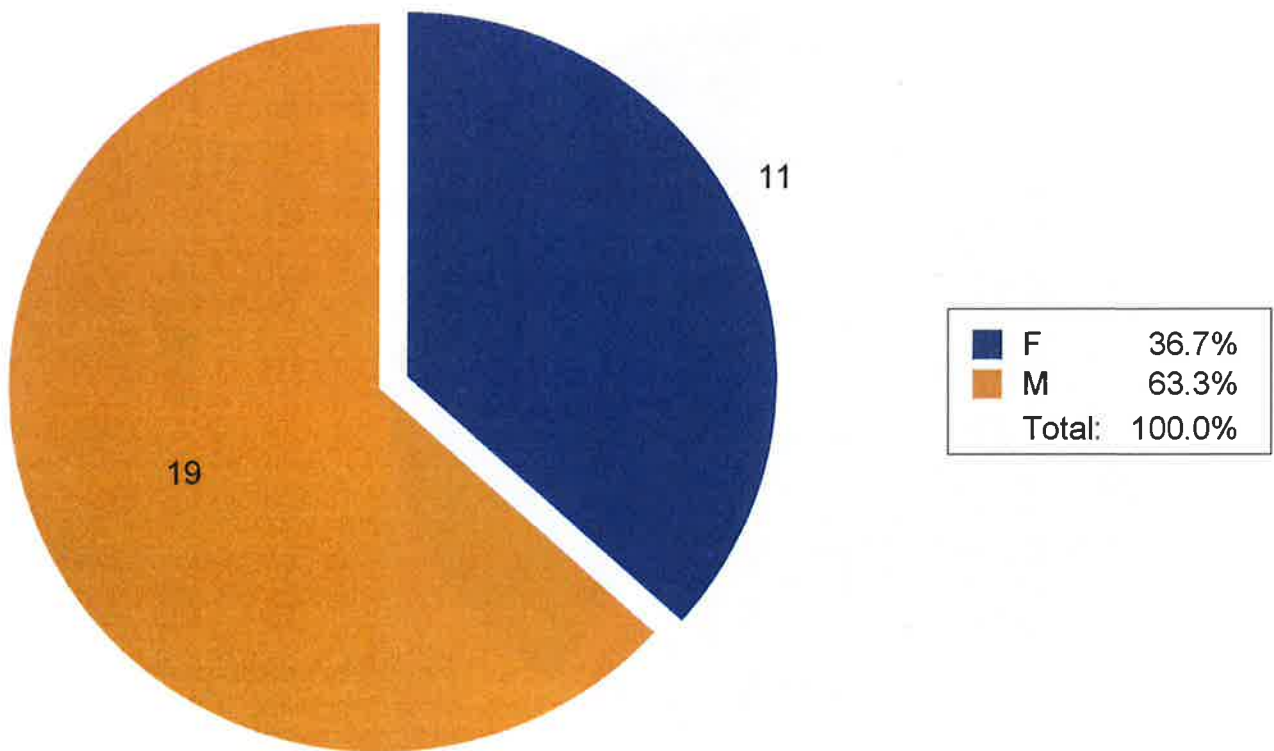
Felony

Total:11

Misdemeanor

Total:19

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 1/1/2025 and 4/30/2025

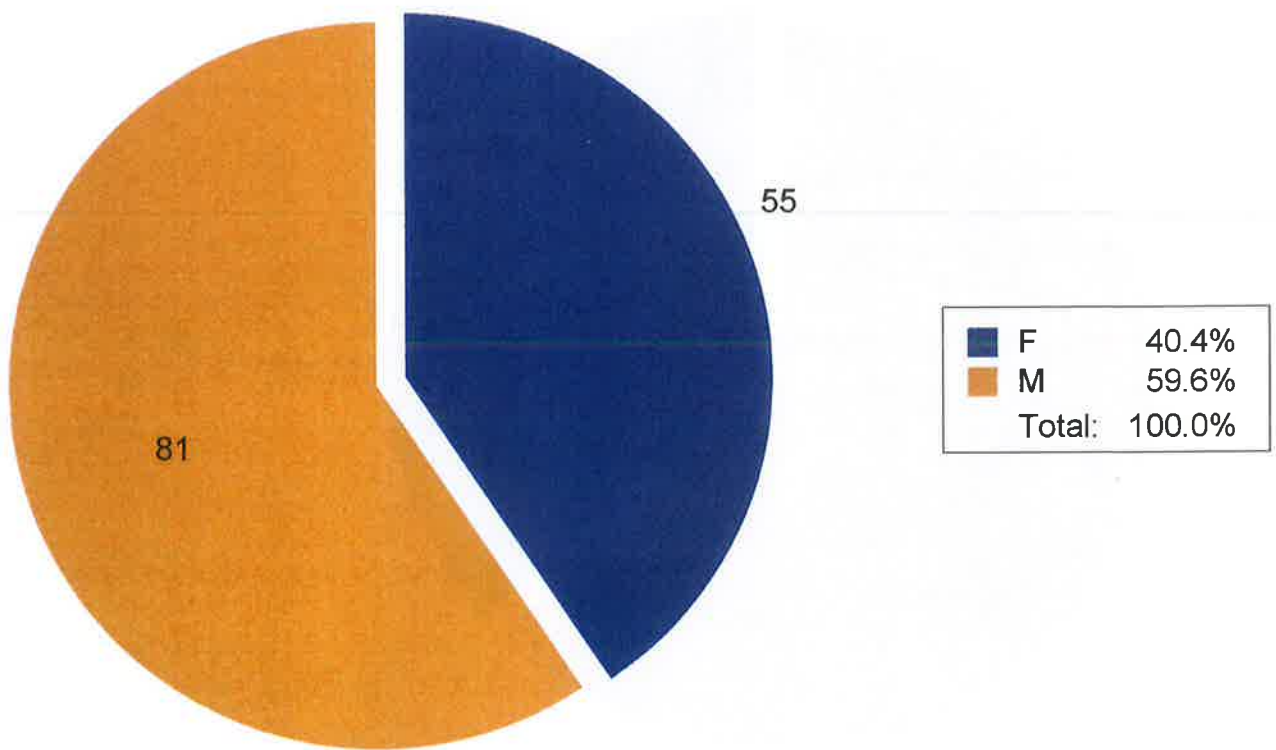
Felony

Total:55

Misdemeanor

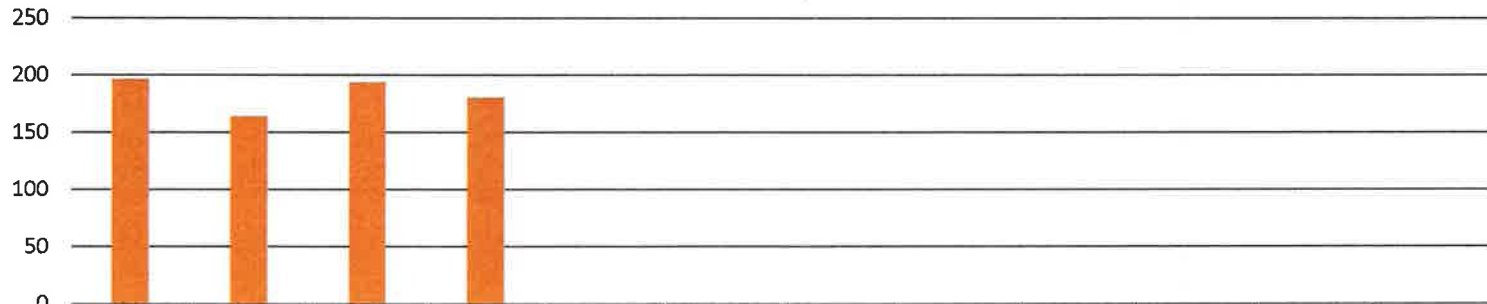
Total:81

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month

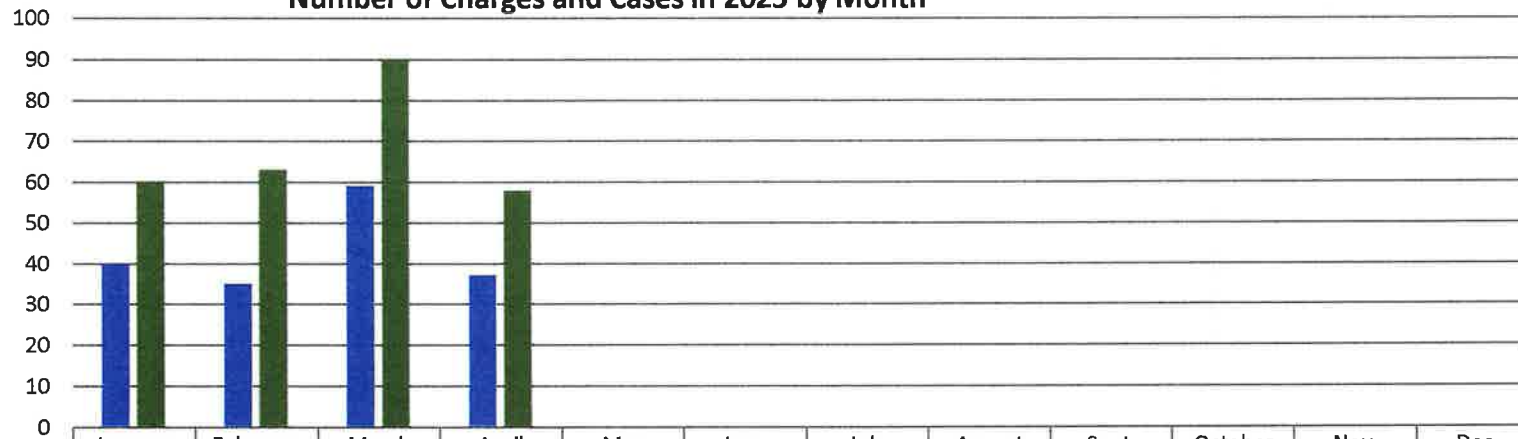


Total Appearances: 736

■ Number of Court Appearances

January	February	March	April	May	June	July	August	Sept.	October	Nov.	Dec.
197	164	194	181								

Number of Charges and Cases in 2025 by Month



Total Cases:

171

Total Charges:

271

■ Number of Cases Opened

■ Number of Charges

January	February	March	April	May	June	July	August	Sept.	October	Nov.	Dec.
40	35	59	37								
60	63	90	58								



Solex Architecture, Inc.
641 Main Street
Danville, Virginia 24541
434.688.0767
www.solexarchitecture.com

April 21, 2025

Mr. Michael Hurt
Hurt and Sons LLC
Managing Member
110 Timberlake Drive
Youngsville, North Carolina 27596

**Re: Nottoway Animal Shelter
Notice to Proceed**

Dear Mr. Hurt:

Thank you for your interest in the above project. The contract was delivered on April 10, 2025. Hurt and Sons returned an executed copy of the signed contract to Solex Architecture on April 18, 2025. A copy was executed by the Owner on April 18, 2025. Hurt and Sons has provided a copy of the Performance Bond and Payment Bond. A certificate of insurance, list of subcontractors, schedule of values and construction schedule outlining critical milestones is to be delivered by the Contractor.

This letter is to serve as your official Notice to Proceed on the Nottoway Animal Shelter project located at 406 Agnew Street, Burkeville, Virginia. The contract specifies 180 consecutive calendar days to reach substantial completion, with an additional 30 consecutive calendar days to reach final completion. The period to reach substantial completion excludes items as stated in AIA Document A101-2017, dated April 10, 2025. Construction activities are to start on or before April 23, 2025. The date for substantial completion has been set at October 20, 2025 and the date for final completion has been set at November 19, 2025.

On behalf of Nottoway County, we thank you and look forward to working with you on this project.

Sincerely,

Solex Architecture, Inc.

Jeffrey L. Bond, AIA, LEED AP BD+C
Architect | Owner

**Preconstruction Meeting
Minutes For:
Nottoway Animal Shelter
April 18, 2025**

Introductions:

Jeff Bond	Solex Architecture, Inc.
Steve Bowen	Nottoway County
Michael Hurt	Hurt & Sons LLC

Attendees:

David Redford	Nottoway County
George Dillard	Hurt & Sons LLC
Jack Boswell	CARES
Celia Orr-Elzay	CARES
Sally Wilkerson	CARES
Mike Burdalski	CARES
Michael Gentry	Gentry Enterprises
Tommy Shell	Shell Plumbing

1. Contracts:

- a. Notice of Award was issued and dated for April 10, 2025.
- b. Contract is for the amount of \$ 2,103,550.00.
- c. A Copy of the contract was distributed to the Contractor for attachment of bonds, insurance documents, and signature on April 10, 2025. Contracts are all signed/dated April 18, 2025. Executed contracts and bonds were returned by the Contractor on April 18, 2025. The Owner signed at the pre-construction meeting.
 - i. The Contractor is responsible for submitting their current insurance policy(ies).
- d. Notice to Proceed will be issued and dated for April 23.
- e. Project Start Date – April 23
- f. Substantial Completion – Entire Project – October 20, 2025
- g. Substantial Completion Reviews – upon Contractor request
- h. Warranties Start Times – upon reaching Substantial Completion
- i. Final Completion – Entire Project – November 19, 2025

2. Liquidated Damages: The contractor shall pay \$100.00 for each consecutive calendar day beyond substantial completion date set above whereas the project cannot be considered substantially complete. The contractor shall pay an additional \$100.00 for each consecutive day that the project extends beyond the date of final completion.
3. Below mentioned items have been delivered to the Architect by the Contractor, or are noted as forthcoming.
 - a. Contract



- b. Bond requirements
 - c. Insurance (forthcoming)
 - d. List of major subcontractors and suppliers (forthcoming)
 - e. Schedule of Values (forthcoming)
 - f. Construction (job progress) schedule (forthcoming)
 - g. Permit(s) (forthcoming)
4. Chain of Command
- a. All subcontractors will direct questions/answers to the General Contractors who will forward to the Architect. All correspondence from the General Contractor is to be directed to the Architect (Jeff Bond) at Solex Architecture. The Architect will distribute to A/E personnel or the Owner as required. This is to create a recordable chain of command, to prevent communication from going unanswered and to prevent all parties from becoming inundated with correspondence.
 - b. The Contractor is responsible for the actions of his subcontractors. The Contractor and subcontractors shall have limited contact with the Owners Representative(s). The Contractor is not to direct correspondence to any representatives of the Owner. Any requests or questions shall be directed through the Architect who in turn will direct questions to the Owner.
5. Processes
- a. Any questions, from the owner or the contractor, in regards to the accuracy of the contract documents or which will result in a change or in the contract documents must be directly addressed to the Architect for review and approval. The General Contractor must have the Architect's approval before any change is authorized. Decisions that require a change in the documents will be made by the Architect or corresponding Engineer only. Any deviations from the contract documents made without the Architect's approval shall be repaired/replaced at the Contractor's own expense.
 - b. The Contractor shall submit major questions in form of RFI's (request for information). All RFI's shall be sent to the attention of the Architect and will be forwarded to the proper disciplines for review. The Architect will issue the official response. Minor questions can be answered by phone or email. The Architect will notify the Contractor if a question should be submitted as a formal RFI.
 - c. Field directives/changes can be issued either by a field change directive or by letter from the Architect. It is important that all parties are aware to any changes made in the field. The Architect will be responsible for contacting and discussing these changes with the Owner's representative.
 - d. The Contractor shall keep current up to date as-built drawings on site, which reflects any changes in the contract. The Contractor will have to provide complete "as-builts" at the end of the job before final payment is made by Owner. All disciplines are required to note as-built changes on the designated set. The Contractor will also need to keep current shop drawing/submittal file on site. A full copy of all addenda should be

available for all disciplines to review at this set of documents. These documents will be used to answer questions and discuss changes. These may be used by Architect, Contractor, and Owner at all job progress meetings.

- e. Subcontractors shall be responsible for reviewing, understanding and actively coordinating all disciplines of this job. Any uncoordinated items shall be the responsibility of the General Contractor and shall be replaced, removed or relocated at the General Contractor's expense.
- f. The Superintendent of job responsibility will be to monitor the job site and stay one step ahead of construction. Identify problems or concerns prior to constructing.

6. Pay Request

- a. Standard AIA pay request will be used. Schedule of values must be submitted with each pay request.
 - i. **The schedule of values is to have a separate line item for all associated work including materials and labor for the following:**
 - 1. **Front Porch**
 - 2. **Exercise Fencing**
 - 3. **Loose/mobile kennels**
- b. Contractor must have pay request to the Architect by the twenty-fifth of the month as outlined in the contract. Payment will be reviewed by the Architect and turned over to the owner for payment by the 5th of the following month. Retainage shall be set at five (5%). If not submitted within the guidelines above, the Contractor will receive payment 30 days after the Architect receives the Application for Payment. **The Contractor shall submit three hard copies of the pay requests to Architect for review.**

7. Job Progress Meetings

- a. Job Progress meetings will be held every two weeks at the project site.
- b. Time of Meetings: 10:00am.
- c. Tentative Dates: Second and fourth Wednesday. First meeting on May 28.
- d. Attendees to these meetings shall be as follows:
 - i. Architect – Jeff Bond (only attending on the 4th Wednesday, unless needed)
 - ii. Owner Representative – Steve Bowen
 - iii. Construction Project Manager – Michael Hurt
 - iv. Construction Superintendent – George Dillard
 - v. CARES representative
 - vi. Subcontractors only if requested by the Architect
- e. Architect will conduct meeting and will issue set of minutes based upon discussions.
- f. The General Contractor shall be responsible for gathering questions and information from the Subcontractors and shall be ready to discuss these items at the job progress meetings. The Contractor shall give the

Architect one-week notice (minimum) if they request the presence of any engineering personnel at a meeting. At meetings where the Architect is not present, the Contractor shall record the meeting minutes and distribute to all parties.

8. Change Orders

- a. Change orders requiring an increase or decrease in the dollar amount must be submitted in writing by the Contractor in the form of a change order (or proposal) request and sent to the Architect for review. The Architect will review the proposal for fairness and forward to the Owner's Representative for review. The Architect shall be able to give verbal approval to the General Contractor once the Owner has agreed to the amount and change. The Architect's word of approval will be the Contractor's right to proceed. **The Architect will issue a letter to the Contractor after giving verbal approval.**
- b. The contractor shall follow the allowable markup for work performed by subcontractors as outlined in the contract/purchase order.
- c. Change orders are to be presented to the Architect prior to job progress meetings. **Change orders brought to the group's attention during job progress meetings will not be considered at that time.**
- d. Change order requests shall be submitted within fourteen (14) days of authorization, but no later than twenty-one (21) days after the work is completed. The Contractor is to include an itemized breakdown of labor and material costs with the submission. This includes labor hourly rates of workers, equipment rental and hours, material costs, etc. If the change order is not broken out in the manner it will be returned to the General Contractor without elevation.
- e. If you receive a proposal request or are asked to price up a change in work, please respond as quickly as possible.

9. Shop Drawing Submittals

- a. Shop drawings shall be sent to the Architect for logging in and out and for review. Shop drawings are permitted to be sent electronically, except for physical samples and color charts. These will need to be delivered to the Architect by mail or courier. Anticipated turnaround time will be ten (10) to fourteen (14) calendar days after receipt. **Please notify the Architect of any critical lead time items.**
- b. All shop drawing submittals shall be clearly marked "approved" by the contractor prior to submittal to the architect. Failure to do so will result in the shop drawings being returned to the Contractor.
- c. All exterior color and finish items shall be submitted to the Architect prior to any color or finish selections being made. All interior color and finish items shall be submitted to the Architect prior to any color or finish selections being made.
- d. At the end of the project, the Architect will deliver the record drawings (provided by the Contractor) and all submittals in an electronic format.

- e. If used kennel gates are being explored, the Contractor is to submit dimensions and photographs to the Architect for review. The Architect will review for compliance with the specified items. No purchase is to be made without written approval from the Architect.

10. Substantial Completion

- a. The project will not be deemed substantially complete unless all trades are substantially complete.
- b. The Contractor is to notify the Architect when the project is substantially complete, after which time, the Architect will make a preliminary inspection as soon as possible. The Architect will then prepare a punch list and provide to the Contractor. Within 30 days, the Contractor shall complete the punch list, and notify the Architect that a final inspection is requested. The final inspection shall include the Owner, Architect, General Contractor and major subcontractors.

11. Contract Warranties:

- a. Contract warranties for all warranted items will begin once substantial completion has been obtained for all disciplines.
- b. The start date of warranties will be established on the Certificate of Substantial Completion.

12. Safety:

- a. The contractor is responsible for safety standards set by OSHA. Hard hats shall be worn on the job site at all times. Extras should be made available for Owner representatives in the contractor's office area. The Owner has the right to shut down the project if a safety violation is apparent.
- b. All visitors shall be required to register at the job trailer and/or with the superintendent prior to visiting. The Contractor shall be responsible for the safety of the visitors while on site. The Contractor should report any unannounced visitors to the owner and authorities as necessary.
- c. It is the Contractor's responsibility to provide any necessary construction barriers for protection.
- d. The inspection department(s) or other authorities having jurisdiction may visit the site for periodic/random inspections. The General Contractor is responsible for scheduling all required inspections.

13. Other Issues:

- a. All zoning issues have been resolved.
- b. All work shall be confined to Monday through Friday from 7 am to 5 pm. The General Contractor is to schedule in advance any work that is to be performed outside of this period.
- c. The General Contractor is responsible for making sure all appropriate parties have the required licenses. No town business license is required.
- d. Permit application(s) will be submitted by the Contractor soon. The permit fee(s) are waived. Contractor to provide Owner and Architect with a copy of all permits.
- e. It is ultimately the General Contractor's responsibility to make sure all subcontractors have the appropriate permits.

- f. No smoking in or within 25 feet of the building.
- g. Temporary storage containers to be staged on the side of the building.
- h. The General Contractor is responsible for coordinating location of parking for all subcontractors.
- i. Temporary toilet facilities will be placed on the side of the building.
- j. **Water line extension is scheduled to start on Monday, April 21.**
- k. **There is no established schedule for the sewer line extension. Only partial engineering has been completed. The Contractor is to coordinate invert elevations with the Town. The Town is to establish a schedule for this project and provide an update at the May 28th meeting.**

Steve Bowen

From: Buddy Hyde
Sent: Monday, April 21, 2025 3:26 PM
To: Bill Collins
Cc: Steve Bowen
Subject: Countywide Radio System Usage Breakdown as Requested

Importance: High

Chairman Collins (*Bill*),

It took me a few days to collect accurate data, review it, and calculate percentages for the various disciplines within the first responder community of Nottoway County. I reached out to our communications supervisors and requested a query on the calls for service (CFS) that are logged in our computer aided dispatch. Since the first responder agency handling the call for service would rely on his/her radio for communication, we identified actual and potential radio usage connected to the calls for service, which includes everything from property checks to traffic stops to domestic calls, auto lock-outs, fires, haz-mat, and EMS calls. Here is the breakdown using calendar year 2024 as a good annual sample of how we respond to provide these various services to Nottoway County.

Calendar Year 2024 – Nottoway County

28,237 - Total Calls for Service from Jan. 1 to Dec. 31, 2024.

Includes the following:

16,063 – Town Police Departments **(56.9%)** – Blackstone, Burkeville, & Crewe combined

7,692 – Nottoway Sheriff's Office **(27.2%)**

4,010 – Fire & EMS Departments **(14.2%)** – Blackstone, Burkeville, Crewe, & Nottoway Emergency Squad combined)

472 – Other calls such as State Police, Animal Control, etc. **(1.7%)**

28,237

Hopefully this information will be helpful to the Board of Supervisors & Mr. Bowen. Please let me know if you need additional information in reference to this request or any other related topics.

Be safe,

Buddy

Aubrey W. "Buddy" Hyde, Jr.
Emergency Services Coordinator



County of Nottoway
P.O. Box 92
344 West Courthouse Road
Nottoway, VA 23955
Cell: 434.294.8185
Office: 434.645.8696

NOTTOWAY COUNTY, VIRGINIA

PROPOSED BUDGET

FOR THE YEAR ENDING

JUNE 30, 2026

PROPOSED LEVY for General County Purposes on Real Estate - \$0.48 per \$100.00 valuation.

PROPOSED LEVY for Tangible Personal Property (with exception of household & kitchen furniture and vehicles without motive power used as mobile homes), boats or other watercraft used for business or pleasure - \$4.12 per \$100.00 valuation.

PROPOSED LEVY for the Fire Fund on Real Estate - \$0.02 per \$100.00 valuation.

PROPOSED LEVY for the Fire Fund on Personal Property - \$0.18 per \$100 valuation.

PROPOSED LEVY for the Emergency Services Fund on Real Estate - \$0.05 per \$100.00 valuation.

PROPOSED LEVY for the Emergency Services Fund on Personal Property - \$0.45 per \$100 valuation.

PROPOSED LEVY for Mobile Homes - \$0.48 per \$100.00 valuation.

PROPOSED LEVY for Machinery & Tools - \$1.35 per \$100.00 valuation.

PROPOSED LEVY for General County Purposes - Merchant's Capital - \$0.00 per \$100.00 valuation.

PROPOSED LEVY for Farm Machinery, Implements or Equipment - \$0.00 per \$100.00 valuation.

PROPOSED LEVY for Motor Vehicles Specially Equipped to provide Transportation for Physically Handicapped Individuals - \$2.35 per \$100.00 valuation.

PROPOSED LEVY for Aircraft - \$1.00 per \$100.00 valuation.

PROPOSED LEVY for Emergency Services volunteers - one vehicle - \$1.00 per \$100.00 valuation.

NOTICE: The proposed tax rates are for consideration by the Nottoway County Board of Supervisors and may be lowered as a result of the Public Hearing with adoption of the Budget.

It is accordingly ordered that a synopsis of the Proposed Budget and Levies be published in the Courier Record and Crewe-Burkeville Journal in accordance with Section 15.2-2506 of the Code of Virginia and that notice be given by such publication that the Board of Supervisors of Nottoway County, VA, has fixed May 22, 2025, in the General District Court House, 328 W. Courthouse Road, of said County at 7:00 p.m. as the time and place for the Special Meeting for the Public Hearing on the proposed Budget and Levies. Any citizen of Nottoway County may attend the said Public Hearing and state his or her views on the adoption of the Budget and the making of the Levies.

Given under our hand this 8th day of May, 2025.

STEVE W. BOWEN
County Administrator

**NOTTOWAY COUNTY, VIRGINIA
REVENUE ESTIMATES
FOR THE YEAR ENDING JUNE 30, 2026
ALL FUNDS**

	2024-2025	2025-2026
General Fund Revenue		
Real Property Taxes	5,555,000.00	5,975,000.00
Real Property Taxes – Fire/EMS	0.00	875,000.00
Minerals	16,243.00	12,500.00
Public Service Corporation Real & Personal Property	525,000.00	525,000.00
Personal Property Taxes	3,592,000.00	3,881,450.00
Personal Property Taxes – Fire/EMS	0.00	598,500.00
Emergency Services Vehicle	12,000.00	10,500.00
Machinery & Tools	220,000.00	250,000.00
Penalties & Interest	165,000.00	175,000.00
Taxes on Recordation & Wills	92,000.00	85,000.00
Local Sales & Use Taxes	1,650,000.00	1,675,000.00
Business Licenses	350,000.00	380,000.00
Motor Vehicle Licenses	215,000.00	205,000.00
Hotel & Motel Room Taxes	2,500.00	2,500.00
Permits, Privileges Fees & Regulatory Licenses	133,075.00	141,850.00
Court Fines & Forfeiture	55,500.00	66,000.00
Revenue from Use of Money	350,000.00	450,000.00
Revenue from Use of Property	58,242.00	58,242.00
Charges for Services	65,514.00	2,742.00
General Revenue	44,654.00	195,666.00
Non-Categorical Aid	1,184,790.00	1,192,790.00
Shared Expenses	2,591,000.00	2,743,516.00
Public Assistance	2,446,400.00	2,446,400.00
Other Categorical Aid	236,439.00	336,439.00
Library	93,978.00	92,978.00
School Fund Revenue	31,996,937.00	38,290,584.00
Cafeteria Fund Revenue	1,468,797.00	1,511,682.00
Local Redevelopment Authority Fund Revenue	677,291.00	655,000.00
Local Redevelopment Authority Fund – General Fund Transfer	193,650.00	88,000.00
Piedmont Alternative School	545,379.00	610,676.00
E-911 Fund Revenue	102,450.00	242,450.00
Fire/EMS Fund Revenue	0.00	72,772.00
Fire/EMS Fund – General Fund Transfer	0.00	55,449.00
Solid Waste Fund Revenue	950,000.00	773,000.00
Solid Waste Fund – General Fund Transfer	341,471.00	429,576.00
ARPA Fund Revenue	1,454,000.00	250,000.00
Planning Grant Fund Revenue	365.00	0.00
General Fund Revenue Transfer	1,280,940.00	410,647.00
LESS INTERFUND TRANSFER	-6,389,000.00	-6,480,485.00
TOTAL REVENUE ESTIMATES:	<u>\$52,174,165.00</u>	<u>\$59,286,424.00</u>

**NOTTOWAY COUNTY, VIRGINIA - EXPENDITURE ESTIMATES
FOR THE YEAR ENDING JUNE 30, 2026 - ALL FUNDS**

	2024-2025	2025-2026
General Fund		
Board of Supervisors	145,982.00	155,969.00
County Administrator	785,638.00	763,057.00
Legal Services	150,000.00	135,000.00
Auditor	54,500.00	58,000.00
Commissioner of the Revenue	249,268.00	268,628.00
Board of Assessors	0.00	0.00
Treasurer	340,527.00	375,461.00
Data Processing	0.00	0.00
Electoral Board	85,193.00	83,193.00
Registrar	216,816.00	207,158.00
Jurors & Witnesses	9,412.00	7,050.00
General District Court	14,085.00	13,085.00
Magistrate	50.00	50.00
Juvenile & Domestic Relations Court	24,290.00	24,290.00
Clerk of Circuit Court	445,443.00	510,063.00
Sheriff - Court Security	250,419.00	255,130.00
Judge of Circuit Court Office	16,200.00	17,200.00
Commissioner of Accounts	50.00	50.00
Commonwealth Attorney	526,431.00	623,716.00
Operation Cease Fire	150,000.00	150,000.00
Victim Witness	70,995.00	70,812.00
Sheriff	1,647,587.00	1,739,459.00
Central Dispatching	753,040.00	951,725.00
School Resource Officer	382,723.00	390,424.00
Jail/Detention Home Costs	2,140,500.00	2,172,500.00
Building Inspections	108,184.00	184,204.00
Animal Control	176,560.00	186,907.00
Medical Examiner (Coroner)	200.00	200.00
Maintenance - General Properties	400,376.00	414,681.00
Local Health Department	90,000.00	92,000.00
Mental Health	77,939.00	111,750.00
Public Assistance	2,213,916.00	2,360,054.00
Area Agency on Aging	18,484.00	19,179.00
Child Services Act	1,058,573.00	1,067,515.00
Contribution - Community College	6,384.00	6,281.00
Debt Service	274,167.00	852,500.00
Recreation, Culture/Transportation	25,340.00	30,340.00
Library Administration	284,859.00	293,424.00
Planning & Community Development	199,963.00	200,554.00
Zoning Board	2,250.00	2,250.00
Economic Development	29,751.00	29,751.00
Environmental Management	8,500.00	8,500.00
Cooperative Extension	69,137.00	69,137.00
Local Appropriation (School)	6,389,000.00	6,480,485.00
School Fund	31,996,937.00	38,290,584.00
Cafeteria Fund	1,468,797.00	1,511,682.00
Local Redevelopment Authority Fund	870,941.00	743,001.00
Piedmont Alternative School	545,379.00	610,676.00
E-911 Fund	102,450.00	102,450.00
Fire/EMS Fund	0.00	1,674,208.00
Solid Waste Management Fund	1,291,471.00	1,202,576.00
Planning Grant Fund	365.00	0.00
ARPA Fund Expenses	1,454,000.00	250,000.00
LESS INTERFUND TRANSFER	-6,389,000.00	-6,480,485.00
TOTAL EXPENDITURES ESTIMATES:	\$52,174,165.00	\$59,286,424.00

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 011010 ** Board of Supervisors **

PAGE 1

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Board of Supervisors **										
VIRGINIA EMPLOYMENT COMMIS	Unemployment Compens	ACCT 0001889567	040225	4/02/2025		4/10/2025	257661		136.71	
									136.71	*
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		200.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		160.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		120.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		200.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		160.00	
									840.00	*
GCR COMPANY	Internet/Data Servic	CUST 8000004974	313976	4/01/2025		4/10/2025	116		550.00	
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	313979	4/01/2025		4/10/2025	116		1,500.00	
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		120.03	
									2,170.03	*
CARD SERVICES CENTER	Discretionary Fund	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		150.52	
									150.52	*
TOTAL									3,297.26	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012010 ** County Administration **

PAGE 2

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** County Administration **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		104.50	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		104.50	
									209.00	*
CARD SERVICES CENTER	Data Processing	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		425.00	
CARD SERVICES CENTER	Data Processing	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		75.65	
GCR COMPANY	Data Processing	CUST 8000004974	313808	3/31/2025		4/10/2025	116		52.50	
GCR COMPANY	Data Processing	CUST 8000004974	313809	3/31/2025		4/10/2025	116		105.00	
GCR COMPANY	Data Processing	CUST 8000004974	313810	3/31/2025		4/10/2025	116		210.00	
GCR COMPANY	Data Processing	CUST 8000004974	313811	3/31/2025		4/10/2025	116		52.50	
GCR COMPANY	Data Processing	CUST 8000004974	313812	3/31/2025		4/10/2025	116		92.50	
									1,013.15	*
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109		102.14	
BRIGHTSPEED	Telephone	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144		113.78	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108		105.63	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		184.79	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		92.40	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		49.28	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		89.29	
									783.51	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	194N-KQWD-16VF	4/03/2025		4/10/2025	112		319.20	
									319.20	*
CARD SERVICES CENTER	Other Operating Supp	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		2.19	*
									2.19	*
CARD SERVICES CENTER	Discretionary Fund	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		71.71	
									71.71	*
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	CUST 610720	610720-040325	4/03/2025		4/17/2025	133		1,373.95	
									1,373.95	*
TOTAL									3,772.71	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

PAGE 3

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Legal Services **										
SANDS ANDERSON PC	Professional Service	MATTER:023987/106914	718812	4/07/2025		4/10/2025	120	1,941.50		
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	8911	4/01/2025		4/10/2025	257630	7,820.50		
								9,762.00	*	
TOTAL								9,762.00		

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012080 ** Auditor **

PAGE 4

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Auditor **									
ROBINSON, FARMER, COX	Professional Service	AUDIT YEAR END 0624	95425	4/07/2025		4/10/2025	257647	46,000.00		
								46,000.00	*	
ROBINSON, FARMER, COX	Clerk's Audit	FY25 CLERK AUDIT	95281	3/25/2025		4/10/2025	257647	5,665.00		
								5,665.00	*	
						TOTAL		51,665.00		

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012090 ** Commissioner of Revenue **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commissioner of Revenue **										
NOTTOWAY PUBLISHING CO.,	Advertising	MOVING AD	022825 COR	2/28/2025		4/10/2025	119		120.00	
									120.00	*
GCR COMPANY	IT/Data Processing	CUSTOMER 90097	313813	3/31/2025		4/10/2025	116		20.00	
KEY OFFICE SUPPLY, INC.	IT/Data Processing	COPIER RENTAL	COPIER 0425	4/01/2025		4/10/2025	257638		252.64	
KEY OFFICE SUPPLY, INC.	IT/Data Processing	CUST COMMISSIONER	595231	2/26/2025		4/10/2025	257638		275.96	
									548.60	*
CHRISTY HUDSON	Postage	POSTAGE REIMBURSE	REIMB 040325	4/03/2025		4/10/2025	257618		67.98	
									67.98	*
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		184.79	
									184.79	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	11JD-VYGQ-4393	3/20/2025		4/10/2025	112		23.95	
									23.95	*
CHRISTY HUDSON	Travel - Convention	MEETING REIMBURSE	REIMB 031925	3/19/2025		4/10/2025	257618		74.20	
COMMISSIONER OF THE REVENUE	Travel - Convention	2025 LEGISLATIVE DAY	9695	3/21/2025		4/10/2025	257621		50.00	
COR CENTRAL DISTRICT	Travel - Convention	2025 REGISTRATION	2025 REGISTER	4/01/2025		4/10/2025	257623		50.00	
V.A.A.O.	Travel - Convention	FY25 ANNUAL DUES	FY25 DUES	3/12/2025		4/10/2025	257660		45.00	
									219.20	*
TOTAL									1,164.52	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012130 ** Treasurer **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GCR COMPANY	** Treasurer ** Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116	184.79		
								184.79	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1HLQ-X71N-NN6X	3/28/2025		4/10/2025	112	23.97		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1R79-V469-H3P9	4/05/2025		4/30/2025	139	649.80		
CITIZENS BANK & TRUST CO.	Office Supplies	DEPOSIT SLIPS ORDER	SLIPS 0425	4/01/2025		4/10/2025	257620	133.31		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCOUNT	595856	3/24/2025		4/10/2025	257638	12.79		
								819.87	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE REIMBURSE	REIMB 040125	4/01/2025		4/10/2025	121	153.93		
								153.93	*	
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202509000818	3/31/2025		4/30/2025	257748	2,850.00		
								2,850.00	*	
TACS	TACS Services	BANKRUPTCY SERVICES	10185	4/01/2025		4/10/2025	257652	450.00		
								450.00	*	
						TOTAL		4,458.59		

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013020 ** Registrar **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Registrar **										
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	MARCH BES ELECT	MAR-25	4/11/2025		4/30/2025	257752		425.73	
									425.73	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 10669	592621	11/06/2024		4/16/2025	257685		306.40	*
									306.40	*
						TOTAL			732.13	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021010

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
AUBREY COUSIN	Jury Commissioners	23 JURY COMMISSIONER		11/30/2022		4/07/2025	257545		30.00	
									30.00	*
						TOTAL			30.00	

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General District Court **										
AT&T	Telephone	ACCT 0305124724001	GDC 04032025	4/03/2025		4/30/2025	257746		88.79	
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	405000015300	2/22/2025		4/07/2025	108		448.68	
BRIGHTSPEED	Telephone	ACCT 309832652 GDC	450000053232	3/23/2025		4/07/2025	108		448.68	
								986.15	*	
TOTAL									986.15	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
KEY OFFICE SUPPLY, INC.	** Juvenile Court Service Unit ** Office Supplies	COURT SERVICES	593875	1/03/2025		4/16/2025	257685	99.17		
								99.17	*	
						TOTAL		99.17		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Clerk of Circuit Court **										
AT&T	Telephone	ACCT 0305121769001	CCC 0325	3/24/2025		4/30/2025	257746		46.17	
BRIGHTSPEED	Telephone	ACCT 310251481 CLERK	450000053318	3/23/2025		4/07/2025	108		240.07	
BRIGHTSPEED	Telephone	ACCT 310251481 CLERK	480000019233	2/22/2025		4/07/2025	108		240.38	
									526.62	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595666	3/18/2025		4/16/2025	257685		187.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595667	3/18/2025		4/16/2025	257685		53.94	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	595751	3/20/2025		4/10/2025	257638		6.19	
NOTTOWAY PUBLISHING CO.	Office Supplies	LETTERHEAD SUPPLIES	CLERK 03312025	3/31/2025		4/30/2025	142		184.49	
									432.58	*
						TOTAL			959.20	

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	FY25 3RD QTR	FY25 3RD QTR	4/03/2025		4/10/2025	257658	3,067.57		
								3,067.57	*	
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	405000015254	2/22/2025		4/07/2025	108	147.52		
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	450000053166	3/23/2025		4/07/2025	108	158.94		
BRIGHTSPEED	Telephone	ACCT 31082110 JJC2	450000053237	3/23/2025		4/07/2025	108	441.19		
BRIGHTSPEED	Telephone	ACCT 310182110 JCC2	480000019176	2/22/2025		4/07/2025	108	424.06		
								1,171.71	*	
CRYSTAL SPRINGS	Office Supplies	ACCT 986022023475989	23475989 041125	4/11/2025		4/30/2025	140	17.99		
								17.99	*	
						TOTAL		4,257.27		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Commonwealth Attorney **										
COMPUTER PROJECTS OF	IT/Data Processing	FY25 MAINT-VA067013A	25-02-133ME	2/26/2025		4/07/2025	257590		198.00	
									198.00	*
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		277.19	
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6107764992	3/05/2025		4/07/2025	257593		121.41	
									444.80	*
						TOTAL			642.80	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Comm Atty-DCJS Ceasefire Grant** Telephone (office)	CUST 8000004974	313978	4/01/2025		4/10/2025	116	46.20		46.20 *
						TOTAL		46.20		

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AP375
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
VIRGINIA VICTIM	** Victim Witness Program **	Travel/Convention & FY25 CONFERENCE	FY25 CONFERENCE	4/14/2025		4/17/2025	257688		300.00	
									300.00	*
						TOTAL			300.00	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
LEADSONLINE	Equipment Repairs &	CUST 6562	417291	3/15/2025		4/10/2025	128	3,106.00		
THE CREWE-BURKEVILLE	Equipment Repairs &	ADVERTISING	126	4/01/2025		4/10/2025	129	280.00		
NOTTOWAY PUBLISHING CO.,	Equipment Repairs &	HELP WANTED AD	SHER 03312025	3/31/2025		4/29/2025	136	202.50		
SOUTH EAST SALES, INC.	Equipment Repairs &	MAINT/SUPPORT TECH	88	4/04/2025	45	4/29/2025	257740	1,025.00		
THOMSON REUTERS - WEST	Equipment Repairs &	ACCT 1003461808	8517977571	4/01/2025		4/29/2025	138	1,020.00		
DEPARTMENT OF MOTOR VEHICL	Equipment Repairs &	SHERIFF-SPECIAL ID	202509000152	3/31/2025		4/29/2025	257732	10.00		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	71486	4/01/2025	60	4/29/2025	257739	479.55		
COUNTY MED, LLC	Equipment Repairs &	NOTTOWAY COUNTY SHER	101K27461	3/12/2025		4/10/2025	257683	115.00		
								6,238.05 *		
BENCHMARK COMMUNITY BANK	Postage	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669	1,673.80		
								1,673.80 *		
AT&T MOBILITY	Telephone	ACCT 287343303456	303456X04082025	3/31/2025		4/29/2025	257730	1,311.67		
								1,311.67 *		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109	51.07		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144	56.89		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108	56.78		
								164.74 *		
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A1LEL8255BN7Z2	1DMQ-WVVV-JWJX	4/08/2025		4/29/2025	135	16.90		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1K34-9GN3-3K99	3/14/2025		4/10/2025	126	12.34		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1M1X-746T-7DHM	3/31/2025		4/10/2025	126	14.28		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1YCV-K3DN-96V7	3/24/2025		4/10/2025	126	1,011.61		
								1,055.13 *		
AMAZON CAPITAL SERVICES	Vehicle Repairs & Ma	A1LEL8255BN7Z2	13PJ-FKHW-F6KH	3/31/2025		4/10/2025	126	94.86		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2016 DODGE CHARGER	16116	3/18/2025		4/10/2025	257668	89.58		
DYNAMIX SIGNS & APPAREL	Vehicle Repairs & Ma	SHER-DECAL PATRL CAR	1202	4/14/2025		4/29/2025	257734	492.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	MOUNT AND BALANCE	730714	3/25/2025		4/10/2025	257672	72.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-4MOUNT/BAL TIRE	730776	4/08/2025		4/29/2025	257736	144.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-GOODYEAR TIRES	730777	4/08/2025		4/29/2025	257736	1,764.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHER-MOUNT/BAL TIRES	730888	4/21/2025		4/29/2025	257736	72.00		
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 3696885395	104024454	4/06/2025		4/10/2025	127	57.27		
HALEY OF FARMVILLE	Vehicle Repairs & Ma	2020 FORD EXPLORER	66916432	3/14/2025		4/10/2025	257673	1,944.55		
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	2021 FORD EXPLORER	36321	3/20/2025		4/10/2025	257674	59.95		
LIL DINK'S CUSTOM	Vehicle Repairs & Ma	2021 FORD EXPLORER	1110	3/19/2025		4/10/2025	257675	286.08		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	158959	3/03/2025		4/10/2025	257676	1,315.10		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	172560	3/17/2025		4/10/2025	257676	1,402.30		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	179958	3/24/2025		4/10/2025	257676	1,258.52		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	187138	3/31/2025		4/10/2025	257676	1,932.28		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2016 FORD EXPLORER	97055	3/28/2025		4/10/2025	257677	302.08		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2018 DODGE CHARGER	97144	4/16/2025		4/29/2025	257738	1,503.81		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2021 FORD EXPLOR #5	97190	4/14/2025		4/29/2025	257738	158.19		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	SHER-2020 FORD EXPLO	97260	4/17/2025		4/29/2025	257738	256.29		
TRI-COUNTY FORD-MERCURY IN	Vehicle Repairs & Ma	CUST 4965-MAINT/INSP	164449	4/15/2025		4/29/2025	257742	35.00		
WATTS' TOWING	Vehicle Repairs & Ma	SHER-TOWING	16119	3/05/2025		4/29/2025	257744	220.00		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	923994	3/06/2025		4/10/2025	257680	77.95		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 2350 SHERIFF	924387	3/10/2025		4/29/2025	257745	363.40		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	925173	3/14/2025		4/10/2025	257680	77.56		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	925665	3/18/2025		4/10/2025	257680		21.45	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	CUST 600005140	926304	3/24/2025		4/10/2025	257680		158.52	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	ACCT 600005140	926310	3/24/2025		4/10/2025	257680		51.99	
R. E. SCHODT & SONS INC.	Vehicle Repairs & Ma	ACCT FLO7710	15325	4/02/2025		4/10/2025	257684		875.00	
R. E. SCHODT & SONS INC.	Vehicle Repairs & Ma	ACCT FLO7710	15335	4/02/2025		4/10/2025	257684		200.00	
									15,285.73	*
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST R-NWSO	R261441	3/20/2025		4/10/2025	257679		69.99	
TOWN POLICE SUPPLY	Police Supplies-Misc	CUST ID R-NWSO	36803	4/18/2025		4/29/2025	257741		34.67	
TY B. MOORE	Police Supplies-Misc	POLICE SUPPLIES	REIMB 04162025	4/16/2025		4/29/2025	257743		30.38	
									135.04	*
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1P6X-FJ34-6TNL	3/10/2025		4/10/2025	126		155.00	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	311707-99	3/27/2025		4/10/2025	130		247.53	
READ'S UNIFORMS	Uniforms	ACCT 14148-99 SHER	312980-99	4/04/2025		4/29/2025	137		173.22	
READ'S UNIFORMS	Uniforms	ACCT 14148-99 SHER	312982-99	4/04/2025		4/29/2025	137		659.69	
									1,235.44	*
BLAKE JONES	Travel-Convention &	MEAL REIMBURSEMENT	REIMB 031825	3/18/2025		4/10/2025	257682		10.81	
									10.81	*
BILL DILLEMUTH	Travel - Extradition	MEAL REIMB-TRANSPORT	REIMB 040925	4/09/2025		4/29/2025	257731		15.98	
ROBERT L JONES	Travel - Extradition	MEAL REIMBURSEMENT	REIMB 040125	4/01/2025		4/10/2025	257681		5.83	
									21.81	*
AMAZON CAPITAL SERVICES	Discretionary Fund-I	A1LEL8255BN7Z2	1HF9-FMLV-1YKK	3/14/2025		4/10/2025	126		102.44	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	ACCT A1LEL8255BN7Z2	1VPN-FFD4-J4C1	4/08/2025		4/29/2025	135		45.73	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	A1LEL8255BN7Z2	1XJ4-LHQF-HK74	4/05/2025		4/10/2025	126		36.99	
AMAZON CAPITAL SERVICES	Discretionary Fund-I	ACCT A1LEL8255BN7Z2	19P7-DJ7W-6CXN	4/10/2025		4/29/2025	135		36.99	
CAPITAL ONE	Discretionary Fund-I	ACCT 616508	1661603016	3/24/2025		4/10/2025	257670		29.90	
									252.05	*
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669		72.18	
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669		72.18	
									144.36	*
						TOTAL			27,528.63	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040 ** Central Dispatching **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401 - SHERIFF	9401 0425	4/01/2025		4/10/2025	257669		39.99	
DISH NETWORK	Equipment Repairs &	A 8255707087699885	SHER 0425	4/21/2025		4/29/2025	257733		84.13	
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 0325	3/21/2025		4/10/2025	257671		94.13	
									218.25	*
BRIGHTSPEED	Telephone	ACCT 309483213	309483213 0623	4/30/2025		4/30/2025	144		690.37	
BRIGHTSPEED	Telephone	ACCT 309483213 SHER	420000032819	2/22/2025		4/30/2025	144		1,472.66	
BRIGHTSPEED	Telephone	ACCT 309483213	450000047393	3/23/2025		4/30/2025	144		1,583.92	
									3,746.95	*
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1HLH-KVDN-KLM7	3/18/2025		4/10/2025	126		67.72	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1JGM-X1XY-JXNG	3/31/2025		4/10/2025	126		31.17	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1P1T-GNDQ-69N6	3/04/2025		4/10/2025	126		48.80	
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1WYQ-41KR-JHPT	3/27/2025		4/10/2025	126		219.99	
									367.68	*
TOTAL									4,332.88	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** School Resource Officers **										
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2019 FORD EXPLOR #15	30251	4/08/2025		4/29/2025	257735		63.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	SHER-2022 FORD EXPLO	59889	4/21/2025		4/29/2025	257737		45.00	
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	165628	3/10/2025		4/10/2025	257676		1,016.43	
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	INSTALL EQUIPMENT	032525	3/25/2025		4/10/2025	257678		1,750.00	
									2,874.43	*
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	1WM9-L7FK-4PWN	4/10/2025		4/29/2025	135		234.90	
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	14N7-QQVY-3FTM	4/10/2025		4/29/2025	135		354.59	
AMAZON CAPITAL SERVICES	Police Supplies & Eq	ACCT A1LEL8255BN7Z2	16T6-9VQP-4QTC	4/10/2025		4/29/2025	135		164.92	
									754.41	*
TOTAL									3,628.84	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032010 ** Emergency Services Expenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Emergency Services Expenses **										
CARD SERVICES CENTER	Telephone	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		.99	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		178.58	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		94.29	
									273.86	*
GCR COMPANY	Telephone - EOC	CUST 8000004974	313978	4/01/2025		4/10/2025	116		277.18	*
									277.18	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1YJW-VWG7-36DY	3/29/2025		4/10/2025	112		27.77	
									27.77	*
AMAZON CAPITAL SERVICES	Vehicle Maintenance	A118IWMQYRJMMT	1R6C-MNKF-J41L	3/28/2025		4/10/2025	112		303.66	
									303.66	*
AMAZON CAPITAL SERVICES	Emergency Operations	A118IWMQYRJMMT	1RPQ-NR46-KCTX	3/25/2025		4/10/2025	112		84.97	
									84.97	*
AMAZON CAPITAL SERVICES	HAZ-MAT Response Uni	A118IWMQYRJMMT	1GD9-3JML-4MKR	3/24/2025		4/10/2025	112		207.81	
WRIGHT AUTO SUPPLY	HAZ-MAT Response Uni	ACCT 600005140	926703	3/26/2025		4/10/2025	257665		17.98	
ALS MOBILE SERVICES	HAZ-MAT Response Uni	LOCKSMITH	0001	3/11/2025		4/10/2025	257605		800.00	
									1,025.79	*
CARD SERVICES CENTER	Safety & Emergency R	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		118.29	
									118.29	*
CARD SERVICES CENTER	Fire & EMS Training/	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		68.28	
CARD SERVICES CENTER	Fire & EMS Training/	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		275.00	
JONES & BARLETT	Fire & EMS Training/	ACCT 01085463	1088011	3/21/2025		4/10/2025	117		1,862.64	
									2,205.92	*
BOUND TREE MEDICAL, LLC	LEMPG Grant	ACCT 241358	85715445	3/28/2025		4/10/2025	257610		987.40	
									987.40	*
						TOTAL			5,304.84	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

PAGE 21

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BLACKSTONE VOLUNTEER FIRE	Contr-Operations-Bla	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257608	50,000.00		50,000.00 *
BURKEVILLE VOLUNTEER FIRE	Contr-Operations-Bur	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257613	50,000.00		50,000.00 *
CREWE VOLUNTEER FIRE	Contr-Operations-Cre	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257626	50,000.00		50,000.00 *
						TOTAL				150,000.00

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032030 ** Emergency Medical Services **

PAGE 22

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BURKEVILLE VOLUNTEER	Contribution-Operati	FY25 OPERATIONS	FY25 OPERATIONS	4/10/2025		4/10/2025	257612	10,000.00		
								10,000.00	*	
						TOTAL		10,000.00		

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 033010 ** Regional Jail & Detention **

PAGE 23

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Regional Jail & Detention **										
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	4QTR FY25 5405DAYS	4666	4/01/2025		4/10/2025	257644	409,495.47		
								409,495.47	*	
						TOTAL		409,495.47		

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 034010 ** Building Official **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Building Official **									
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		139.28	
									185.48	*
CARD SERVICES CENTER	Office Supplies	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		27.13	*
									27.13	*
						TOTAL			212.61	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035010 ** Animal Control **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Animal Control **										
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		45.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		45.00	
									90.00	*
SOUTHSIDE ELECTRIC COOP	Electricity	23043011	23043011 0325	3/26/2025		4/10/2025	257650		302.27	*
									302.27	*
BRIGHTSPEED	Telephone	ACCT 471395081 AC	460000060051	3/24/2025		4/07/2025	108		165.00	
BRIGHTSPEED	Telephone	ACCT 471395081 AC	470000013026	2/24/2025		4/07/2025	108		168.45	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		98.56	
									432.01	*
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	16XL-939Y-7L1R	4/02/2025		4/30/2025	139		37.80	*
									37.80	*
AMAZON CAPITAL SERVICES	Dog Food & Supplies	ACCT A118IWMQYRJMMT	1QWM-MWHL-7HGY	4/09/2025		4/30/2025	139		108.79	
AMAZON CAPITAL SERVICES	Dog Food & Supplies	ACCT A118IWMQYRJMMT	146K-6H41-7XK3	4/14/2025		4/30/2025	139		33.99-	
									74.80	*
EDGERTON EXPRESS CARE INC	Vehicle Maintenance	AC-2018 FORD EXPLORE	1863	4/10/2025		4/30/2025	257749		81.47	*
									81.47	*
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	SEPTIC PUMP	2132	3/18/2025		4/10/2025	257616		450.00	
MOMAR INC	Facilities - Repairs	CUST C35815	PSI608158	3/25/2025		4/10/2025	257641		237.10	
									687.10	*
TREASURER OF VIRGINIA	Vetting	L250340028	IV:25034:0030	2/13/2025		4/10/2025	257656		703.00	
VILLAGE VETERINARY SVC	Vetting	ACCT 8625 VETTING	85130	4/04/2025		4/30/2025	257756		1,804.98	
VILLAGE VETERINARY SVC	Vetting	ACCT 8625 VETTING	85353	4/10/2025		4/30/2025	257756		165.85	
									2,673.83	*
TOTAL									4,379.28	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Medical Examiner **									
TREASURER OF VIRGINIA	Medical Examiner Fee	MEDICAL EXAMINER	KING, RUTH	3/17/2025		4/10/2025	257657		20.00	
TREASURER OF VIRGINIA	Medical Examiner Fee		ME 04072025	4/07/2025		4/30/2025	257754		20.00	
									40.00	*
						TOTAL			40.00	

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043020 ** General Properties **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** General Properties **										
BAY DIESEL CORPORATION	Repairs & Maintenanc	CUST NOTTSHF	1158605-IN	3/24/2025		4/10/2025	257607		669.95	
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	KEYS	334010	3/28/2025		4/10/2025	257609		3.80	
CHAMBERS SEPTIC TANK SERVI	Repairs & Maintenanc	WEEKEND SERVICE	2135	3/25/2025		4/10/2025	257616		750.00	
FARMVILLE WHOLESALE ELECTR	Repairs & Maintenanc	DOC NO 568765	810232	4/01/2025		4/10/2025	257633		281.94	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648	020788	3/26/2025		4/10/2025	257642		286.58	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	020818	3/27/2025		4/10/2025	257642		22.61	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	020823	3/27/2025		4/10/2025	257642		90.22	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	020862	3/28/2025		4/10/2025	257642		16.70	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	21025	4/08/2025		4/30/2025	257751		36.87	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	21055	4/09/2025		4/30/2025	257751		2.32	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 MAINT	21091	4/10/2025		4/30/2025	257751		54.15	
VIRGINIA FILTERS AND SUPPL	Repairs & Maintenanc	NOTTOWAY COMPLEX	24591	3/26/2025		4/10/2025	257662		466.00	
									2,681.14 *	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000150240000	000150240000	3/17/2025		4/10/2025	257629		41.44	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000130232507	130232507 0325	3/31/2025		4/07/2025	257592		747.38	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0325	3/31/2025		4/07/2025	257592		1,090.52	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501 0325	3/31/2025		4/07/2025	257592		2,561.58	
									4,440.92 *	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109		127.68	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144		127.84	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108		127.50	
									383.02 *	
CARD SERVICES CENTER	Custodial Supplies	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		59.88	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	345962-1	3/27/2025		4/10/2025	115		66.81	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	345962-1	3/27/2025		4/10/2025	115		18.00-	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	349118	4/10/2025		4/30/2025	141		700.77	
									809.46 *	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2009 FORD CROWN	16165	4/03/2025		4/10/2025	257606		749.87	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	JEEP COMPASS	7279-45	3/27/2025		4/10/2025	257648		72.55	
									822.42 *	
XTREME SIGNS & GRAPHICS	Capital Outlay	ACRYLIC SIGN-STANDOF	21458	3/28/2025		4/30/2025	257757		741.52	
									741.52 *	
CARD SERVICES CENTER	Capital Outlay-CRTHS	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686		8,122.99	
									8,122.99 *	
TOTAL									18,001.47	

5/08/2025
AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 051010 ** Local Health Department **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Local Health Department **										
PIEDMONT VIRGINIA HEALTH D Contribution		4TH QTR LOCAL FUNDS	4Q-2025	4/07/2025		4/30/2025	257753	21,660.00		
								21,660.00	*	
						TOTAL		21,660.00		

5/08/2025
AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 053010 ** Dept of Social Services **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Dept of Social Services **										
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4239	4/01/2025		4/10/2025	257635		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4243	4/01/2025		4/10/2025	257635		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4244	4/01/2025		4/10/2025	257635		300.00	
PROPIO LANGUAGE SERVICES	Professional Service	CUST 5399	0053990325	4/10/2025		4/30/2025	143		51.04	
STERICYCLE, INC.	Professional Service	ACCT 1000234011	8010268401	3/25/2025		4/10/2025	257651		252.66	
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	8904	3/31/2025		4/10/2025	257630		399.00	
									1,602.70	*
BRIGHTSPEED	Telecommunications	310142004	450000053123	3/23/2025		4/10/2025	113		275.13	
BRIGHTSPEED	Telecommunications	310142004	480000019105	2/22/2025		4/10/2025	113		275.13	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T470173	4/03/2025		4/10/2025	257622		343.72	
KINEX TELECOM	Telecommunications	SUB-2212-00006862	INV25040054628	4/11/2025		4/30/2025	257750		382.94	
									1,276.92	*
BENCHMARK COMMUNITY BANK	Office Supplies	VISA ACCT 0210 DSS	0210 0425	4/01/2025		4/30/2025	257747		49.95	
CRYSTAL SPRINGS	Office Supplies	ACCT 985248123457043	23457043 041125	4/11/2025		4/30/2025	140		145.24	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	595442	3/06/2025		4/10/2025	257638		827.74	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	595468	3/10/2025		4/10/2025	257638		244.95	
DEPARTMENT OF MOTOR VEHICL	Office Supplies	ACCT 2780 DSS	202509000183	3/31/2025		4/30/2025	257748		10.00	
									1,277.88	*
BENCHMARK COMMUNITY BANK	Travel - Mileage	VISA ACCT 0194 DSS	0194 0425	4/01/2025		4/30/2025	257747		450.00	
									450.00	*
COUNTY OF NOTTOWAY	Rent of Building	APRIL RENT FOR DSS	RENT 0425	4/01/2025		4/10/2025	257624		3,126.00	
									3,126.00	*
									7,733.50	
						TOTAL				

5/08/2025
AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 057070 ** Child Services Act **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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	** Child Services Act **									
RIVERMONT SCHOOLS	Mandated Services	SCHOOL SERVICES	INV133052	4/01/2025		4/10/2025	257646	5,860.00		
RIVERMONT SCHOOLS	Mandated Services	PER DIEM - TIER 2	INV133053	4/01/2025		4/10/2025	257646	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV133054	4/01/2025		4/10/2025	257646	5,567.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV133055	4/01/2025		4/10/2025	257646	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	ABA PER DIEM	INV133056	4/01/2025		4/10/2025	257646	7,280.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION PER DIEM	INV133057	4/01/2025		4/10/2025	257646	5,860.00		
HALLMARK YOUTHCARE	Mandated Services	MONTGOMERY, D.	4581 0225	2/28/2025		4/10/2025	257636	3,520.00		
TYLAR BURKE	Mandated Services	FOSTER CARE	033125TB	3/31/2025		4/10/2025	257659	836.00		
ELEXIS TRAVIS	Mandated Services	FOSTER CARE	032525CJ	3/31/2025		4/10/2025	257631	566.37		
								44,049.37	*	
AMAZON CAPITAL SERVICES	Other Operation Expe	A118IWMQYJRMMT	13JD-6WGR-NVQL	3/22/2025		4/10/2025	112	425.68		
								425.68	*	
						TOTAL		44,475.05		

5/08/2025
AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 070000 **RECREATION/CULTURE/TRANSPORT**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
VIRGINIA'S RETREAT	**RECREATION/CULTURE/TRANSPORT**	Virginia's Crossroad FY 25 DUES	FY25 DUES	4/02/2025		4/10/2025	257663	4,500.00		
								4,500.00 *		
						TOTAL		4,500.00		

5/08/2025
AP375
FUND # - 100

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Library Administration **										
CREATIVE PRODUCT SOURCE	Advertising	ORD:CPS25079003	CPI106511	4/03/2025		4/10/2025	257625	395.61		
								395.61	*	
BRIGHTSPEED	Telephone	ACCT 310153917 LIB	450000053265	3/23/2025		4/07/2025	108	74.92		
BRIGHTSPEED	Telephone	ACCT 310153917 LIB	480000019196	2/22/2025		4/07/2025	108	74.92		
SHENTEL	Telephone	ACCT 464204	464204 0425	4/01/2025		4/10/2025	257649	53.86		
SHENTEL	Telephone	ACCT 512845	512845 0425	4/01/2025		4/10/2025	257649	32.42		
								236.12	*	
FIRESFRING	Internet Access / WE	WEBSITE SERVICES	TRX-000370830	4/01/2025		4/10/2025	257634	330.00		
SHENTEL	Internet Access / WE	ACCT 464204	464204 0425	4/01/2025		4/10/2025	257649	80.00		
SHENTEL	Internet Access / WE	ACCT 512845	512845 0425	4/01/2025		4/10/2025	257649	85.00		
								495.00	*	
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	13.99		
JACQUELINE ZATAWESKI	Office Supplies	REIMBURSEMENT	REIMB 040225	4/02/2025		4/10/2025	257667	48.60		
								62.59	*	
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003 MAR 25	700-003 0425	4/02/2025		4/10/2025	257645	344.00		
								344.00	*	
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	1,041.35		
CHILDREN'S PLUS INC.	Books & Periodicals	REF:5411	258278	3/28/2025		4/10/2025	257617	125.53		
CHILDREN'S PLUS INC.	Books & Periodicals	REF:03-5-25	258279	3/28/2025		4/10/2025	257617	284.96		
								1,451.84	*	
MIDWEST TAPE, LLC	AV & Electronic Medi	2000016259	506969423	3/31/2025		4/10/2025	118	183.30		
								183.30	*	
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	58.98		
JACQUELINE ZATAWESKI	Summer Reading Progr	REIMBURSEMENT	REIMB 040225	4/02/2025		4/10/2025	257667	21.75		
								80.73	*	
JACQUELINE ZATAWESKI	Travel	REIMBURSEMENT	REIMB 040225	4/02/2025		4/10/2025	257667	45.08		
								45.08	*	
BRYON SAPP	Travel-Library Deliv	DELIVERIES FOR APRIL	SAPP MAR 25	3/31/2025		4/10/2025	257611	434.00		
								434.00	*	
VPLDA	Dues & Membership	FY25 DUES	FY25 DUES	4/01/2025		4/10/2025	257664	65.00		
								65.00	*	
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	27.66		
								27.66	*	
AMAZON CAPITAL SERVICES	Library Equip/Comput	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	584.87		
DE LAGE LANDEN	Library Equip/Comput	ACCT 785537	589787862	3/31/2025		4/10/2025	114	198.85		
								783.72	*	
JESSICA FAAS	Contractual Services	ESOL PREP	033125	3/31/2025		4/10/2025	257637	62.50		
JESSICA FAAS	Contractual Services	ESOL PREP	040725	4/07/2025		4/10/2025	257637	62.50		
DEMETRIUS NELSON	Contractual Services	13 HRS MARCH 2025	39	3/31/2025		4/07/2025	257591	416.00		
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	52	3/31/2025		4/10/2025	257666	75.00		
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	53	4/07/2025		4/10/2025	257666	75.00		
								691.00	*	
AMAZON CAPITAL SERVICES	Library Technology B	A25L27P1Z1TFUJ	1MX4-LJ46-V3CF	4/01/2025		4/10/2025	125	71.99		
								71.99	*	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	05252966	5/01/2025		4/10/2025	257628	311.47		
								311.47	*	
TOTAL								5,679.11		

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 073010 ** Library Administration **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
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AP375
FUND # - 100

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081010 ** Planning **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
GCR COMPANY	Telephone	CUST 8000004974	313978	4/01/2025		4/10/2025	116		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755		49.28	
									95.48	*
						TOTAL			95.48	

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081020 ** Zoning Board **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Zoning Board **									
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		120.00	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122		120.00	
									240.00	*
						TOTAL			240.00	

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081080 ** Economic Development **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Economic Development **									
CARD SERVICES CENTER	Professional Service	ADMIN 0221	0221 0425	4/09/2025		4/17/2025	257686	480.00		
								480.00	*	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	180.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	180.00		
LOOPNET	Advertising	ACCT 285009971	122051289-1	4/02/2025		4/10/2025	257640	65.00		
								425.00	*	
						TOTAL		905.00		

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 083050 ** Cooperative Extension **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Cooperative Extension **										
KINEX TELECOM	Telephone	SUB230800007938	INV25030052638	3/09/2025		4/10/2025	257639		192.71	
KINEX TELECOM	Telephone	SUB230800007938	INV25040054478	4/09/2025		4/10/2025	257639		192.71	
									385.42	*
TOTAL									385.42	

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 094093

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	MONTHLY APPROP.	FY 25-07	4/14/2025		4/17/2025	257687	706,331.21		
								706,331.21	*	
						TOTAL		706,331.21		
						FUND TOTAL		1,507,101.79		

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AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081310 ** Pickett General Property **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett General Property **										
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	ACCT 01704433	INV-5226205	3/31/2025		4/10/2025	124		85.00	
UNITED SITE SERVICES OF MA	Repairs & Maintenanc	CORRECTION	INV-5226205	3/31/2025		4/10/2025	124		85.00-	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20221.	2/25/2025		4/24/2025	257716		13.49	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20630	3/19/2025		4/24/2025	257717		4.94	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	ACCT NOT100 LRA	ORD 2503-C09292	3/19/2025		4/10/2025	257598		287.50	
									305.93 *	
NOTTOWAY COUNTY	Repairs & Maintenanc	LANDFILL FEB 2025	18508	4/21/2025		4/29/2025	257725		35.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20762	3/25/2025		4/10/2025	257597		2.69	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20796	3/26/2025		4/10/2025	257597		9.13	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST 242648 LRA	20838	3/28/2025		4/10/2025	257597		12.59	
SOUTHSIDE COATINGS, LLC	Repairs & Maintenanc	LRA ROOF PATCH	207	4/07/2025		4/29/2025	257729		475.00	
									534.41 *	
SOUTHSIDE ELECTRIC COOP	Electricity	110867004 PICKETT GP	110867004 0325	3/26/2025		4/10/2025	257599		256.39	
SOUTHSIDE ELECTRIC COOP	Electricity	110867007	110867007 0325	3/26/2025		4/10/2025	257599		301.09	
SOUTHSIDE ELECTRIC COOP	Electricity	110867008 PICKETT GP	110867008 0325	3/26/2025		4/10/2025	257599		121.95	
SOUTHSIDE ELECTRIC COOP	Electricity	110867029 PICKETT PK	110867029 0325	3/26/2025		4/10/2025	257600		26.72	
SOUTHSIDE ELECTRIC COOP	Electricity	110867038 PICKETT PK	110867038 0325	3/26/2025		4/10/2025	257600		38.41	
									744.56 *	
VIRGINIA UTILITY PROTECTIO	Utilities	LRA NCO118	03250359	3/31/2025		4/10/2025	257603		19.55	
									19.55 *	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17109	17109 0425	4/01/2025		4/10/2025	257655		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043 PICKETT GP	6043 0425	4/01/2025		4/10/2025	257601		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051 PICKETT GP	6051 0425	4/01/2025		4/10/2025	257601		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362 PICKETT GP	8362 0425	4/01/2025		4/10/2025	257602		79.37	
									317.48 *	
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	470000033136	3/09/2025		4/10/2025	110		556.91	
									556.91 *	
JOYCE L. MORDAN	Office Supplies	OFFICE SUPP-COFFEE	REIMB 03282025	3/28/2025		4/10/2025	257596		24.65	
									24.65 *	
EPES SUPPLY CO.	Repairs & Maintenanc	LRA- TIRE TUBE	730588	3/08/2025		4/29/2025	257721		45.00	
RICK'S AUTO SERVICE, INC.	Repairs & Maintenanc	LRA-REPAIR CAR WINDW	97146	4/14/2025		4/29/2025	257727		403.44	
									448.44 *	
JOHN W. HILL	Travel - Mileage	MILEAGE MARCH 2025	REIMB 04022025	4/02/2025		4/10/2025	257594		224.70	
									224.70 *	
TOTAL									3,176.63	

5/08/2025
AP375
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FROM DATE- 4/01/2025
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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Park Lodge **										
AMAZON CAPITAL SERVICES	Facilities Repairs &	ACCT A118IWMQYRJMMT	17Y7-93XQ-9R77	4/04/2025		4/10/2025	112		59.22	
NOTTOWAY COUNTY	Facilities Repairs &	LANDFILL FEB 2025	18508	4/21/2025		4/29/2025	257725		35.00	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20241.	2/26/2025		4/24/2025	257716		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20246.	2/26/2025		4/24/2025	257716		14.39	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20274.	2/27/2025		4/24/2025	257716		5.74	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20341.	3/04/2025		4/24/2025	257716		24.27	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20355.	3/04/2025		4/24/2025	257716		24.45	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LODGE	20366.	3/05/2025		4/24/2025	257716		6.29	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA-LDG	20767	3/25/2025		4/10/2025	257597		34.66	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA-408	20831	3/27/2025		4/10/2025	257597		23.91	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648 LRA 443	20898	3/31/2025		4/10/2025	257597		2.69	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100-LRA LDGE	2504-211593	4/15/2025		4/29/2025	257726		112.00	
									345.31	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867003 LODGE	110867003 0325	3/26/2025		4/10/2025	257599		681.15	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867022 LODGE	110867022 0325	3/26/2025		4/10/2025	257599		514.59	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867024 LODGE	110867024 0325	3/26/2025		4/10/2025	257599		791.16	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867025 LODGE	110867025 0325	3/26/2025		4/10/2025	257599		921.48	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867026 LODGE	110867026 0325	3/26/2025		4/10/2025	257599		981.02	
									3,889.40	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693 LODGE	13693 0425	4/01/2025		4/10/2025	257601		190.41	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948 LODGE	13948 0425	4/01/2025		4/10/2025	257601		542.07	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047 LODGE	6047 0425	4/01/2025		4/10/2025	257601		224.79	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048 LODGE	6048 0425	4/01/2025		4/10/2025	257601		161.33	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052 LODGE	6052 0425	4/01/2025		4/10/2025	257601		198.35	
									1,316.95	*
BRIGHTSPEED	Telephone/Cable	ACCT 487274771 LODGE	420000032570	2/20/2025		4/11/2025	132		95.99	
BRIGHTSPEED	Telephone/Cable	ACCT 487274771 LODGE	420000123874	3/20/2025		4/11/2025	132		95.99	
BRIGHTSPEED	Telephone/Cable	ACCT 467748170 LODGE	470000077277	3/12/2025		4/10/2025	110		156.01	
DIRECTV	Telephone/Cable	ACCT 032746815-LRA	32746815X250405	4/05/2025		4/29/2025	257719		181.49	
SHENTEL	Telephone/Cable	ACCT 179616-001 LRA	179616 0425	4/02/2025		4/29/2025	257728		1,698.92	
									2,228.40	*
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530 LRA LDG	3448201	3/27/2025		4/10/2025	111		1,982.64	
									1,982.64	*
AMAZON CAPITAL SERVICES	Furniture & Fixtures	ACCT A118IWMQYRJMMT	19MQ-J7GL-NWFP	4/08/2025		4/29/2025	134		268.97	
									268.97	*
JOSEPH HOPKO	Deposit Refunds	BLDG 443 RM 5 REFUND	REFUND 04212025	4/21/2025		4/29/2025	257723		1,020.00	
JENNY CAMPBELL	Deposit Refunds	BLDG 443 RM 6 REFUND	REFUND 4.21.25	4/21/2025		4/29/2025	257722		1,000.00	
									2,020.00	*
						TOTAL			12,051.67	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081330 ** Pickett Officer's Club **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Pickett Officer's Club **										
JOHNS BROTHERS SECURITY	Fire/Security Alarm	CUST 36683 LRA-OC	1481710	3/15/2025		4/10/2025	257595		119.85	
									119.85	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867023 OFC	110867023 0325	3/26/2025		4/10/2025	257599		1,281.85	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867035 OFC	110867035 0325	3/26/2025		4/10/2025	257600		43.06	
									1,324.91	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306 OFC CLUB	7306 0425	4/01/2025		4/10/2025	257602		140.62	
									140.62	*
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	405000015169	2/22/2025		4/07/2025	109		63.84	
BRIGHTSPEED	Telephone	ACCT 309690336	420000173923	4/22/2025		4/30/2025	144		63.92	
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000047493	3/23/2025		4/07/2025	108		63.84	
									191.60	*
AMELIA COUNTY HIGH SCHOOL	Rental Deposit Refun	REFUND DEPOSIT	REFUND 027104	4/14/2025		4/29/2025	257718		200.00	
CALVIN COLES	Rental Deposit Refun	REFUND 27109 DEPOSIT	REFUND 027109	4/07/2025		4/10/2025	257614		200.00	
MONICA FRISBY	Rental Deposit Refun	REFUND DEPOSIT	REFUND 027121	4/10/2025		4/29/2025	257724		200.00	
									600.00	*
TOTAL									2,376.98	

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AP375
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TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 23043009	23043009 0425	4/04/2025		4/10/2025	257650		241.50	
									241.50	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147 BOWL ALLY	17147 0425	4/01/2025		4/10/2025	257601		79.37	
									79.37	*
						TOTAL			320.87	

5/08/2025
AP375
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FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081350 ** Small Business Incubator **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Small Business Incubator **									
DODSON PEST CONTROL	Facilities Repairs & ACCT	P04-612801 LRA	4-612801-040425	4/04/2025		4/29/2025	257720	100.00		
								100.00	*	
SOUTHSIDE ELECTRIC COOP	Electricity	500300002 SBI-PIC PK	500300002 0325	3/26/2025		4/10/2025	257600	634.88		
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 500300003 SBI	500300003 0325	3/26/2025		4/10/2025	257600	26.84		
								661.72	*	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6710 SBI	6710 0425	4/01/2025		4/10/2025	257601	79.37		
								79.37	*	
						TOTAL		841.09		

5/08/2025
AP375
FUND # - 204

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081360 ** Campground **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Campground **										
UNITED SITE SERVICES OF MA	Facilities - Repairs	CORRECTION	INV-5226205	3/31/2025		4/10/2025	124		85.00	
NOTTOWAY COUNTY	Facilities - Repairs	LANDFILL FEB 2025	18508	4/21/2025		4/29/2025	257725		35.00	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20323.	3/03/2025		4/24/2025	257716		17.98	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST242648 CAMPGRND	20324.	3/03/2025		4/24/2025	257716		6.30	
NORTHWEST ACE HARDWARE	Facilities - Repairs	CUST 242648 CAMPGRND	20326.	3/03/2025		4/24/2025	257716		25.19	
WATERWORX PLUMBING WELL LL	Facilities - Repairs	REPAIR WATERLINE-LRA	8241	3/18/2025		4/10/2025	257604		696.70	
									866.17	*
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867020 CAMP	110867020 0325	3/26/2025		4/10/2025	257599		1,140.06	
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 110867028 CAMP	110867028 0325	3/26/2025		4/10/2025	257600		632.48	
									1,772.54	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139 CAMPGROUND	7139 0425	4/01/2025		4/10/2025	257601		676.91	
									676.91	*
						TOTAL			3,315.62	
						FUND TOTAL			22,082.86	

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FUND # - 212

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031040

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	405000015043	2/22/2025		4/30/2025	144	997.58		
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911	450000017767	2/24/2025		4/30/2025	144	182.81		
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	450000052851	3/23/2025		4/30/2025	144	931.64		
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911	450000075941	3/23/2025		4/30/2025	144	183.13		
GCR COMPANY	PSAP Maintenance	CUST 8000004974	313977	4/01/2025		4/10/2025	116	546.25		
TOTAL RESPONSE	PSAP Maintenance	REPOSE BASE PACKAGE	83855	4/04/2025	75	4/10/2025	131	63,097.00		
								65,938.41	*	
CTA CONSULTANTS LLC	Capital Outlay - Rad	CONSULTING SERVICES	1029	3/03/2025		4/10/2025	257627	15,000.00		
CTA CONSULTANTS LLC	Capital Outlay - Rad	CONSULTING	1030	4/01/2025		4/10/2025	257627	15,000.00		
								30,000.00	*	
AT&T	Wireless Communicati	ACCT 8310011553032	0396120017	3/16/2025		4/07/2025	257589	4,292.34		
								4,292.34	*	
						TOTAL		100,230.75		
						FUND TOTAL		100,230.75		

5/08/2025
AP375
FUND # - 214

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	CUST 4423789	36776009	4/05/2025		4/10/2025	257615	5,445.89		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20936	4/03/2025		4/10/2025	257642	17.26		
NORTHWEST ACE HARDWARE	Equipment Repairs &	CUST 242648	20947	4/03/2025		4/10/2025	257642	50.38		
THC ENTERPRISES, INC.	Equipment Repairs &	CUST BP0000700	PSO035630-1	4/03/2025		4/10/2025	257653	1,573.50		
								7,087.03 *		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981 LEACHATE	3981 0425	4/01/2025		4/10/2025	257655	4,960.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	153463	4/02/2025		4/10/2025	257654	1,605.00		
THOMPSON TRUCKING, INC.	Leachate Hauling/Tre	LEACHATE HAULING	153742	4/09/2025		4/10/2025	257654	936.26		
								7,501.26 *		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	76.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	122	4/01/2025		4/10/2025	122	76.00		
								152.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5221404	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5223972	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5225843	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5226189	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5226929	3/31/2025		4/10/2025	124	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5227346	3/31/2025		4/10/2025	124	170.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	139929	4/08/2025		4/10/2025	123	1,649.00		
								2,244.00 *		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043001	23043001 0425	4/04/2025		4/10/2025	257650	85.08		
SOUTHSIDE ELECTRIC COOP	Utilities	23043002	23043002 0325	3/26/2025		4/10/2025	257650	72.22		
SOUTHSIDE ELECTRIC COOP	Utilities	23043004	23043004 0325	3/26/2025		4/10/2025	257650	240.02		
SOUTHSIDE ELECTRIC COOP	Utilities	23043005	23043005 0325	3/26/2025		4/10/2025	257650	104.49		
SOUTHSIDE ELECTRIC COOP	Utilities	23043006	23043006 0325	3/26/2025		4/10/2025	257650	125.92		
SOUTHSIDE ELECTRIC COOP	Utilities	23043007	23043007 0325	3/26/2025		4/10/2025	257650	83.68		
SOUTHSIDE ELECTRIC COOP	Utilities	23043008	23043008 0325	3/26/2025		4/10/2025	257650	59.20		
SOUTHSIDE ELECTRIC COOP	Utilities	23043012	23043012 0325	3/26/2025		4/10/2025	257650	111.88		
								882.49 *		
BRIGHTSPEED	Telephone	309625559	420000113049	3/13/2025		4/10/2025	113	558.26		
BRIGHTSPEED	Telephone	ACCT 309625559	490000122049	4/13/2025		4/30/2025	144	546.90		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6110732581	4/10/2025		4/30/2025	257755	40.01		
								1,145.17 *		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	16103	3/27/2025		4/10/2025	257606	2,007.75		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2020 PETERBILT	16188	3/27/2025		4/10/2025	257606	838.43		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST	730634	3/13/2025		4/10/2025	257632	1,130.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	GEOQUEST	730713	3/25/2025		4/10/2025	257632	800.00		
NORTHWEST ACE HARDWARE	Vehicle Repairs & Ma	CUST 242648	20929	4/02/2025		4/10/2025	257642	40.63		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	RUBBER TIES	923591	3/04/2025		4/10/2025	257665	9.80		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	FILLER CAP	924269	3/08/2025		4/10/2025	257665	8.01		
								4,834.62 *		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	187620	4/01/2025		4/10/2025	257643	1,297.09		
PARKER OIL CO.	Vehicle Fuel	CUST 61515F-5	193870	4/07/2025		4/10/2025	257643	836.43		
								2,133.52 *		
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4222795694	3/03/2025		4/10/2025	257619	305.59		
CINTAS CORPORATION #143	Uniforms	14383311	4223555939	3/10/2025		4/10/2025	257619	305.59		

5/08/2025
AP375
FUND # - 214

FROM DATE- 4/01/2025
TO DATE- 4/30/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
CINTAS CORPORATION #143	Uniforms	14383311	4224301083	3/17/2025		4/10/2025	257619	305.59		
CINTAS CORPORATION #143	Uniforms	14383311	4225036365	3/24/2025		4/10/2025	257619	305.59		
CINTAS CORPORATION #143	Uniforms	14383311	4225735247	3/31/2025		4/10/2025	257619	316.63		
								1,538.99	*	
							TOTAL	27,519.08		
							FUND TOTAL	27,519.08		
							TOTAL DUE	1,656,934.48		

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

Commonwealth Regional Council

April 2025 Items of Interest

VDOT Locality Day

CRC staff attended the 2025 Lynchburg, Culpeper, and Staunton Joint Locality Day on April 24 at Silver Fox Lavender Farm in Nellysford. The event featured updates from VDOT on funding strategies, project coordination, bridge inspections, and local procurement processes. Staff participated to stay current on transportation initiatives and strengthen partnerships with VDOT and regional localities.



Upcoming Funding Opportunities:

- Centra Community Grant
 - Opened 4/1/2025
 - Closes 5/15/2025
- DHCD, Industrial Revitalization Fund
 - Opened 4/1/2025
 - Closes 5/31/2025
- VA Housing, Accessibility Grant FY 25
 - Closes 5/31/2025
- VA Housing, Community Impact Planning Grant
 - Closes 5/31/2025
- VA Housing, Community Impact Stabilization & Deconstruction
 - Closes 5/31/2025
- VA Housing, Capacity Building Grant
 - Closes 5/31/2025

Grant Assistance:

- Congratulations to Cumberland County, awarded \$32,678 through the VDACS AFID Infrastructure Grant to enhance the Farmers Market.
- CRC - Awarded DEQ Water Supply Plan Grant: CRC received \$11,784 to support planning activities for the development of a regional Water Supply Plan for the Chowan River Region.

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Regional Broadband Affordability and Adoption Plan

CRC has finalized and submitted the Regional Broadband Affordability and Adoption Plan to the Virginia Department of Housing and Community Development (DHCD). The final plan has been sent to Lancer Printing for production of physical copies, which will be distributed to each of the seven member counties for local availability in the coming weeks. This plan marks a key step forward in expanding affordable broadband access across the region.

CEDS Committee Meets

On April 25, CRC held a Comprehensive Economic Development Strategy (CEDS) Committee meeting to continue progress on the regional plan. During the meeting, CRC staff presented and reviewed the Regional Economic Conditions Analysis, developed through extensive research and data gathering. The committee also began creating a regional stakeholder list, identifying local leaders, business owners, community groups, and other engaged citizens who will help shape the strategy moving forward.

VHREDA Welcomes New Executive Director: Alex McCoy, MBA, CEcD, EDFP, IOM



Virginia's Heartland Regional Economic Development Alliance (VHREDA) is pleased to announce Alex McCoy, MBA, CEcD, EDFP, IOM, as its new Executive Director. Alex brings extensive leadership in business recruitment, strategic planning, and rural development. He holds an MBA and dual BBAs in Business Administration and Economics from Mercer University, and professional certifications in economic development and finance. His experience and passion for strengthening communities will drive VHREDA's mission to grow economic opportunity across the Heartland region.

SENATE OF VIRGINIA

TAMMY BRANKLEY MULCHI

9TH SENATORIAL DISTRICT
ALL OF CHARLOTTE, HALIFAX, LUNENBURG,
MECKLENBURG, NOTTOWAY, AND
PITTSYLVANIA COUNTIES; ALL OF THE
CITY OF DANVILLE; AND PART OF
PRINCE EDWARD COUNTY
POST OFFICE BOX 145
CLARKSVILLE, VIRGINIA 23927



COMMITTEE ASSIGNMENTS:
AGRICULTURE, CONSERVATION AND
NATURAL RESOURCES
PRIVILEGES AND ELECTIONS
TRANSPORTATION

April 2, 2025

Mr. Stephen Bowen
County Administrator
Nottoway County
P.O. Box 92
Nottoway, VA 23955

2025-04-02 10:00 AM
10:00 AM

Dear Mr. Bowen,

I hope this letter finds you well. As your Senator for the 9th District, I wanted to take a moment to personally reach out and ensure you know I am available to support you in any way I can. Your work is essential to our communities, and I deeply appreciate the dedication and leadership you bring to your role.

While I regret that I am not always able to attend every meeting or event due to my full-time work schedule and responsibilities running a nonprofit, please know that I remain committed to serving you and our district. If there is a specific meeting you would like me to attend or if you would like a representative from my office to be present, please do not hesitate to reach out.

Again, thank you for your service and dedication. I look forward to working with you to make Southside Virginia the best place to live, work, and raise a family. Please feel free to contact me anytime at 434-374-5129 or senatormulchi@senator.mulchi.gov.

Sincerely,

A handwritten signature in blue ink that reads "Tammy".

Tammy Mulchi
Senator, 9th District

L-3

ELEVENTH JUDICIAL CIRCUIT

PAUL W. CELLA, JUDGE
POWHATAN COUNTY COURTHOUSE
3880-C OLD BUCKINGHAM ROAD
POWHATAN, VIRGINIA 23139
TELEPHONE (804) 598-5664
TELECOPIER (804) 598-1340



COMMONWEALTH OF VIRGINIA

CIRCUIT COURT OF AMELIA COUNTY
CIRCUIT COURT OF DINWIDDIE COUNTY
CIRCUIT COURT OF NOTTOWAY COUNTY
CIRCUIT COURT OF THE CITY OF PETERSBURG
CIRCUIT COURT OF POWHATAN COUNTY

April 30, 2025

Mr. Stephen W. Bowen
County Administrator
County of Nottoway
Post Office Box 92
Nottoway, Virginia 23955

Dear Mr. Bowen:

Thank you for the contribution that the County made to my Nottoway courtroom portrait.
I appreciate it.

I have enjoyed working with everyone in Nottoway. Although I am retired now, I will be coming back as a substitute judge beginning August 1, 2025, and I will look forward to seeing my friends in Nottoway again then.

Sincerely,

A handwritten signature in cursive script that reads "Paul W. Cella".

Paul W. Cella

L-4

Steve Bowen

From: Steve Bowen
Sent: Thursday, May 1, 2025 12:52 PM
To: Wood, Charlotte
Subject: RE: Save the date

Will do Charlotte and thanks for including the Board.

Steve

Steve Bowen
County Administrator
Nottoway County
344 West Courthouse Road
PO Box 92
Nottoway, VA 23955
Office: 434-645-8696



From: Wood, Charlotte <Wood.Charlotte@nottowayschools.org>
Sent: Thursday, May 1, 2025 10:50 AM
To: Annah Bowen <annahbowen@hotmail.com>; Steve Bowen <sbowen@nottoway.org>
Subject: Save the date

Annah - we want you to know you're invited too.
Steve - this is for you and the board of supervisors... please share with them.



Excellence in Education

Charlotte Wood

**Administrative Assistant to the
Superintendent & Clerk of the Board**

**Phone: 434.645.9596
Fax: 434.645.1266**

PO Box 47, Nottoway, VA 23955

wood.charlotte@nottowayschools.org

The information conveyed in this communication is intended for the use of the original addressee(s), and may be legally privileged, confidential, and/or exempt from disclosure under applicable law. If this communication was not addressed or copied to you, then you have received it in error and are strictly prohibited from reading, copying, distributing, disseminating, or transmitting any of the information it conveys. If you received this communication in error, please destroy all electronic, paper, and other copies, and notify the sender of the error immediately. Accidental transmission of this communication is not intended to waive any privilege or confidentiality protected under Virginia's Freedom of Information Act.

Thank you so much Mr. Bowen & the Nottoway
Board of Supervisors. Your support made this event
an incredible success! *Wesley Almond*
D/H Piedmont Health

Dear Steve & Nottoway Board Members, ^{21 April 2025}
Please know that your support was very
meaningful. Your support was greatly appreciated.

In 2023, the possibility of having a Remote Area Medical (RAM) clinic in Central Virginia
was just a dream. Thanks to our generous and kindhearted community, the dream
became a reality in 2025 at Cumberland High School on March 29 and 30th. We served
283 individuals! There were approximately 414 volunteers engaged in this event over
the weekend. Thanks for helping make this event a success. We could not have done
it without you.

The RAM Community Host Group comprised of Piedmont Health District, Piedmont
Senior Resources, Longwood University and Southside Virginia Community College
extends to you our sincere gratitude.

Your support is greatly
appreciated,
Amy Brister

With gratitude,
Justin Young

Steve Bowen

From: Kelsey Redman <kelsreitz@gmail.com>
Sent: Tuesday, May 6, 2025 10:27 AM
To: ringram@nottowya.org
Cc: Steve Bowen
Subject: Nottoway County - Emergency Services Tax Considerations

Good morning Mr. Ingram,

My name is Kelsey Redman and I am a resident of Nottoway, off of Genito Rd in the northwest corner of the county (I believe I am in your district but I apologize if this reached your desk in error, and would appreciate you sharing this following consideration with the Board)!

I would like to start off thanking you for the work you and the rest of the Board of Supervisors have been doing in the County. I try to tune in to monthly meetings whenever I can and stay up to date on government happenings at the local level. I appreciate the transparency this current Board operates with, and you all's dedication to improving our overall safety and welfare.

I am reaching out to gain more information on the status of the proposed Fire / EMS tax increase. I know there is a proposed meeting this week to discuss this matter, but I am unsure if I will be able to attend in person, so I wanted to share this.

It is my current understanding that this proposed rate increase is being considered, to be based on a percentage of our personal property and real estate taxes in order to fund staffing our stations with paid personnel. Is this a correct foundation?

I have no objection to the basis of need for this proposed staffing change - I certainly understand our county is working with an aging population (with greater need for essential emergency medical services), projected population decline, and the general lack of a volunteer base, etc.. so I believe the County is making the responsible decision to move toward paid services over a designated time period.

However, there is one consideration/question I wish to bring to the Board's attention. If active Fire/EMS volunteers currently receive a discounted \$1.00/\$100 vs. standard \$3.75/\$100 benefit on personal vehicles (discount at the Board's discretion, membership determined by the volunteer department), what will stand in place to replace this incentive in the future? For example, if a husband/wife are currently active volunteers and receive somewhere in the realm of a combined \$500 tax break for using their personal vehicles to the service to this county, shouldn't there exist a substitute in the future when volunteers are no longer running the calls?

In lieu of this vehicle tax relief in the future, I believe it would be beneficial to propose a broader form of tax relief (incentive) for volunteer efforts focused specifically on the Nottoway community. I note that volunteering through civic, religious, and other community organizations groups is experiencing a low in this current society. Perhaps this is an opportunity to change that at the local level.

I am certainly no lawyer, but **Code of Virginia Section 58.1-3019** states that localities can pass legislation approving local tax credits for approved local volunteer activities, and it seems that the definition of an approved activity is left to the discretion of the locality.

It is my opinion that this is a vessel through which the County could provide taxpayers a means of offsetting proposed tax increases through civic engagement. This way we could

- 1) still honor the heart of the volunteer base,
- 2) provide this County with a base of service hours, and
- 3) encourage community growth and outreach

I propose an incentive that could be based on man hours, reimbursed at a rate of say \$12.50/hr (or min. wage), with a minimum of 10 hours, and max of 80 hours (i.e. say the incentive could not exceed \$1000 or whatever the projected 20% burden would be for each taxpayer from having to fund the emergency services over time).

I know it is probably much more complicated once you start talking physical fiscal dollars and tax payer base etc, but I feel this could be a good compromise to put on the table.

Further, this has the potential to expand and include the next generation of county residents, to cultivate volunteering from an early age. At the school level, the school board could institute a similar policy for high schoolers, instituting a volunteer hour requirement for graduation. If we started this early, it could facilitate a generational shift in mindset towards our community.

Please feel free to email or call / text me (cell: 434-292-8986) if you would be willing to discuss any of this in more detail. Thank you so much for your time, your consideration, and your service to this county!

Sincerely,
Kelsey Redman

--

Kelsey Redman, PE, CFM
Virginia Tech BSE '19
kelsreitz@gmail.com

L-7



Maxwell C. Hlavin
Attorney

Direct: (804) 783-7241
MHLavin@SandsAnderson.com

RICHMOND | CHRISTIANSBURG | FREDERICKSBURG
DURHAM | WILLIAMSBURG

SANDSANDERSON.COM

919 East Main Street
Post Office Box 1998
Richmond, VA 23218-1998
Main: (804) 648-1636
Fax: (804) 783-7291

April 22, 2025

VIA U.S. First Class Mail and Electronic Mail (sluggerm48@gmail.com)

Mr. Clessie L. Morrisette, Jr.
Mrs. Sandra B. Morrisette
12166 Bridgeforth Mill Drive
Amelia, VA, 23002

Re. CL22-460

Mr. and Mrs. Morrisette:

Confirming by this letter that we will wait until May 15 to begin the process of scheduling future hearing and trial dates so that you all have time to explore retaining new counsel in the subject matter.

In the meantime, while you all are acting *pro se*, I would be happy to discuss the non-litigated resolution to this case that all other parties have agreed to. During the hearing you indicated that you felt some issues had not been fully explained to you all. I can involve the County staff or other parties to the extent you all feel it would be productive to the conversation.

If you do retain an attorney in this matter, please have them contact me at their earliest convenience so that we can discuss the procedural and substantive issues.

I can be reached at the information above.

Sincerely,

Max Hlavin

ec. Client
Other Defendants

L-8



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

www.deq.virginia.gov

Stefanie K. Taillon
Secretary of Natural and Historic Resources

Michael S. Rolband, PE, PWD, PWS Emeritus
Director

05/06/2025

Dear RPU Representative,

We are writing to inform you that Brunswick County has requested to change their assigned Regional Planning Area (RPA). Per [9 VAC 25-780-45. C.](#), local governments may request to change their designated RPA to an adjoining RPA if they share water supply sources, river basin, or have an existing or planned cross-jurisdictional relationship with the planning area they propose to join. This process involves notifying all representatives in both affected RPAs of the request. Regional planning unit representatives have a 30-day window to submit objections or comments to the request.

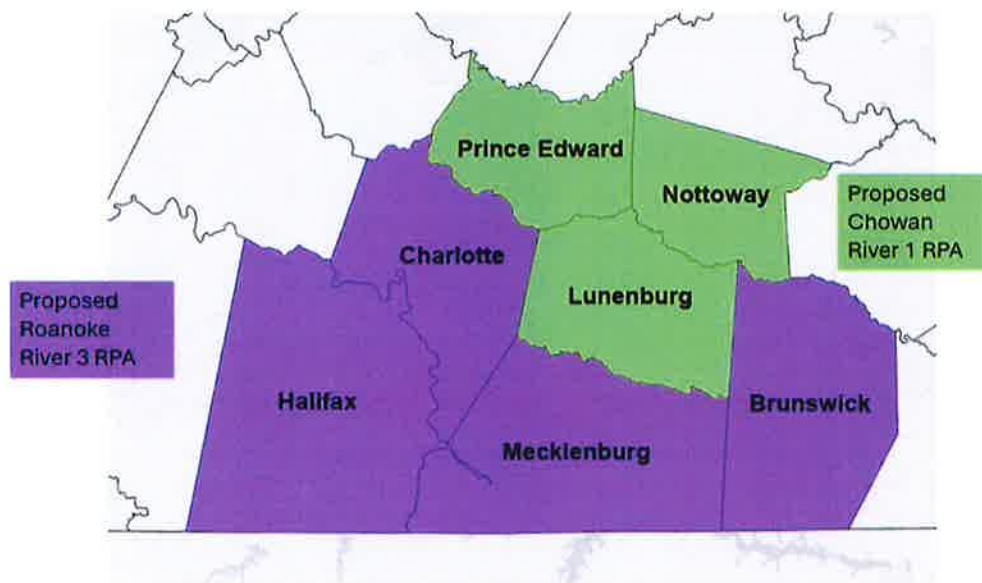
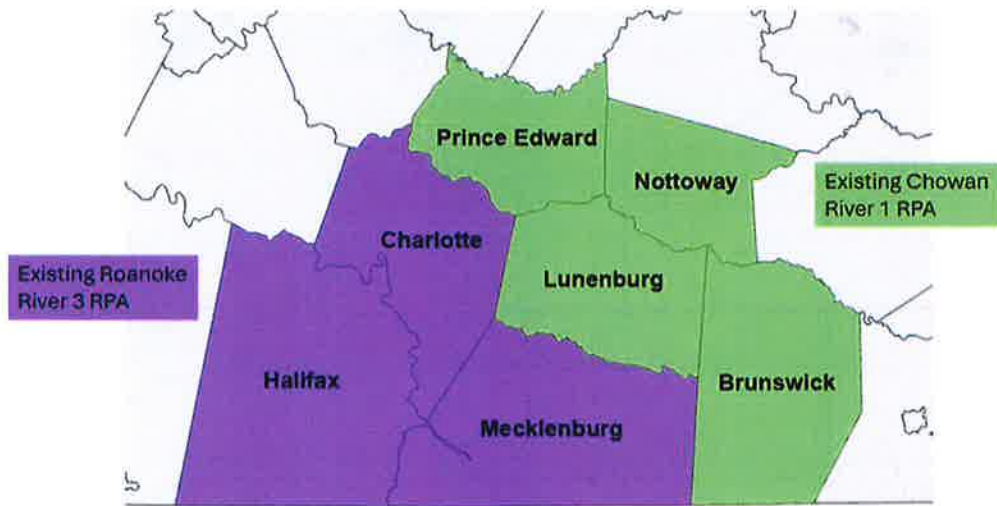
The requested change is as follows: Brunswick County has requested to leave the Chowan River 1 RPA and to join the Roanoke River 3 RPA (see map below). This communication serves as notice of the requested change.

Please submit your comments or objections regarding Brunswick County's request to change RPA to: watersupplyplanning@deq.virginia.gov. Objections must be submitted in writing via email using the Subject Line "Brunswick County Reassignment Comment" and should include information supporting the reason for disagreement. Thank you.

Sincerely,

A handwritten signature in dark ink, appearing to read "W. Weedon Cloe III".

W. Weedon Cloe III, PWS, Manager
Virginia Department of Environmental Quality
(804) 754-5457
william.cloe@deq.virginia.gov
Office of Water Supply
1111 East Main Street, Suite 1400
Richmond, VA 23219





**Emery &
Garrett**
GROUNDWATER
INVESTIGATIONS
A Division of GZA

GEOTECHNICAL
ENVIRONMENTAL
ECOLOGICAL
WATER
CONSTRUCTION
MANAGEMENT

PO Box 1578
56 Main Street
Meredith, NH 03253
Tel: 603-279-4425
Fax: 603-279-8717
www.gza.com

April 24, 2025
Project No.: 33.0083222.00

NOTTOWAY COUNTY BOARD OF SUPERVISOR
200 LEWISTON PLANK RD
NOTTOWAY, VA 23955
Property ID Number: 17-167A

Dear Property Owner,

The Virginia Department of General Services has hired a team of Brockenbrough and Emery & Garrett Groundwater Investigations (EGGI), A Division of GZA as their groundwater consultants to conduct a groundwater resource investigation to provide supplemental water to the Town of Crewe and three (3) state facilities (Nottoway Correctional Center, Piedmont Geriatric Hospital, and Virginia Center for Behavioral Rehabilitation). To fulfill the project goals, we are asking for your cooperation by allowing EGGI staff to access your land and carry out geophysical surveys.

These surveys will be performed by a crew of one to two geologists who will conduct the geophysical investigations along predetermined survey lines. These surveys will require temporarily inserting short, small-diameter stainless steel rods (12 to 16 inches in length) into the ground. Their work will not be intrusive or destructive and will not permanently disturb the local landscape. There may be the need for minor brush clearing to provide paths for the survey lines in overgrown areas. However, efforts will be made to minimize any hand clearing required for these ground surveys. You will also notice that short plastic "flagging" strips will be tied to tree limbs, fence posts, or shrubs about 100 feet apart on the grid lines. If you desire, these flags will be removed after the project is complete.

EGGI plans to collect this information as soon as possible, weather permitting. The crew welcomes any questions you have while they are on your property.

If you have any questions regarding this project, please feel free to call us during normal business hours (8:00 a.m. to 5:00 p.m. Monday through Friday) at (603) 279-4425.

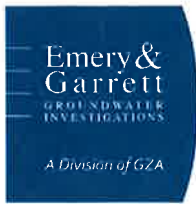
The Virginia Department of General Services Project Manager, Chinh Vu, can also be reached during normal business hours at (804) 641-7108.

Thank you very much for your cooperation during this project.

Very truly yours,

EMERY & GARRETT GROUNDWATER INVESTIGATIONS, A DIVISION OF GZA

Peter J. Foster, P.G.
Associate Principal/District Office Manager
Hydrogeologist



RESPONSE TO ACCESS PERMISSION REQUEST

Virginia Department of General Services –Groundwater Resource Investigation

_____ I give my permission to have the staff of Emery & Garrett Groundwater Investigations, A Division of GZA perform a geophysical survey on my property as listed below.

- ☐ Please remove flagging when done.
- ☐ Please contact me prior to entering my property to conduct surveys.

Phone #: _____

Email: _____

_____ I do not give my permission for the staff of Emery & Garrett Groundwater Investigations, A Division of GZA to perform geophysical surveys on my property as listed below.

Owner Name: NOTTOWAY COUNTY BOARD OF SUPERVISOR

Property Address: 200 LEWISTON PLANK RD

Property ID Number: 17-167A

Signature: _____ Date: _____

Phone #: _____

Email: _____

If you would please return this form via the enclosed self-addressed stamped envelope or email the completed form to Peter Foster @ peter.foster@gza.com we would appreciate your response.

Steve Bowen

From: Steve Bowen
Sent: Thursday, May 1, 2025 11:38 AM
To: Jeff Haas
Cc: Keith Stanley; 'Phil Miskovic'; 'Chinh Vu (chinh.vu@dgs.virginia.gov)'; David Redford; Bob Polino
Subject: RE: Nottoway Water Infrastructure - Field Survey

Jeff, good meeting Monday! There is no objection from Nottoway County.

Steve

Steve Bowen
County Administrator
Nottoway County
344 West Courthouse Road
PO Box 92
Nottoway, VA 23955
Office: 434-645-8696



From: Jeff Haas <jhaas@brockenbrough.com>
Sent: Wednesday, April 30, 2025 7:14 AM
To: Keith Stanley <kstanley@brockenbrough.com>; 'Phil Miskovic' <philmiskovic@townofcrewe.com>; Steve Bowen <sbowen@nottoway.org>; 'Chinh Vu (chinh.vu@dgs.virginia.gov)' <chinh.vu@dgs.virginia.gov>; Bob Polino <bpolino@stratusteam.com>; David Redford <dredford@nottoway.org>
Subject: Nottoway Water Infrastructure - Field Survey

All,

I'm providing an update on our survey schedule as we have availability next week beginning May 5th. Assuming there are no objections on public property, we would like to begin surveying on the County's properties along the east side of Courthouse Road through the parking lot and Post Office. We would also like to survey on the Town's property at the water treatment plant along the west side of Courthouse Road. Please contact me if you have any questions.

JEFF HAAS, PE
UTILITIES PROGRAM MANAGER

A Stratus Team Company

P: 804-592-3902
E: jhaas@brockenbrough.com

L-10,

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



April 22, 2025

*Petition of Virginia Electric and Power Company, For approval of a plan for
electric distribution grid transformation projects pursuant to
§ 56-585.1 A 6 of the Code of Virginia*
Case No. PUR-2025-00051

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 16, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on March 24, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren W. Biskie
Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)

VIRGINIA ELECTRIC AND POWER COMPANY)

For approval of a plan for electric distribution grid
transformation projects pursuant to § 56-585.1 A 6
of the Code of Virginia)

Case No. PUR-2025-00051

**PETITION OF VIRGINIA ELECTRIC AND POWER COMPANY
AND REQUEST FOR LIMITED WAIVERS**

Pursuant to § 56-585.1 A 6 (“Subsection A 6”) of the Code of Virginia (“Va. Code”) and the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”) of the State Corporation Commission of Virginia (the “Commission”), Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files its petition for approval of a plan for electric distribution grid transformation projects (the “Petition”). Specifically, Dominion Energy Virginia asks for approval of Phase IIIB of its plan to transform its electric distribution grid (the “Grid Transformation Plan,” the “GT Plan,” or the “Plan”), which consists of proposed projects in 2024, 2025, and 2026.¹

Pursuant to Rule 10 E of the Rate Case Rules, the Company also requests limited waivers of the requirements of Rules 40 and 90 with respect to paper copies of certain Filing Schedule 46 materials.

In support of this Petition and request for limited waivers, the Company respectfully states as follows:

¹ The Company’s request also includes work in prior years for certain Phase IIIB projects, as described further by the sponsoring Company witness.

I. General Information

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's name and post office address are:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the Company's attorneys are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)

Vishwa B. Link
Jontille D. Ray
Etahjayne J. Harris
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-4330 (VBL)
(804) 775-1173 (JDR)
(804) 775-1465 (EJH)
(804) 775-4758 (ASH)

II. Legal Authority

4. Subsection A 6, as amended by the Grid Transformation and Security Act of 2018 (the “GTSA”), requires the Company to petition the Commission for approval of a plan for electric grid transformation projects:

A utility shall, without regard for whether it has petitioned for any rate adjustment clause pursuant to clause (vi), petition the Commission, not more than once annually, for approval of a plan for electric distribution grid transformation projects. Any plan for electric distribution grid transformation projects shall include both measures to facilitate integration of distributed energy resources and measures to enhance physical electric distribution grid reliability and security.

5. Va. Code § 56-576 defines an “electric distribution grid transformation project” as follows:

“Electric distribution grid transformation project” means a project associated with electric distribution infrastructure, including related data analytics equipment, that is designed to accommodate or facilitate the integration of utility-owned or customer-owned renewable electric generation resources with the utility’s electric distribution grid or to otherwise enhance electric distribution grid reliability, electric distribution grid security, customer service, or energy efficiency and conservation, including advanced metering infrastructure; intelligent grid devices for real time system and asset information; automated control systems for electric distribution circuits and substations; communications networks for service meters; intelligent grid devices and other distribution equipment; distribution system hardening projects for circuits, other than the conversion of overhead tap lines to underground service, and substations designed to reduce service outages or service restoration times; physical security measures at key distribution substations; cyber security measures; energy storage systems and microgrids that support circuit-level grid stability, power quality, reliability, or resiliency or provide temporary backup energy supply; electrical facilities and infrastructure necessary to support electric vehicle charging systems; LED street light conversions; and new customer information platforms designed

to provide improved customer access, greater service options, and expanded access to energy usage information.

6. Subsection A 6 sets forth the standard for Commission review of a plan for electric distribution grid transformation projects:

In ruling upon such a petition, the Commission shall consider whether the utility's plan for such projects, and the projected costs associated therewith, are reasonable and prudent. Such petition shall be considered on a stand-alone basis without regard to the other costs, revenues, investments, or earnings of the utility; without regard to whether the costs associated with such projects will be recovered through a rate adjustment clause under this subdivision or through the utility's rates for generation and distribution services; and without regard to whether such costs will be the subject of a customer credit offset, as applicable, pursuant to subdivision 8 d.

7. Subsection A 6 also finds that electric distribution grid transformation projects are in the public interest.

8. In accordance with Subsection A 6, the Commission must issue its final order on a petition for approval of an electric distribution grid transformation plan not more than six months after the date of filing the petition.

III. The Grid Transformation Plan

9. Fundamental changes in the energy industry have prompted the need for electric utilities across the country to modernize their distribution grids. There is a paradigm shift that is creating a new set of current and future needs that must be addressed. The Virginia General Assembly recognized this need when it enacted the GTSA in 2018, establishing objectives for grid transformation and finding such projects to be in the public interest. Policy and market developments since then only accelerate the need for a modern distribution grid.

10. The Grid Transformation Plan is Dominion Energy Virginia's comprehensive plan to address these needs and meet the goals and objectives for grid transformation in a

reasonable, prudent, and cost-effective manner. The Company presents the executive summary of its Grid Transformation Plan (the “GT Plan Document”) as Exhibit 1 to this Petition. The GT Plan Document explains the need for a modern distribution grid, including industry developments supporting the continuing need for grid transformation. The GT Plan Document then reviews the Company’s distribution planning process and explains how that process is evolving to meet the fundamental changes in the industry through integrated distribution planning. With this context, the GT Plan Document then presents an overview of the Grid Transformation Plan, including the process that led to its development. Finally, the GT Plan Document includes a quick-reference acronym list and glossary of terms used in the GT Plan Document itself and throughout this filing.

11. The Commission approved certain projects in Phase I of the Grid Transformation Plan—the years 2019, 2020, and 2021—in Case Nos. PUR-2018-00100 and PUR-2019-00154. In addition, the Commission approved certain projects in Phase II of the Grid Transformation plan—the years 2022 and 2023—in Case No. PUR-2021-00127. The Commission also approved certain projects in Phase III of the Grid Transformation plan in Case No. PUR-2023-00051. The Company provides a status update on the successes of these projects to date, as applicable to this proceeding. Additionally, pursuant to the Commission’s directive in the Phase III Final Order,² included as Exhibit 2 to the Petition is the Company’s Annual Report on the Grid Transformation Plan.

12. In this Petition, the Company focuses on Phase IIIB, specifically, additional investments in the years 2024, 2025, and 2026. Phase IIIB of the Grid Transformation Plan

² Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, Case No. PUR-2023-00051, Final Order (Sept. 18, 2023) (“Phase III Final Order”).

includes the continuation of two projects, mainfeeder hardening and the new outage management system (“OMS”). The Company proposes to continue the mainfeeder hardening project on 20 additional feeders in the years 2025 through 2026. The Company also seeks approval for mainfeeder hardening work that it undertook on three (3) mainfeeders in 2024. For the mainfeeders not yet approved and worked in 2024, the Company used the same reliability criteria that it used to select the previously approved projects, then selected 23 additional mainfeeders from the targeted mainfeeder hardening list, serving 62,789 customers and consisting of approximately 161 miles. All projects selected or proposed for Phase IIIB utilized the same selection criteria as outlined in Phase I.

13. The Company also proposes the continued implementation of the new outage management system (“OMS”) previously approved in Case No. PUR-2023-00051. This OMS solution aims to leverage field condition information from our intelligent grid devices, automated restoration schemes (i.e., fault location, isolation, and system restoration (FLISR)), smart meters, and system models. The goal is to provide more accurate and timely outage event analysis, efficiently manage outage restoration activities, and improve communication of outage restoration information to our customers and other emergency responders at the state and local levels. Enhancements to the previously approved OMS include expansion into a mobile platform, a module for customer outage texting, additional damage collection functionality, enhanced visibility and integration, increased consulting and technical support, expanded reporting capabilities, and the creation of Disaster Recovery, Training and Development environments. These enhancements will enable the Company’s new OMS to consolidate real-time operational information into a modern technology solution that improves user efficiency and situational awareness, emphasizes public and employee safety, and provides timely customer

restoration information. The new OMS will deliver an exceptional customer experience and reinforce the Company's commitment to operational excellence.

14. In Phase IIIB, the Company also requests approval of one new project, a remote sensing, image management and analytical program ("iMAP"). Remote sensing is the acquisition of information about the Company's electric distribution assets using digital technology and without making physical contact. iMAP consists of two components: (i) a foundational platform which is a Company-managed cloud-based system hosted by an industry standard cloud solution to centrally store, manage, and analyze remotely sensed data; and (ii) analytical solutions, which would be a combination of third party and Company proprietary analytics to enable operational use cases (right of way ("ROW") encroachment, asset condition assessments etc.) for electric distribution. These solutions would be integrated into the foundational platform to solve business problems and drive operational efficiency to benefit the Company's customers. As part of Phase IIIB of the GT Plan, the Company is requesting approval to stand up the foundational platform and deploy three individual technology pilots. iMAP will help to reduce trips to the field to scope projects, provide better information for work planning, identify failing equipment before causing an outage, and allow for more effective decision making around repairs and replacements.

15. All the projects proposed in Phase IIIB fall within the definition of an "electric distribution grid transformation project" as defined in Va. Code § 56-576 and, thus, are deemed to be in the public interest.

16. Section IV.B of the GT Plan Document provides an overview of the need, benefits, and alternatives considered for each project, among other relevant information. More information on each project, including the information required by the Rate Case Rules, is

provided by the sponsoring Company witness. The total proposed investment associated with Phase IIIB of the GT Plan is approximately \$278.3 million in capital investment and \$4.5 million in operations and maintenance investments. Company Witness Elizabeth B. Lecky presents an estimated long-term revenue requirement for the proposed Phase IIIB projects, as required by the Rate Case Rules.

17. The Company retained an independent, experienced, third-party partner, West Monroe Partners (“West Monroe”), to generate a cost-benefit analysis for the Grid Transformation Plan. Company Witness William H. Ludlow of West Monroe presents testimony explaining that analysis and presenting the results. As summarized in Figure 6 in Section IV.E of the GT Plan Document, the proposed investments are beneficial to customers, with a benefit to cost ratio of 1.01 on a net present value basis.

18. The Company has also engaged a third-party consultant to evaluate the one Phase IIIB grid transformation project that will require at least some work in communities and will use the results of this evaluation to inform its environmental justice strategy as it relates to the GT Plan. The Environmental Justice Report is included as Company Witness David F. Walker Direct Schedule 2.

IV. Supporting Testimony, Filing Schedule 46, and Request for Limited Waivers

19. In support of its Petition, the Company submits the pre-filed direct testimonies of Company Witnesses Augustus Johnson, IV, David F. Walker, Sylvia D. White, Kathleen D. Staples, William H. Ludlow, and Elizabeth B. Lecky.

20. Rule 40 of the Rate Case Rules provides that a prudence determination petition pursuant to Chapter 23 of Title 56 “shall include Schedule 46 as identified and described in 20

VAC 5-204-90, and which shall be submitted with the utility's direct testimony." With this petition, the Company is submitting Filing Schedule 46 as follows:

- a. Filing Schedule 46A consists of Statements 1 through 2. Filing Schedule 46A, Statements 1 and 2, are co-sponsored by Company Witnesses Johnson, Walker, Staples, and White. Filing Schedule 46A, Statement 1, provides a table showing where the Company has provided a detailed explanation of the justification for the proposed costs for which it seeks a prudence determination in Phase IIIB. Filing Schedule 46A, Statement 2, provides schedules of these projected and actual costs by type of cost and year, and by project.³
- b. Filing Schedule 46B, Statement 1, is sponsored by Company Witness Walker. Schedule 46B, Statement 1, provides key documents supporting the projected and actual costs for mainfeeder hardening.
- c. Filing Schedule 46B, Statement 2, is sponsored by Company Witness White. Schedule 46B, Statement 2, provides key documents supporting the projected and actual costs for the OMS.
- d. Filing Schedule 46B, consisting of Statement 3, is sponsored by Company Witness Staples. Schedule 46B, Statement 3, provides key documents supporting the projected and actual costs of IMAP.
- e. Filing Schedule 46C, consisting of Statement 1, is sponsored by Company Witness Ludlow. This statement provides documentation of the results of the cost-benefit analysis model for the GT Plan—a document supporting the projected and actual costs for which the Company seeks approval in this proceeding.
- f. Filing Schedule 46D, consisting of Statements 1 and 2, is sponsored by Company Witness Lecky. Filing Schedule 46D, Statement 1, provides the estimated annual revenue requirement over the duration of the proposed Phase IIIB projects, by year and by project, on a total company basis. Filing Schedule 46D, Statement 2, provides a list of the workpapers that provide supporting calculations and assumptions for the estimated annual revenue. The Company requests to file these workpapers electronically for the reasons set forth below.

21. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully requests that the Commission waive, in part, the requirements under Rule 40 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials.

³ The Company does not have this information available by month at this time.

Specifically, the Rate Case Rules require the Company to provide key documents supporting the projected and actual costs of the proposed projects, such as support used by senior management for major cost decisions as determined by the applicant, contracts, results from requests for proposals, and cost-benefit analyses.⁴ The supporting documentation responsive to this requirement is voluminous and, often, not easily reviewed in hard copy (*i.e.*, paper) format. Accordingly, and consistent with waivers previously granted by this Commission, the Company seeks waiver of the requirement to file multiple hard copies of this information. Instead, the Company proposes to file one hard copy of this supporting documentation accompanied by three compact discs (“CDs”) with this documentation in electronic format. The Company will then make this supporting documentation available in electronic format to Commission Staff and any other future case participant via an electronic discovery site (“eRoom”) established for this proceeding contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission’s recent orders granting similar limited waivers.⁵ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company’s petition being deemed incomplete.

22. Further, for good cause shown and pursuant to Rate Case Rule 10 E, the Company respectfully requests that the Commission waive, in part, the requirements under Rate Case Rules 40 and 90 with respect to paper copies of supporting calculations for the estimated annual revenue requirement required as part of Filing Schedule 46. The Rate Case Rules require the Company to provide the estimated annual revenue requirement over the duration of the proposed

⁴ 20 VAC 5-204-90, Schedule 46.d.1.ii.

⁵ See *e.g.*, *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 5-6 (Sept. 12, 2024).

project by year and by project, “including all supporting calculations and assumptions.”⁶ The Company has included the estimated long-term revenue requirement by project and by year as part of Schedule 46D, Statement 1. The calculations supporting the estimated annual revenue requirement calculation, however, are completed in Microsoft Excel, involve multiple worksheets and lines of data, and include formulas to complete the calculations. These workpapers are not easily converted to a printable version, and not easily reviewed in hard copy (*i.e.*, paper) format. For example, in hard copy, a reviewer cannot easily see the formulas and calculations embedded in the Excel worksheets and how they interact. Accordingly, the Company seeks waiver of the requirement to file these workpapers in hard copy. Instead, the Company proposes to file three compact discs (“CDs”) with these workpapers in electronic format. The Company will then make these documents available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission’s order in the Company’s last GT Plan prudence determination proceeding granting a similar limited waiver.⁷ It is also consistent with the nature of the requests in this Petition, which do not involve requests for cost recovery. Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company’s petition being deemed incomplete.

⁶ 20 VAC 5-204-90, Schedule 46.d.2.ii.

⁷ See *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, Order for Notice and Hearing at 3-4, 15 (Apr. 21, 2023) [hereinafter *2023 Procedural Order*].

V. Request for Confidential Treatment and Additional Protective Treatment for Extraordinarily Sensitive Information

23. The documents accompanying the Company's Petition contain confidential and extraordinarily sensitive information as designated. Accordingly, in compliance with Rate Case Rule 10 F and Rule 170 of the Commission's Rules of Practice and Procedure,⁸ this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VI. Compliance with Rule 10 of the Rate Case Rules

24. The Company's Petition complies with the requirements contained in Rule 10 of the Rate Case Rules.

25. In accordance with Rule 10 A, Dominion Energy Virginia filed with the Commission its notice of intent to file this Petition on December 2, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

26. The Company has included all information required by Rule 10 B in its Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

27. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and Filing Schedule 46 available via an eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Finance and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of Consumer Counsel ("Consumer Counsel").⁹ Also in accordance with Rule 10 H, the

⁸ 20 VAC 5-204-10 F; 5 VAC 5-20-170.

⁹ Rule 10 J 3 requires the Company to provide a copy of the complete version of the Petition to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a

Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

VII. Request Regarding Discovery Deadline

28. Finally, the Company respectfully requests that the Commission allow all parties to the proceeding to have at least five to seven business days from receipt to respond to interrogatories or requests for production of documents. Measuring the discovery deadline in business days is consistent with the Commission's Rules of Practice and Procedure,¹⁰ and accounts for intervening weekends and holidays. In addition, based on past experience, this proceeding likely will have a significant amount of discovery; allowing at least five to seven business days would enable the Company to better provide timely and complete responses. This request is consistent with the discovery timeline permitted in prior proceedings.¹¹

VIII. Conclusion

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission:

- (i) approve Phase IIIB of the Grid Transformation Plan in its entirety as reasonable and prudent within six months of the date of this filing;
- (ii) grant the waiver requests outlined in this Petition;
- (iii) grant the request for a discovery deadline of at least five to seven business days from receipt;
- and (iv) grant such other relief as deemed appropriate and necessary.

Respectfully submitted,

Virginia Electric and Power Company

searchable PDF version of the Petition, direct testimonies, and Filing Schedule 46 available via an eRoom contemporaneously with this filing, with immediate access available to Consumer Counsel. The Company can provide a hard copy of the Petition to Consumer Counsel upon request to counsel.

¹⁰ 5 VAC 5-20-140, -260 (setting the default rule at 10 business days for responses).

¹¹ See 2023 Procedural Order at 15 (setting the discovery timeline for responses at five business days.)

By: /s/ Jontille D. Ray
Counsel

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)

paul.e.pfeffer@dominionenergy.com
lauren.w.biskie@dominionenergy.com

Vishwa B. Link
Jontille D. Ray
Etahjayne J. Harris
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-4330 (VBL)
(804) 775-1173 (JDR)
(804) 775-1465 (EJH)
(804) 775-4758 (ASH)
vlink@mcguirewoods.com
jray@mcguirewoods.com
eharris@mcguirewoods.com
ahills@mcguirewoods.com

Counsel for Virginia Electric and Power Company

March 24, 2025

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, APRIL 16, 2025

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*State Corporation Commission
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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00051

For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On March 24, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition with the State Corporation Commission (“Commission”) for approval of a plan for electric distribution grid transformation projects (“Petition”) pursuant to § 56-585.1 A 6 of the Code of Virginia (“Code”).¹ Specifically, Dominion seeks approval of Phase IIIB of its plan to transform its electric distribution grid (“GT Plan”), which consists of proposed projects in 2024, 2025, and 2026, as well as work performed in prior years for certain Phase IIIB projects.²

Dominion states that Phase IIIB of the GT Plan includes the continuation of two projects: (i) mainfeeder hardening and (ii) the outage management system (“OMS”).³ The Company seeks approval for mainfeeder hardening work it undertook on three mainfeeders in 2024 and proposes to continue the mainfeeder hardening project on 20 additional feeders in 2025 and

¹ Pursuant to statute, the Commission’s Final Order in this matter must be entered not more than six months from the date the Petition is filed. *See* Code § 56-585.1 A 6.

² Petition at 1. In prior cases, the Commission has approved certain projects for other phases of the GT Plan, including: Phase I and Phase IB for years 2019-2021; Phase II for years 2022-2023; and Phase III, for years 2024-2026. *See id.* at 5.

³ *Id.* at 5-6.

2026.⁴ The Company proposes an additional \$234.7 million of capital investment in mainfeeder hardening as part of Phase IIIB of the GT Plan.⁵

The Company also proposes to continue deployment of its OMS, which was previously approved in Case No. PUR-2023-00051, with the addition of enhanced capabilities and expanded functionality.⁶ According to Dominion, since first receiving approval of the OMS, the Company has identified additional requirements necessary to achieve the expected customer benefits, meet minimum functionality standards for operational excellence, and further secure the OMS against cyber security threats.⁷ Enhancements to the previously approved OMS would include expansion into a mobile platform, a module for customer outage texting, additional damage collection functionality, enhanced visibility and integration, increased consulting and technical support, expanded reporting capabilities, and the creation of disaster recovery, training and development environments.⁸ The Company asserts these enhancements would enable its OMS to improve user efficiency and situational awareness, emphasize public and employee safety, and provide timely customer restoration information.⁹ The Company proposes an additional \$19.1 million in capital investment and \$1.5 million in operations and maintenance (“O&M”) expenses for OMS as part of Phase IIIB of the GT Plan.¹⁰

⁴ *Id.* at 6.

⁵ *Id.* at Exhibit 1, p. 31.

⁶ *Id.*; Direct Testimony of Company witness Johnson at 14; *Petition of Virginia Electric and Power Company, For approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia*, Case No. PUR-2023-00051, 2023 S.C.C. Ann. Rept. 418, Final Order (Sept. 18, 2023).

⁷ Direct Testimony of Company witness White at 3.

⁸ *Id.* at 4; Petition at 6.

⁹ Petition at 6-7.

¹⁰ *Id.* at Exhibit 1, p. 31.

Dominion also requests approval of one new project in conjunction with Phase IIIB: a remote sensing, image management and analytical program (“iMAP”) to acquire information about the Company’s electric distribution assets using digital technology and without making physical contact.¹¹ The Company states that iMAP consists of two components: (i) a foundational platform which is a Company-managed cloud-based system hosted by an industry standard cloud solution to centrally store, manage, and analyze remotely sensed data; and (ii) analytical solutions, which would be a combination of third-party and Company proprietary analytics to enable operational use cases for electric distribution.¹² The Company is requesting approval to stand up the foundational platform and deploy three individual technology pilots.¹³ According to Dominion, iMAP would help to reduce trips to the field to scope projects, provide better information for work planning, identify failing equipment before it caused an outage, and allow for more effective decision making around repairs and replacements.¹⁴ The Company proposes \$24.4 million of capital investment and \$3.0 million of O&M expenses for iMAP as part of Phase IIIB of the GT Plan.¹⁵

In total, the proposed cost associated with Phase IIIB of the GT Plan is approximately \$278.3 million in capital investment and \$4.5 million in O&M expenses.¹⁶

¹¹ *Id.* at 7.

¹² *Id.*

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at Exhibit 1, p. 31.

¹⁶ *Id.* at 8.

The Company also represents that, in preparing the GT Plan, it evaluated each proposed project to determine whether there were any environmental justice concerns.¹⁷

Pursuant to Rule 20 VAC 5-204-10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules"),¹⁸ Dominion requests limited waivers of the requirements under Rules 20 VAC 5-204-40 ("Rule 40") and 20 VAC 5-204-90 ("Rule 90") with respect to paper copies of certain Schedule 46 materials.¹⁹

First, Schedule 46 requires the Company, in part, to provide key documentation supporting the projected and actual costs of the proposed projects (such as contracts, results from requests for proposals, and materials used by senior management for major cost decisions).²⁰ According to the Company, the documents responsive to these requirements are voluminous and often not easily reviewed in hard copy (i.e., paper) format.²¹ The Company therefore seeks waiver of the requirement to file multiple hard copies and instead proposes to file one hard copy and three compact discs of this information, consistent with prior practice.²² Dominion states it

¹⁷ *Id.* at Exhibit 1, p. 16. Dominion states that two of the grid transformation projects proposed for Phase IIIB, the OMS and iMAP, do not have physical components that could cause environmental consequences. *Id.* at Exhibit 1, p. 17. Dominion asserts that a third-party consultant will evaluate the third proposed project, mainfeeder hardening, to inform the Company's environmental justice strategy. *Id.*

¹⁸ 20 VAC 5-204-5 *et seq.*

¹⁹ Petition at 9.

²⁰ *See* Rule 90 at Sch. 46(d)(1)(ii).

²¹ Petition at 10.

²² *Id.*

will also make the documents available to case participants in electronic format via its electronic discovery site.²³

Next, Dominion requests that the Commission waive, in part, the requirements under Rule 40 and Rule 90 with respect to paper copies of supporting calculations for the estimated annual revenue requirement required as part of Schedule 46.²⁴ Schedule 46 directs the Company to provide the estimated annual revenue requirement over the duration of the proposed project by year and by project, including all supporting calculations and assumptions.²⁵ Dominion states that it has included the estimated long-term revenue requirement by project and by year, but that the calculations supporting the estimated annual revenue requirement are completed in Microsoft Excel, involve multiple worksheets and formulas to complete, and are not easily converted to a printable version or reviewed in hard copy format.²⁶ Accordingly, the Company seeks waiver of the requirement to file these workpapers in hard copy and instead proposes to provide three compact discs, consistent with prior practice.²⁷ Dominion states it will also make the documents available to case participants in electronic format via its electronic discovery site.²⁸

Finally, in conjunction with the filing of its Petition, on March 24, 2025, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment (“Motion for Protective Ruling”) and a proposed protective

²³ *Id.*

²⁴ *Id.*

²⁵ See Rule 90 at Sch. 46(d)(2)(ii).

²⁶ Petition at 11.

²⁷ *Id.*

²⁸ *Id.*

order suggesting procedures for the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and Commission Staff ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, for purposes of making the Petition complete and commencing this proceeding, we find that Dominion's requests for limited waivers described herein should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This case is docketed and assigned Case No. PUR-2025-00051.
- (2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure

("Rules of Practice").²⁹ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Motion for Protective Ruling and filing a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³⁰

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

²⁹ 5 VAC 5-20-10 *et seq.*

³⁰ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on July 14, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before July 7, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on July 14, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on July 14, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/case-information/.

(8) On or before May 9, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF THE PETITION OF
 VIRGINIA ELECTRIC AND POWER COMPANY
 D/B/A DOMINION ENERGY VIRGINIA
 FOR APPROVAL OF A PLAN FOR ELECTRIC
 DISTRIBUTION GRID TRANSFORMATION PROJECTS
 PURSUANT TO § 56-585.1 A 6 OF THE CODE OF VIRGINIA
CASE NO. PUR-2025-00051

On March 24, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition with the State Corporation Commission (“Commission”) for approval of a plan for electric distribution grid transformation projects (“Petition”) pursuant to § 56-585.1 A 6 of the Code of Virginia (“Code”). Specifically, Dominion seeks approval of Phase IIIB of its plan to transform its electric distribution grid (“GT Plan”), which consists of proposed projects in 2024, 2025, and 2026, as well as work performed in prior years for certain Phase IIIB projects.

Dominion states that Phase IIIB of the GT Plan includes the continuation of two projects: (i) mainfeeder hardening and (ii) the outage management system (“OMS”). The Company seeks approval for mainfeeder hardening work it undertook on three mainfeeders in 2024 and proposes to continue the mainfeeder hardening project on 20 additional feeders in 2025 and 2026. The Company proposes an additional \$234.7 million of capital investment in mainfeeder hardening as part of Phase IIIB of the GT Plan.

The Company also proposes to continue deployment of its OMS, which was previously approved in Case No. PUR-2023-00051, with the addition of enhanced capabilities and expanded functionality. According to Dominion, since first receiving approval of the OMS, the Company has identified additional requirements necessary to achieve the expected customer benefits, meet minimum functionality standards for operational excellence, and further secure the OMS against cyber security threats. Enhancements to the previously approved OMS would include expansion into a mobile platform, a module for customer outage texting, additional damage collection functionality, enhanced visibility and integration, increased consulting and technical support, expanded reporting capabilities, and the creation of disaster recovery, training and development environments. The Company asserts these enhancements would enable its OMS to improve user efficiency and situational awareness, emphasize public and employee safety, and provide timely customer restoration information. The Company proposes

an additional \$19.1 million in capital investment and \$1.5 million in operations and maintenance (“O&M”) expenses for OMS as part of Phase IIIB of the GT Plan.

Dominion also requests approval of one new project in conjunction with Phase IIIB: a remote sensing, image management and analytical program (“iMAP”) to acquire information about the Company’s electric distribution assets using digital technology and without making physical contact. The Company states that iMAP consists of two components: (i) a foundational platform which is a Company-managed cloud-based system hosted by an industry standard cloud solution to centrally store, manage, and analyze remotely sensed data; and (ii) analytical solutions, which would be a combination of third- party and Company proprietary analytics to enable operational use cases for electric distribution. The Company is requesting approval to stand up the foundational platform and deploy three individual technology pilots. According to Dominion, iMAP would help to reduce trips to the field to scope projects, provide better information for work planning, identify failing equipment before it caused an outage, and allow for more effective decision making around repairs and replacements. The Company proposes \$24.4 million of capital investment and \$3.0 million of O&M expenses for iMAP as part of Phase IIIB of the GT Plan.

In total, the proposed cost associated with Phase IIIB of the GT Plan is approximately \$278.3 million in capital investment and \$4.5 million in O&M expenses.

The Company also represents that, in preparing the GT Plan, it evaluated each proposed project to determine whether there were any environmental justice concerns.

Interested persons are encouraged to review the Petition and supporting documents in full for additional details.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion’s Petition and assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission. A hearing for the receipt of testimony from public witnesses on the Company’s Petition shall be convened telephonically by the Hearing Examiner at 10 a.m. on July 14, 2025. On or before July 7, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you

wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

Beginning at 10 a.m. on July 14, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On July 14, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the public version of the Petition and the public versions of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information/.

On or before July 7, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00051.

On or before May 23, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a

notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00051. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before June 10, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00051.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for

Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information/.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before May 23, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before July 7, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00051.

(12) On or before May 23, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B,

Participation as a respondent, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00051.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before June 10, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00051.

(15) The Staff shall investigate the Petition. On or before June 10, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before June 24, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.³¹ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) For purposes of making the Petition complete and commencing this proceeding, we grant Dominion's requests for limited waivers of the requirements under Rule 40 and Rule 90 of

³¹ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information/, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00051, in the appropriate box.

the Rate Case Rules with respect to the filing of certain Schedule 46 materials, as discussed herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 6, 2025

**Commonwealth of Virginia, ex rel. State Corporation Commission
In re: Virginia Electric and Power Company's
Transportation Electrification Plan
Case No. PUR-2025-00022**

To: Local Government Officials

Pursuant to the provisions of the April 18, 2025, *Order for Notice and Hearing* ("Order") issued by the Virginia State Corporation Commission in the above-reference proceeding, enclosed is a copy of the Order.

An electronic copy of the Company's Plan may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia, or jray@mcguirewoods.com.

/s/ Paul E. Pfeffer

Paul E. Pfeffer
Deputy General Counsel

Attachments

STATE CORPORATION COMMISSION

AT RICHMOND, APRIL 18, 2025

*State Corporation Commission
Document Control Center
04/18/25 10:15 AM*

COMMONWEALTH OF VIRGINIA, *ex rel.*

STATE CORPORATION COMMISSION

CASE NO. PUR-2025-00022

In re: Virginia Electric and Power Company's
Transportation Electrification Plan

ORDER FOR NOTICE AND HEARING

In 2020, recognizing that the increased deployment of motor vehicles powered by electricity (“electric vehicles” or “EVs”) could potentially affect the affordability and reliability of electricity service delivered to consumers by regulated utilities, the State Corporation Commission (“Commission”) established a docket, Case No. PUR-2020-00051, in which interested persons and entities were invited to file comments and participate in a public session regarding the increased deployment of electric vehicles.¹

The General Assembly subsequently enacted Chapter 268 of the 2021 Virginia Acts of Assembly, Special Session I, which directed the Commission to “submit a report to the General Assembly, no later than May 1, 2022, recommending policy proposals that could govern public electric utility programs to accelerate widespread transportation electrification in the Commonwealth.”² On April 29, 2022, the Commission submitted its report (“Report”) to the

¹ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 200330150, Order Establishing Proceeding Regarding Electric Vehicles (Mar. 24, 2020).

² 2021 Va. Acts ch. 268.

General Assembly.³ Among other things, and as stated in the Report, the Commission directed Virginia Electric and Power Company (“Dominion” or “Company”) and Appalachian Power Company (“APCo”) to file transportation electrification plans in Case No. PUR-2020-00051 on or before May 1, 2023.⁴ APCo and Dominion filed their respective transportation electrification plans on May 1, 2023.⁵ In an Order dated August 7, 2024 (“August 7 Order”), the Commission determined that APCo and Dominion should file updated transportation electrification plans in new and separate dockets on or before February 3, 2025, due to the passage of time since the original plans were filed.⁶ The utilities were directed to incorporate the impacts of any new and updated regulations promulgated since the original plans were filed and to comply with any prior requirements imposed by the Commission for the original plans.⁷

On February 3, 2025, pursuant to the directives in the August 7, 2024 Order in Case No. PUR-2020-00051, Dominion filed its updated transportation electrification plan (“Plan”) in the present docket. The Plan includes, among other things, the current status of transportation electrification in Dominion’s service territory, five-year EV peak demand and energy forecasts,

³ *Report to the General Assembly: Policy Proposals Governing Public Electric Utility Programs to Accelerate Widespread Transportation Electrification in the Commonwealth Pursuant to Chapter 268 of the 2021 Virginia Acts of Assembly* (Special Session I) (HB 2282) (Apr. 29, 2022), House Document No. 8, available at: <https://rga.lis.virginia.gov/Published/2022/HD8/PDF>.

⁴ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 220630077, Order Directing the Filing of Transportation Electrification Plans (June 15, 2022).

⁵ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 230510006, Virginia Electric and Power Company’s Transportation Electrification Plan (May 1, 2023); *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 230510076, Appalachian Power Company’s Transportation Electrification Plan (May 1, 2023).

⁶ *Commonwealth of Virginia, ex rel., State Corporation Commission Ex Parte: Electrification of Motor Vehicles*, Case No. PUR-2020-00051, Doc. Con. Cen. No. 240820130, Order at 5 (Aug. 7, 2024).

⁷ *Id.*

and the Company's near-term plan to support transportation electrification.⁸ The Plan also examines transportation electrification as part of system planning.⁹

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Plan; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Plan; interested persons should have an opportunity to file comments on the Plan or to participate as respondents in this proceeding; and Commission Staff ("Staff") should be directed to investigate the Plan and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This case is docketed and assigned Case No. PUR-2025-00022.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁰ Confidential and Extraordinarily Sensitive Information shall not be

⁸ See Plan at 3-13.

⁹ *Id.* at 31-34.

¹⁰ 5 VAC 5-20-10 *et seq.*

submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹¹

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Plan, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Plan shall be convened telephonically at 10 a.m. on October 28, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.

¹¹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (c) On or before October 21, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on October 28, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

(6) The evidentiary portion of the hearing on the Plan shall be convened at 10 a.m. on October 28, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Plan may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/case-information/.

(8) On or before June 4, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC
 OF TRANSPORTATION ELECTRIFICATION PLAN BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 D/B/A DOMINION ENERGY VIRGINIA
CASE NO. PUR-2025-00022

In 2020, recognizing that the increased deployment of motor vehicles powered by electricity (“electric vehicles” or “EVs”) could potentially affect the affordability and reliability of electricity service delivered to consumers by regulated utilities, the State Corporation Commission (“Commission”) established a docket, Case No. PUR-2020-00051, in which interested persons and entities were invited to file comments and participate in a public session regarding the increased deployment of electric vehicles.

The General Assembly subsequently enacted Chapter 268 of the 2021 Virginia Acts of Assembly, Special Session I, which directed the Commission to “submit a report to the General Assembly, no later than May 1, 2022, recommending policy proposals that could govern public electric utility programs to accelerate widespread transportation electrification in the Commonwealth.” On April 29, 2022, the Commission submitted its report (“Report”) to the General Assembly. Among other things, and as stated in the Report, the Commission directed Virginia Electric and Power Company (“Dominion” or “Company”) and Appalachian Power Company (“APCo”) to file transportation electrification plans in Case No. PUR-2020-00051 on or before May 1, 2023. APCo and Dominion filed their respective transportation electrification plans on May 1, 2023. In an Order dated August 7, 2024, the Commission determined that APCo and Dominion should file updated transportation electrification plans in new and separate dockets on or before February 3, 2025, due to the passage of time since the original plans were filed. The utilities were directed to incorporate the impacts of any new and updated regulations promulgated since the original plans were filed and to comply with any prior requirements imposed by the Commission for the original plans.

On February 3, 2025, pursuant to the directives in the August 7, 2024 Order in Case No. PUR-2020-00051, Dominion filed its updated transportation electrification plan (“Plan”) in the present docket. The Plan includes, among other things, the current status of transportation electrification in Dominion’s service territory, five-year EV peak demand and energy forecasts, and the Company’s near-term plan to support transportation electrification.

The Plan also examines transportation electrification as part of system planning.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Plan and assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission. A hearing for the receipt of testimony from public witnesses on the Company's Plan shall be convened telephonically by the Hearing Examiner at 10 a.m. on October 28, 2025. On or before October 21, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting/; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting/.

Beginning at 10 a.m. on October 28, 2025, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On October 28, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Plan from the Company, any respondents, and the Commission Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the Company's Plan may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons may also download unofficial copies of the Plan and the public version of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information/.

On or before October 21, 2025, any interested person may submit comments on the Plan by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00022.

On or before July 16, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00022. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before September 9, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240,

Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2025-00022.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Plan, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information/.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) On or before June 4, 2025, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(10) On or before June 25, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before October 21, 2025, any interested person may submit comments on the Plan by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments

electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00022.

(12) On or before July 16, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00022.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Plan and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before September 9, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and

exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00022.

(15) The Staff shall investigate the Plan. On or before September 23, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before October 7, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of

documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹² Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹² The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information/, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00022, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 6, 2025

Petition of Virginia Electric and Power Company for revision of rate adjustment clause:
Rider CCR, for recovery of costs incurred to comply with § 10.1-1402.03 of the Code of
Virginia, pursuant to § 56-585.1 A 5 e
Case No. PUR-2025-00063

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 29, 2025 *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on April 4, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lauren W. Biskie
Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)	
)	
VIRGINIA ELECTRIC AND POWER COMPANY)	
)	Case No. PUR-2025-00063
For revision of rate adjustment clause: Rider CCR,)	
for the recovery of costs incurred to comply)	
with § 10.1-1402.03 of the Code of Virginia,)	
pursuant to § 56-585.1 A 5 e)	

**VIRGINIA ELECTRIC AND POWER COMPANY'S
RIDER CCR ANNUAL UPDATE FILING AND REQUEST FOR LIMITED WAIVER**

Pursuant to § 56-585.1 A 5 e (“Subsection A 5 e” or “A 5 e”) of the Code of Virginia (“Va. Code”) and the Commission’s Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”),¹ Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby submits this annual update filing with respect to its coal combustion residuals (“CCR”) rate adjustment clause (“RAC” or “Rider”), designated Rider CCR (“2025 Annual Update” or “Update”) for the recovery of costs incurred to comply with the requirements of Virginia Senate Bill 1355² (as to the statutory requirements generally, “SB 1355”) codified as Va. Code § 10.1-1402.03.

The Company further requests limited waiver of certain of the Rate Case Rules. Specifically, pursuant to Rule 10 E of the Rate Case Rules, 20 VAC 5-204-10 E, and for the reasons stated herein, the Company requests a limited waiver of the requirements of Rule 90 of the Rate Case Rules, 20 VAC 5-204-90, with respect to portions of Filing Schedule 46 as it relates to the provision of “economic analyses, contracts, studies, investigations, results from

¹ 20 VAC 5-204-10 *et seq.*

² Virginia Acts of Assembly, 2019 Session, Chapter 651 (approved March 19, 2019; effective July 1, 2019).

requests for proposals, cost benefit analyses” It also requests waiver of Filing Schedules 3-5, which pertain to the 2024 capital structure being litigated in the Company’s pending biennial review proceeding.

In support of its petition and request for limited waiver (collectively, the “Petition”), the Company respectfully shows as follows:

GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. (“Dominion Energy”).

2. The Company’s post office address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The addresses and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)

Elaine S. Ryan
Timothy D. Patterson
Alexis. S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-4758 (ASH)

BACKGROUND

4. Subsection A 5 e permits utilities to petition the Commission for approval of a RAC to recover the costs of compliance with state and environmental laws and regulations.

Specifically, it provides in relevant part:

A utility may at any time, after the expiration or termination of capped rates, but not more than once in any 12-month period, petition the Commission for approval of one or more rate adjustment clauses for the timely and current recovery from customers of . . . [p]rojected and actual costs of projects that the Commission finds to be necessary . . . to comply with state or federal environmental laws or regulations applicable to generation facilities used to serve the utility's native load obligations.

5. Subsection A 5 e provides further: "The Commission shall approve such petition if it finds that such costs are necessary to comply with such laws or regulations"

6. SB 1355 imposes certain environmental compliance obligations on the Company and permits utilities to petition the Commission for approval of a RAC under the provisions of Subsection A 5 e to recover costs incurred to comply with these requirements. Specifically, it provides:

All costs associated with closure of a CCR unit in accordance with this section shall be recoverable through a rate adjustment clause authorized by the State Corporation Commission under the provisions of subdivision A 5 e of § 56-585.1, provided that (i) when determining the reasonableness of such costs the Commission shall not consider closure in place of the CCR unit as an option; (ii) the annual revenue requirement recoverable through a rate adjustment

clause authorized under this section, exclusive of any other rate adjustment clauses approved by the Commission under the provisions of subdivision A 5 e of § 56-585.1, shall not exceed \$225 million on a Virginia jurisdictional basis for the Commonwealth in any 12-month period, provided that any under-recovery amount of revenue requirements incurred in excess of \$225 million in a given 12-month period, limited to the under-recovery amount and the carrying cost, shall be deferred and recovered through the rate adjustment clause over up to three succeeding 12-month periods without regard to this limitation, and with the length of the amortization period being determined by the Commission; (iii) costs may begin accruing on July 1, 2019, but no approved rate adjustment clause charges shall be included in customer bills until July 1, 2021; (iv) any such costs shall be allocated to all customers of the utility in the Commonwealth as a non-bypassable charge, irrespective of the generation supplier of any such customer; and (v) any such costs that are allocated to the utility's system customers outside of the Commonwealth that are not actually recovered from such customers shall be included for cost recovery from jurisdictional customers in the Commonwealth through the rate adjustment clause.

7. On October 26, 2021, by its Final Order in Case No. PUR-2021-00045,³ the Commission approved the Company's Petition for a rate adjustment clause, designated Rider CCR, pursuant to Subsection A 5 e for the recovery of costs associated with certain environmental projects involving CCR removal at the Company's Bremo Power Station, Chesterfield Power Station, Possum Point Power Station, and Chesapeake Energy Center (as applied to the Bremo, Chesterfield, and Possum Point Power Stations, and the Chesapeake Energy Center, the "Power Stations;" and as to the respective or collective CCR projects at those Power Stations, the "CCR Projects" or "Projects").

8. Most recently, the Company filed its 2024 Annual Update to Rider CCR on March 5, 2024 in Case No. PUR-2024-00029 ("2024 Annual Update"), which provided updates

³ *Petition of Virginia Electric and Power Company For approval of a rate adjustment clause, designated Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Virginia Code § 56-585.1 A 5 e*, Case No. PUR-2021-00045, Order Approving Rate Adjustment Clause (Oct. 26, 2021) ("2021 Final Order").

on CCR Projects that were ongoing or had been completed at the Power Stations. The Commission approved the Company's Petition by its Final Order issued on November 4, 2024.⁴

9. The Company files this annual Rider CCR Update to inform the Commission of the status of the CCR Projects located at the Power Stations, and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing January 1, 2026 and extending through December 31, 2026 ("Rate Year") as related to the proposed Rider CCR. The Company also reports on certain operational and financial milestones and other Project information as directed by the Commission in previous proceedings.

10. As in the Company's prior filings, the Company seeks to recover actual and projected cash expenditures associated with the CCR Projects.

REPORT ON OPERATIONAL AND FINANCIAL MILESTONES AND OTHER PROJECT INFORMATION

11. In previous Annual Update proceedings, the Commission ordered the Company to report on certain data points as part of its annual Rider CCR update filings, including operational and financial milestones and other project information.⁵ Company Witness Spencer B. Adkins explains the data required to be provided and includes a matrix that addresses these reporting requirements for this Rider CCR Update as his Schedule 1. He also provides a table identifying key project milestones.

⁴ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Code § 56-585.1 A 5 e*, Case No. PUR-2024-00029, Final Order ("2024 Final Order").

⁵ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Code § 56-585.1 A 5 e*, Case No. PUR-2022-00033, Final Order at Ordering Paragraph (5) ("2022 Final Order"); 2021 Final Order at Ordering Paragraph (6).

PROJECT AND EXPENDITURES UPDATE

A. Bremo Power Station

12. Company Witness Spencer B. Adkins provides the status of construction for the CCR removal project at the Bremo Power Station. Since the 2024 Rider CCR proceeding, the Company has continued to work to obtain all necessary permits to allow construction of the new landfill. The most significant of these permits is the Solid Waste Permit (“SWP”), Parts A and B. On November 12, 2024, the Virginia Department of Environmental Quality (“VDEQ”) notified the Company that all requirements of SWP Part A have been completed. Additionally, after several rounds of comments with the VDEQ regarding the SWP Part B, the Company received the approved draft SWP Part B letter on March 12, 2025. The VDEQ has scheduled a public hearing for the permit on May 1, 2025, and the Company is expecting an approved final permit within 90 days thereafter.

13. In August 2022, the Company executed the contract for the construction of the water treatment system to treat contact water during the excavation of the North Ash Pond. The contractor achieved Provisional Acceptance (“PA”) on November 21, 2024. Now that PA has been achieved, the water treatment system will be used to treat the water in the West Pond (excavated prior to the issuance of SB 1355), which is currently being used as a holding pond for deep well contact water from the North Ash Pond. Once excavation activities begin, the system will be used to start treating the contact water collected during removal of CCR material from the North Ash Pond.

14. With respect to the landfill, the Company intends to award the bid in late Q2 2025 (assuming all permits have been obtained) to allow landfill construction to begin no later than Q3 2025. Construction of the landfill is estimated to be complete by Q3 2028. Once the landfill is

constructed, CCR excavation and hauling will commence, which is also scheduled to begin in Q3 2028.

15. The total estimated cost for the Bremo Power Station Ash Landfill Project has not changed since the previous Rider filing update and remains approximately \$678.5 million. An explanation of notable budget variances is included in Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

B. Chesterfield Power Station

16. Company Witness Adkins also provides the status of construction for the CCR removal and beneficiation project at the Chesterfield Power Station. Through December 31, 2024, approximately 1,285,992 cubic yards have been excavated from the upper portion of the Upper Ash Pond and either beneficiated or transferred to the existing Fossil Fuel Combustion Products Management Facility on Company-owned, non-contiguous property nearby ("Reymet Landfill"). In 2024, the Company excavated 348,562 cubic yards of ash from the Upper Ash Pond. The undisturbed side slopes of the Upper Ash Pond remain stabilized with a vegetative cover while the upper portions of the pond that have been partially excavated have a welded geomembrane rain cover installed.

17. Through December 31, 2024, approximately 1,252,702 cubic yards have been excavated from the Lower Ash Pond and transferred to the Reymet Landfill. Contact water from the Lower Ash Pond is being sent to the water treatment system. However, the majority of the western portion of the Lower Ash Pond remains covered with a temporary, welded geomembrane rain cover to allow for the continued management of non-contact stormwater under the station's Industrial Stormwater General Permit, allowing for a more cost-effective solution for water management.

18. To support the CCR excavation project, in 2024, WesTech treated 163,929,015 gallons of contact water sent to the water treatment system in compliance with the station's Virginia Pollutant Discharge Elimination System ("VPDES") Permit. Additionally, the Company obtained the Certificate to Operate ("CTO") from the VDEQ on December 4, 2024, for the southern half of Phase 3 (referred to as Phase 3 South) of the Reymet Landfill.

19. With respect to beneficiation, the overall Project remains on schedule. Saiia made significant progress on the excavation of the Upper Ash Pond and the Lower Ash Pond in 2024. Holcim also began beneficiating CCR material in 2024 and will continue until scheduled completion in Q1 2033. In 2024, 188,587 cubic yards of CCR material was sent to Holcim to be beneficiated.

20. The total estimated cost for the Chesterfield Power Station has not changed since the previous Rider filing update, and remains approximately \$2.32 billion. An explanation of notable budget variances has been incorporated into Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

C. Possum Point Power Station

21. Company Witness Adkins further provides the status of construction for the CCR removal project at the Possum Point Power Station. The Company continues to work towards a plan to remove the CCR from Pond D and store it in an on-site landfill that will be constructed once all permitting is obtained.

22. As reported in the last annual update filing, in January 2023 the Company executed a contract for the construction of the water treatment system to treat contact water during the excavation of Pond D. Construction began on the water treatment system on February 14, 2024, and it is anticipated that construction will be completed in Q4 2025.

23. With respect to project timeline, following approval of all permit applications, the initial landfill construction is scheduled to start in Q4 2026 and is expected to be completed in Q4 2028. The approximately one-year shift in schedule is due to the delay in the on-going solid waste permitting. CCR excavation and hauling is expected to begin in Q4 2031.

24. As directed in the 2023 Final Order⁶ and in compliance with Va. Code § 10.1-1402.05, in coordination with the Prince William County Service Authority, the Company has identified forty-six residential parcels that are not served by a municipal water supply within a one-mile buffer of the proposed facility boundary. The Company has contracted with a consultant, Dewberry Engineers, Inc. (“Dewberry”), to develop an engineering and drawing package that will be used for constructing a new water line system for the Cherry Hill area. The Company has conducted meetings and calls with affected residents and continues to work with all applicable stakeholders including Prince William County, the Virginia Department of Transportation (“VDOT”), and Prince William Water (formerly known as the Prince William County Service Authority). The Company is working to identify the easements necessary to execute the Project, and the teams continue to collaborate well as the engineering work is being completed.

25. The engineering design construction package is expected to be completed in Q3 2025, and construction is expected to begin in Q2 2026 pending full easement acquisition. At this early stage of the Project, the design is approximately 30% complete, which is preliminary in nature. Based on this preliminary design, Dewberry has provided a Class III engineering cost estimate of \$13.92 million dollars. The solid waste permitting efforts for the Possum Point CCR

⁶ 2023 Final Order at 3.

Project have not been delayed due to compliance with Va. Code § 10.1-1402.05. Solid waste permitting will continue in parallel with the Prince William County water line project.

26. The total estimated cost for the Possum Point Power Station CCR Project has not changed since the previous Rider filing and remains approximately \$500.9 million. The Company will report on any cost changes resulting from further engineering development of the Prince William County water line project in future Rider CCR update proceedings when such information is available. An explanation of notable budget variances has been incorporated into Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

D. Chesapeake Energy Center

27. Lastly, Company Witness Adkins provides the status of construction for the CCR removal and beneficiation project at Chesapeake Energy Center. As noted in the previous filing, the Company obtained bids as part of a second RFP process that began in late 2022 to beneficiate CCR at the station. As part of that process, the Company determined that it would not be cost effective to beneficiate large volumes of CCR from the Chesapeake Energy Center and began investigating plans to limit the Chesapeake Energy Center beneficiation work to a smaller amount of the remaining ash at the facility.

28. The Company intends to beneficiate only the CCR material in the Bottom Ash Pond ("BAP") as opposed to the entire amount at the site. This equates to approximately 40,000 cubic yards of CCR material that is planned to be beneficiated. The Company anticipates issuing a beneficiation RFP for work at Chesapeake in Q3 2026 and intends to begin the beneficiation work in Q1 2027, with a projected completion date for the beneficiation work in Q3 2027. Based on an assessment of the Company's overall CCR removal and beneficiation efforts across multiple power stations, the Company currently estimates that the remainder of the CCR

activities (landfill and historical pond), excavation, and hauling are expected to begin in Q4 2031 and be completed in Q4 2033.

29. The total estimated cost for the Chesapeake Energy Center CCR Project has not changed since the previous Rider filing, and remains approximately \$623.5 million. An explanation of notable budget variances has been incorporated into Company Witness Adkins's Extraordinarily Sensitive Schedule 3.

ACCOUNTING UPDATE

30. For the period prior to February 28, 2024, the Company is utilizing the approved ROE of 9.35%, which is the Company's authorized ROE as set by the Commission in Case No. PUR-2021-00058. For the period including February 28, 2024 and beyond, the revenue requirement is calculated using a 9.7% ROE, which is the Company's authorized ROE as set by the Commission in Case No. PUR-2023-00101. The ROE determined by the Commission in the Company's pending 2025 biennial review proceeding will be applicable to Rider CCR as of the date of the Final Order in that case.

31. The revenue requirement calculation for the continuation of the Rider CCR RAC is described in detail in Company Witness Kathryn M. Richmond's direct testimony.

32. The Company is proposing a rate year of January 1, 2026 through December 31, 2026 ("Rate Year"). This is an adjustment to the rate year approved for Rider CCR in Case No. PUR-2024-00029 of December 1, 2024 to November 30, 2025 in order to better align with current internal accounting methods for the CCR program and to streamline reporting requirements. As the rate year for the existing Rider CCR ends November 30, 2025, the Company is requesting to extend the currently-approved rate for one additional month through December 31, 2025, the date immediately preceding the start of the new proposed Rate Year for

Rider CCR. Any revenue requirement impacts resulting from the change in rate year will be accounted for in the true-up of calendar year 2025 in Rider CCR.

33. The Projected Cost Recovery Factor includes the projected monthly cash expenditures attributable to the CCR Projects and financing costs on the unamortized balance of the Under/Over Recovery of Actual Costs during 2024. The Projected Cost Recovery Factor revenue requirement totals \$223,193,090 for Virginia Jurisdictional customers in this case.

34. The Actual Cost True-Up Factor will credit to, or recover from, customers any over/under collection of costs from the most recently completed calendar year. Actual revenues during calendar year 2024 are compared to actual costs incurred during 2024. Any difference in these amounts becomes the Actual Cost True-Up Factor either credited to, or recovered from, customers through the total revenue requirement requested for recovery during the Rate Year in this 2025 Annual Update. The Actual Cost True-Up Factor revenue requirement for the CCR Projects totals \$(57,230,871) for the Virginia Jurisdictional customers in this case.

35. The total revenue requirement requested for recovery in this Rider CCR for the Rate Year beginning January 1, 2025 is \$165,962,219.

RATE DESIGN UPDATE

36. Rider CCR identifies the uniform rate in cents per kilowatt-hour that will apply to each Company rate schedule or special contract approved by the Commission pursuant to Va. Code § 56-235.2. If approved as proposed, Rider CCR would be effective for usage on and after January 1, 2025.

37. Consistent with the Company's 2024 Annual Update, the Company continues to allocate Rider CCR costs on an energy basis using a Factor 3 Non-bypassable allocation methodology, as approved by the Commission in the 2021 Final Order.

38. As presented in Company Witness William J. Caffall's testimony, the implementation of the proposed Rider CCR on December 1, 2024 will incrementally increase the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.59. Typical monthly bill impacts for customers receiving service on Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C are provided to present the proposed Rider CCR at several representative levels of consumption or demand.

**SUPPORTING TESTIMONY, FILING SCHEDULE 46, AND LIMITED REQUEST FOR
WAIVER OF FILING SCHEDULE 46 REQUIREMENTS**

39. In support of this 2025 Annual Update, Dominion Energy Virginia presents the pre-filed direct testimony and exhibits of the following witnesses: Spencer B. Adkins, Kathryn M. Richmond, and William J. Caffall.

A. Filing Schedules 3, 4, 5, and 8

40. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility's direct testimony. Additionally, applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8." As noted below, the Company is seeking a waiver of With this Petition, the Company files the following filing schedules:

- A. Filing Schedule 8, sponsored by Company Witness Richmond, provides information regarding the Company's cost of capital.
- B. Company Witness Adkins sponsors Filing Schedule 46A, consisting of Statements 1 through 6. Filing Schedule 46A, Statement 1, provides a schedule summarizing all projected/actual costs, by type of cost and year, associated with the CCR Projects. Filing Schedule 46A, Statement 2, provides a schedule of all projected/actual costs, by type of

cost and month/year, associated with the CCR Project at the Bremo Power Station. Filing Schedule 46A, Statement 3, provides a schedule of all projected/actual costs, by type of cost and month/year associated with the CCR Project at the Chesterfield Power Station. Filing Schedule 46A, Statement 4, provides a schedule of all projected/actual costs, by type of cost and month/year associated with the CCR Project at the Possum Point Power Station. Filing Schedule 46A, Statement 5, provides a schedule of all projected/actual costs, by type of cost and month/year associated with the CCR Project at the Chesapeake Energy Center. Filing Schedule 46A, Statement 6, provides key documents supporting the projected and actual costs sought for recovery through the rate adjustment clause.

- C. Company Witness Richmond sponsors Filing Schedule 46B, consisting of Statements 1 through 3. Filing Schedule 46B, Statement 1, provides the annual revenue requirement calculation for the rate year ending December 31, 2026. Filing Schedule 46B, Statement 2, provides the projected annual revenue requirement over the duration of the RAC. Filing Schedule 46B, Statement 3 provides the detailed support by each Power Station in support of Statement 2.
- D. Company Witness Caffall sponsors Filing Schedule 46C, consisting of Statements 1 and 2. Filing Schedule 46C, Statement 1, provides detailed information relative to the Company's methodology for allocating the revenue requirement and the development of a uniform charge per kWh. Filing Schedule 46C, Statement 2, provides the long-term annual revenue requirement by class over the duration of the RAC.

C. Limited Request for Waiver of Filing Schedule 46 Requirements

41. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, additionally respectfully requests that the Commission waive, in part, the requirement under Rule 60 to file Filing Schedules 3 through 5. After consultation with Commission Staff, and in the

interest of judicial economy, the Company is submitting Filing Schedule 8 for the 2024 year-end capital structure. To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2024 capital structure, as those will be reviewed by the Commission in the Company's pending 2025 biennial review proceeding. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.⁷

42. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, additionally respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents, including economic analyses, contracts, studies, investigations, results from requests for proposals, and cost benefit analyses that support projected costs proposed to be recovered via the rate adjustment clause. The supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format. Accordingly, the Company seeks waiver of the requirement to file 12 hard copies of this information. Instead, the Company proposes to provide this documentation to Commission Staff and any other future case participants in electronic format and provide the Commission with one hard copy and three electronic copies on compact discs. The Company will make the electronic documents available via an e-room contemporaneously with this filing, with immediate access available to Commission Staff. This request is consistent with the Commission's recent orders granting

⁷ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause designated Rider SMR under §§ 56-585.1:14 and 56-585.1 of the Code of Virginia and related requests*, Case No. PUR-2024-00205, Order for Notice and Hearing (Dec. 2, 2024).

similar limited waivers.⁸ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies of this material and submit it to the Commission prior to the Company's application being deemed incomplete.

REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION

43. The Company's Petition contains confidential and extraordinarily sensitive information, as designated therein. Because portions of the Company's Petition contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F and Rule 170, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order, filed contemporaneously with this Petition.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

44. The Company's 2025 Annual Update for approval of Rider E complies with the requirements contained in Rule 10 of the Rate Case Rules. In accordance with Rule 10 A, Dominion Energy Virginia filed with the Commission on December 19, 2024, the Company's notice of intent to file this Petition under Va. Code § 56-585.1 A 5 e. Copies of this Petition, to the extent required by Rule 10 J, along with the additional information required by Rule 10 J, have been served upon the persons addressed in that Rule. A complete copy of this Petition has been served upon the Office of the Attorney General's Division of Consumer Counsel in conformity with Rule 10 J. Also included with and following this Petition, pursuant to Rule 10, is a table of contents of this filing, including exhibits and schedules.

⁸ *Petition of Virginia Electric and Power Company For revision of rate adjustment clause: Rider E, for the recovery of costs incurred to comply with state and federal environmental regulations pursuant to § 56-585.1 A 5 e of the Code of Virginia*, Case No. PUR-2024-00013, Order for Notice and Hearing at Ordering Paragraph (19) (Feb. 16, 2024).

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission (1) approve the proposed Rider CCR under Va. Code § 56-585.1 A 5 e subject to future Rider CCR proceedings and true-ups, effective for usage on and after January 1, 2026; (2) approve the proposed revenue requirement, cost allocation, rate design, and accounting treatment for the CCR Projects for the Rate Year January 1, 2026 through December 31, 2026; (3) grant the Company's requested waiver as to portions of Filing Schedules 3-5 and 46; and (4) grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Elaine S. Ryan

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)
paul.e.pfeffer@dominionenergy.com
Lauren.w.biskie@dominionenergy.com

Elaine S. Ryan
Timothy D. Patterson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-4758 (ASH)
eryan@mcguirewoods.com
tpatterson@mcguirewoods.com
ahills@mcguirewoods.com

Counsel for Virginia Electric and Power Company

April 4, 2025

STATE CORPORATION COMMISSION

AT RICHMOND, APRIL 29, 2025

*State Corporation Commission
Document Control Center
04/29/25 2:25 PM*

PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00063

For revision of rate adjustment clause: Rider CCR,
for the recovery of costs incurred to comply
with § 10.1-1402.03 of the Code of Virginia,
pursuant to Code § 56-585.1 A 5 e

ORDER FOR NOTICE AND HEARING

On April 4, 2025, pursuant to § 56-585.1 A 5 e of the Code of Virginia (“Code”), Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition (“Petition”) with the State Corporation Commission (“Commission”) for an annual update with respect to its coal combustion residuals (“CCR”) rate adjustment clause, designated Rider CCR, to recover costs incurred to comply with the requirements of Virginia Senate Bill 1355,¹ codified as Code § 10.1-1402.03.²

On October 26, 2021, by its Order Approving Rate Adjustment Clause in Case No. PUR-2021-00045 (“2021 Order”), the Commission approved the Company’s request for approval of Rider CCR, to recover costs associated with certain environmental projects involving CCR removal (collectively, “Projects”) at the Company’s Bremo Power Station, Chesterfield

¹ 2019 Va. Acts ch. 651.

² Petition at 1. Pursuant to Code § 56-585.1 A 7, the Commission must enter a final order on the Petition not more than eight months after the date of filing of such Petition.

Power Station, Possum Point Power Station, and Chesapeake Energy Center (collectively, the “Power Stations”).³ On November 4, 2024, by its Final Order issued in Case No.

PUR-2024-00029 (“2024 Rider CCR Proceeding”), the Commission approved the most recent annual update to Rider CCR.⁴

Dominion states that it is filing this annual update to inform the Commission of the status of CCR removal at the Power Stations and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing January 1, 2026 and extending through December 31, 2026 (“Rate Year”) as related to proposed Rider CCR.⁵ The Company states that this would be an adjustment to the rate year approved for Rider CCR in the 2024 Rider CCR Proceeding of December 1, 2024 to November 30, 2025, to better align with the Company’s current internal accounting methods for Rider CCR and to streamline reporting requirements.⁶ As the rate year for existing Rider CCR ends November 30, 2025, the Company requests to extend the currently-approved rate for one additional month through December 31, 2025, the date immediately preceding the start of the new proposed Rate Year for Rider CCR, with any revenue requirement impacts resulting from the change in rate year accounted for in the Rider CCR true-up for calendar year 2025.⁷

³ *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Virginia Code § 56-585.1 A 5 e*, Case No. PUR-2021-00045, 2021 S.C.C. Ann. Rept. 428, Order Approving Rate Adjustment Clause (Oct. 26, 2021); Petition at 4.

⁴ *Petition of Virginia Electric and Power Company, For revision of rate adjustment clause: Rider CCR, for the recovery of costs incurred to comply with § 10.1-1402.03 of the Code of Virginia, pursuant to Code § 56-585.1 A 5 e*, Case No. PUR-2024-00029, Doc. Con. Cen. No. 24110079, Final Order at 5 (Nov. 4, 2024); Petition at 5.

⁵ Petition at 5.

⁶ *Id.* at 11.

⁷ *Id.* at 11-12.

The Company states that the two components of the revenue requirement proposed in this proceeding are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor.⁸ The Company requests a Projected Cost Recovery Factor revenue requirement of \$223,193,090, and an Actual Cost True-Up Factor revenue requirement of \$(57,230,871).⁹ Thus, the Company requests a total revenue requirement for Rider CCR for the Rate Year of \$165,962,219.¹⁰

Dominion asserts that, consistent with the Company's 2024 Rider CCR Proceeding, the Company continues to allocate Rider CCR costs on an energy basis using a Factor 3 non-bypassable allocation methodology, as approved by the Commission in the 2021 Order.¹¹ If the revised Rider CCR for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CCR on January 1, 2026, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.59.¹²

Dominion also requests a limited waiver, in part, of the following requirements pursuant to Rule 10 E of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities¹³ ("Rate Case Rules"): (i) Rule 60 of the Rate Case Rules, with respect to Filing Schedules 3 through 5, for the year-end 2024 capital structure, as those will be reviewed by the Commission in the Company's pending biennial

⁸ *Id.* at 12.

⁹ *Id.*

¹⁰ *Id.*

¹¹ *Id.*

¹² *Id.* at 13.

¹³ Petition at 14-16. *See* 20 VAC 5-204-5 *et seq.*

review proceeding;¹⁴ and (ii) Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials (collectively, “Waiver Requests”). The Company states that Rule 90 requires an applicant to provide certain information, including key documents supporting the projected and actual costs recovered through the rate adjustment clause, such as economic analyses, contracts, studies, investigations, results from requests for proposals, and cost/benefit analyses.¹⁵ According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily reviewed in hard copy (paper) format, and therefore the Company seeks waiver of the requirement to file 12 hard copies of the information.¹⁶ Instead, the Company proposes to: (i) provide the Commission with one hard copy and three electronic copies on compact discs, which were included with the filing, and (ii) provide the documentation to Commission Staff (“Staff”) and any future case participants in electronic format.¹⁷

Finally, in conjunction with the filing of its Petition on April 4, 2025, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment (“Motion for Protective Ruling”) and a proposed protective order concerning the use of confidential and extraordinarily sensitive information in this proceeding.

¹⁴ Petition at 14-15. See *Application of Virginia Electric and Power Company, For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2025-00058, Doc. Con. Cen. No. 250350121 (Application) (filed Mar. 31, 2025).

¹⁵ Rule 90, Schedule 46 instructions, § (c) (1) (iii).

¹⁶ Petition at 15.

¹⁷ *Id.*

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition and to participate as respondents in this proceeding; and the Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. We also find that a Hearing Examiner should be appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling and filing a final report containing the Hearing Examiner's findings and recommendations.

Further, based on the particular facts of this case, we find that Dominion's Waiver Requests should be granted. Additionally, we find that Dominion's request to extend the current rate for Rider CCR for one month, through December 31, 2025, should be granted.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This matter is docketed and assigned Case No. PUR-2025-00063.
- (2) All pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁸

¹⁸ 5 VAC 5-20-10 *et seq.*

Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including ruling on the Company's Motion for Protective Ruling, and to file a final report. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁹

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically on September 18, 2025, at 10 a.m.

¹⁹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before September 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in two ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on September 18, 2025, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness portion of the hearing will be webcast at scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m. on September 18, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence of the Company, any respondents, and Staff on the Petition.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before May 22, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF PETITION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR REVISION OF A RATE ADJUSTMENT CLAUSE,
 DESIGNATED RIDER CCR, FOR THE RATE YEAR
 COMMENCING JANUARY 1, 2026
CASE NO. PUR-2025-00063

On April 4, 2025, pursuant to § 56-585.1 A 5 e of the Code of Virginia (“Code”), Virginia Electric and Power Company (“Dominion” or “Company”) filed a petition (“Petition”) with the State Corporation Commission (“Commission”) for an annual update with respect to its coal combustion residuals (“CCR”) rate adjustment clause, designated Rider CCR, to recover costs incurred to comply with the requirements of Virginia Senate Bill 1355, codified as Code § 10.1-1402.03.

On October 26, 2021, by its Order Approving Rate Adjustment Clause in Case No. PUR-2021-00045 (“2021 Order”), the Commission approved the Company’s request for approval of Rider CCR, to recover costs associated with certain environmental projects involving CCR removal (collectively, “Projects”) at the Company’s Bremo Power Station, Chesterfield Power Station, Possum Point Power Station, and Chesapeake Energy Center (collectively, the “Power Stations”). On November 4, 2024, by its Final Order issued in Case No. PUR-2024-00029 (“2024 Rider CCR Proceeding”), the Commission approved the most recent annual update to Rider CCR.

Dominion states that it is filing this annual update to inform the Commission of the status of CCR removal at the Power Stations and to provide the proposed cost allocation, rate design, and accounting treatment for service rendered during a proposed rate year commencing January 1, 2026, and extending through December 31, 2026 (“Rate Year”) as related to proposed Rider CCR. The Company states that this would be an adjustment to the rate year approved for Rider CCR in the 2024 Rider CCR Proceeding of December 1, 2024, to November 30, 2025, to better align with the Company’s current internal accounting methods for Rider CCR and to streamline reporting requirements. As the rate year for existing Rider CCR ends November 30, 2025, the Company requests to extend the currently-approved rate for one additional month through December 31, 2025, the date immediately preceding the start of the new proposed Rate Year for Rider CCR, with any revenue requirement impacts resulting from the change in rate year accounted for in the Rider CCR true-up for calendar year 2025.

The Company states that the two components of the revenue requirement proposed in this proceeding are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor. The Company requests a Projected Cost Recovery Factor revenue requirement of \$223,193,090, and an Actual Cost True-Up Factor revenue requirement of \$(57,230,871). Thus, the Company requests a total revenue requirement for Rider CCR for the Rate Year of \$165,962,219.

Dominion asserts that, consistent with the Company's 2024 Rider CCR Proceeding, the Company continues to allocate Rider CCR costs on an energy basis using a Factor 3 non-bypassable allocation methodology, as approved by the Commission in the 2021 Order.

If the revised Rider CCR for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CCR on January 1, 2026, would increase the monthly bill of a residential customer using 1,000 kilowatt hours per month by approximately \$0.59.

Interested persons are encouraged to review the Company's Petition, testimony and supporting exhibits for additional details concerning this matter.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Petition. On September 18, 2025, at 10 a.m., the Hearing Examiner will hold a telephonic portion of the hearing, for the purpose of receiving the testimony of public witnesses. On or before September 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in two ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On September 18, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence offered by the Company, respondents, and the Commission's Staff on the Petition.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the public version of the Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/case-information](https://www.scc.virginia.gov/case-information).

On or before September 11, 2025, any interested person may submit comments on the Petition electronically by following the instructions on the Commission's website: <https://www.scc.virginia.gov/case-information/submit-public-comments>. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00063.

On or before July 10, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: [scc.virginia.gov/clk/efiling](https://www.scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. A copy of the notice of participation as a respondent also must be served electronically on counsel for the Company, any other respondents, and the Commission's Staff. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise

statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00063.

On or before August 7, 2025, each respondent may file electronically with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Commission's Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified by the Commission's Order for Notice and Hearing, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00063.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public version of the Petition and other documents filed in this case may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before June 5, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and email

address (if applicable) of each official served, with the Clerk of the State Corporation Commission by filing electronically at [scc.virginia.gov/clk/efiling](https://www.scc.virginia.gov/clk/efiling).

(11) On or before September 11, 2025, any interested person may submit written comments on the Petition by following the instructions found on the Commission's website: <https://www.scc.virginia.gov/case-information/submit-public-comments>. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00063.

(12) On or before July 10, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at [scc.virginia.gov/clk/efiling](https://www.scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00063.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the public version of the Petition on the respondent, unless it has already been provided to the respondent.

(14) On or before August 7, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, the respondent shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00063.

(15) On or before August 21, 2025, the Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits concerning the Petition, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel to the Company and all respondents.

(16) On or before September 4, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of the rebuttal testimony and exhibits electronically on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein,

all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.²⁰ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth herein.

(20) Dominion's request to extend the current rate for Rider CCR for one additional month through December 31, 2025, is granted. Any revenue requirement impacts resulting from the change in rate year shall be accounted for in the Rider CCR true-up for calendar year 2025.

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁰ The assigned Staff attorney is identified on the Commission's website: scc.virginia.gov/case-information, by clicking "Docket Search," clicking "Search by Case Information," and entering the case number, PUR-2025-00063, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 1, 2025

**Application of Virginia Electric and Power Company for a 2025 biennial review of
the rates, terms and conditions for the provision of generation, distribution and
transmission services pursuant to § 56-585.1 A of the Code of Virginia
Case No. PUR-2025-00058**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 24, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Application filed on March 31, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia, or eryan@mcguirewoods.com.

/s/ David J. DePippo

David J. DePippo
Managing Counsel

Attachments

COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

APPLICATION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2025-00058
For a 2025 biennial review of the rates, terms)
and conditions for the provision of generation,)
distribution and transmission services pursuant)
to § 56-585.1 A of the Code of Virginia)

**VIRGINIA ELECTRIC AND POWER COMPANY'S
BIENNIAL REVIEW APPLICATION
PURSUANT TO VA. CODE § 56-585.1 A**

Pursuant to § 56-585.1 A of the Code of Virginia ("Va. Code") and the State Corporation Commission of Virginia's ("Commission") Rules Governing Utility Rate Applications and Annual Informational Filings ("Rate Case Rules") 20 VAC 5-204-10, *et seq.*, Virginia Electric and Power Company ("Dominion Energy Virginia" or the "Company"), by counsel, hereby submits its 2025 biennial review application (the Company's "2025 Biennial Review Application" or "Application") (as to the Commission proceeding, the "2025 Biennial Review"). In support of its 2025 Biennial Review Application, Dominion Energy Virginia respectfully shows the following:

LEGAL BASIS FOR FILING AND INTRODUCTION

1. During the 2023 Virginia General Assembly regular session, the legislature adopted legislation enacted as Chapter 775 of the 2023 Acts of Assembly (the "Act"), which significantly modified the review process for the Company's rates for generation and distribution services ("base rates"). Among other things, the Act returned the Commonwealth's incumbent electric utilities to more frequent, biennial reviews of base rates, prospectively eliminated the earnings "collar" of 70 basis points above and below the authorized ROE, and immediately

increased the percentage of any available past earnings that are to be refunded to customers from 70% to 85-100%. The Act further established that prospective base rate setting will be based solely on the forward-looking cost of service, with no prerequisites to an increase or reduction to rates in the review process that may have existed previously. Finally, the Act established a performance incentive measure applicable to biennial review proceedings commencing in 2024 and beyond:

The Commission may increase or decrease the utility's combined rate of return for generation and distribution services by up to 50 basis points based on factors that may include reliability, generating plant performance, customer service, and operating efficiency of a utility. Any such adjustment to the combined rate of return for generation and distribution services shall include consideration of nationally recognized standards determined by the Commission to be appropriate for such purposes.¹

2. The Commission has initiated a proceeding to review and determine the appropriate protocols and standards applicable to implementing any such performance-based adjustments as directed by the statute, which remains pending.² By its October 21, 2024 Order in that case, the found that “the public interest would be better served to implement the to-be-developed protocols and standards for utility biennial reviews filed on or after January 1, 2027.” Pursuant to Enactment Clause 5 of the Act “until such standards and protocols are applicable, the Commission shall have the authority, consistent with its precedent for incumbent electric utilities prior to the enactment of Chapters 888 and 933 of the Acts of Assembly of 2007, to increase or decrease the utility's combined rate of return based on the Commission's consideration of the utility's performance.”

¹ Va. Code § 56-585.1 A 2 c.

² *Commonwealth of Virginia, ex rel. State Corporation Commission Ex Parte: In the matter concerning implementing performance-based adjustments to combined rates of return under §§ 56-585.1 A 2 c and 56-585.8 E of the Code of Virginia*, Case No. PUR-2023-00210, Order Establishing Proceeding (Dec. 12, 2023).

3. Pursuant to Va. Code § 56-585.1 A, as amended, and the Commission's Rate Case Rules, this biennial review proceeding presents three principal issues for the Commission's determination: (1) a review of the Company's cost of service and earnings for the historic periods 2023 and 2024 (the "earnings test"); (2) how the Company's base rates should be adjusted for the upcoming rate periods January 1, 2026 – December 31, 2026 (the "2026 Rate Year") and January 1, 2027 – December 31, 2027 (the "2027 Rate Year") (collectively, "the Rate Years"); and (3) any proposed changes to the Company's cost allocation, rate design, tariff offerings, or Terms and Conditions of Service ("T&Cs"). As part of the going-forward cost of service, the Commission also must determine the Company's prospective fair rate of return on common equity ("ROE").

4. Over the historic 2023-2024 biennial period, the Company has continued to deliver on its mission to provide safe, reliable, affordable, and increasingly clean energy to customers. The Company's generation fleet has provided significant value to customers, achieving excellent performance by all relevant metrics and across all generator types. The Company has also maintained strong reliability performance, delivering uninterrupted electric service 99.98% of the time throughout the year. In addition, the Company has made ongoing investments to improve and modernize the customer experience, and continued its commitment to the core value of investing in and partnering with the many communities and constituencies it serves.

5. From a financial perspective, the results of the earnings test show that the Company fell substantially short in recovering its cost of service and a fair rate of return over the 2023-2024 combined test periods (the "biennial review period"). The Company earned a return of 7.77%, as compared to its authorized ROE of 9.70%, translating into over \$350 million

of unrecovered costs. A continued path of “under-earning” is unsustainable for the Company to continue to meet the needs of its customers and make cost-beneficial investments on their behalf.

6. This case also is filed against a backdrop of significant demand growth—the highest levels in decades—in the Company’s service territory, both currently and projected in the future. Reliability of electric service, with particular attention to resource adequacy under both normal and extreme operating conditions, is a critical focus for the Company.

7. The revenue requirement presented in this case is necessary to afford the Company the opportunity to recover its cost to serve customers and a fair rate of return. In order to meet its growing load obligations and ensure continued safe, adequate, and reliable service to all of its customers, the Company must make significant additional capital investments. These incremental investments in the Company’s distribution and generation systems are a principal driver of the need to seek a base rate increase at this time. Other factors outside of purchased capacity expense that are driving the revenue requirement are largely beyond the control of the Company, including increases in the costs of goods and labor. Such inflationary trends are being experienced by other utilities across the country.

8. In sum, excluding capacity expense, the Company’s necessary base rate revenue requirement increase for the 2026 Rate Year is \$458 million and for the 2027 Rate Year it is an incremental \$173 million. The current average residential bill for the typical customer consuming 1000 kWh of electricity per month is \$140.65. If the base rate changes are approved as requested, the bill increase on January 1, 2026, would be \$8.51, with an incremental increase on January 1, 2027 of \$2.00. Based on the current bill, these figures represent a 6.1% increase for 2026 and an incremental 1.3% increase in 2027.

9. The revenue requirement incorporates the Company's requested ROE determination of 10.4%. This figure is at the lower end of the Company's estimated cost of equity range of 10.3 – 11.6%. While the analysis supports an ROE higher within that range, the Company is requesting a 10.4% ROE in the interest of rate affordability. For the same reason, while it would be justified, the Company is not formally requesting an ROE performance adjustment.

10. The Company remains committed to maintaining affordable and fair rates for all customers and customer classes while reasonably mitigating against financial risks to them. To that end, the Company is proposing a bundle of cost allocation, rate design, and T&Cs changes primarily designed to address the changing profile of its high demand customer base, including data center customers. In addition, the Company is proposing to shift recovery of purchased capacity expense from base rates to the Company's fuel factor, effective January 1, 2026, in order to reduce volatility and minimize the potential for over- or -under-recovery of these costs.

11. In summary, the Company's biennial review application and the requested revenue requirement reflect the investments and operating costs necessary to deliver on its obligation and mission to provide safe, reliable, affordable, and increasingly clean energy to customers. The financial health of the utility and the need for a constructive regulatory environment are crucial to enabling the necessary and cost-effective investments that will benefit the Company's customers in the long run.

GENERAL INFORMATION

12. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional

customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

13. The Company's name and post office address are:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

14. The names, post office addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
David J. DePippo
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP telephone)
(804) 819-2411 (DJD telephone)

Joseph K. Reid, III
Elaine S. Ryan
Timothy D. Patterson
Briana M. Jackson
Jason A. Richardson
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219
(804) 775-1198 (JKR telephone)
(804) 775-1090 (ESR telephone)
(804) 775-1069 (TDP telephone)
(804) 775-1323 (BMJ telephone)
(803) 251-2309 (JAR telephone)

**LOAD GROWTH AND MEETING THE
NEED FOR ADEQUATE AND RELIABLE SERVICE**

15. Dominion Energy Virginia provides electric service to over 2.7 million customers, representing over five million individuals, businesses, and other entities, throughout many regions of Virginia. The Company's service territory includes the major population centers of the Commonwealth and many critical state and federal military and other governmental facilities, along with their supporting industries. Over the past several years, the Commonwealth has become the number one location in the world for investment by the data center industry, with approximately 70% of international internet traffic routed through Virginia. Just like the provision of electricity, data storage has become an essential service for consumers, and the nerve center for this activity is in the Company's service territory and the broader Dominion Energy Virginia transmission zone ("DOM Zone").

16. The pace of high load customer additions in this sector for the Company, and the size of those additions, has increased dramatically in recent years, as Company Witness Stan Blackwell further describes. Demand is also rising due to transportation and other electrification trends and economic development more generally. All told, the Company's 2024 IRP load forecast projects a coincident peak compounded annual growth rate ("CAGR") of 3.0% between 2025 and 2039 for Dominion Energy Virginia's service territory ("DOM LSE"), while the Company's grid operator PJM Interconnection, LLC ("PJM") projects a 4.8% CAGR for the DOM Zone over this period in their 2024 load forecast.

17. Particularly given these historic growth trends, the Company will need to continue to substantially invest in its generation, transmission, and distribution infrastructure in order to reliably meet the needs of all of its customers going forward. Importantly, reliability includes the responsibility to provide adequate resources necessary for electric service, under both normal

and extreme operating conditions. The Company is acutely aware of the challenges posed by rapidly increasing demand and looming resource adequacy concerns, and is proactively addressing these challenges not only through continued excellence in its operations, but through a combination of prudent investments to optimize the existing generation fleet.

18. Company Witness Cedric F. Green discusses such investments in uprates and modernization at four of its existing gas-fired generation units in order to provide needed incremental capacity to serve customers in the future and to improve these units' reliability, as well as other investments to improve reliability and ensure regulatory compliance at the Company's Mount Storm and Bath County facilities. Company Witness Locke addresses the Company's incremental investments in various reliability-driven projects and substation improvements at a distribution system level, as well as the capital needs to connect an increasing number of new high load customers. These investments are essential to maintain reliability and ensure that the Company remains well-equipped to serve our customers in the face of growing demand.

OPERATIONAL PERFORMANCE AND CUSTOMER SERVICE

19. The Company has demonstrated excellent operational performance and attention to the customer experience in carrying out its public service obligation over the biennial review period. As Company Witness Green testifies, the Company's diverse generation fleet has maintained a high level of system reliability, efficiency, and unit generating performance as measured by all major metrics. When the Company's diverse and balanced portfolio of generation facilities runs effectively and efficiently, customers are ensured of reliable service and avoid more costly alternatives to serve.

20. Company Witness Locke explains how the Company's systematic investment in

prudent programs and practices to ensure distribution reliability have resulted in customers receiving uninterrupted electric service 99.98% of the time throughout the year, and they experience prompt restoration of service when inevitable outages occur.

21. Finally, Company Witness Utibe O. Bassey describes the Company's ongoing investment in improving and modernizing the customer experience, as well as the Company's continued commitment to the core value of investing in and partnering with the many communities and constituencies the Company serves.

AFFORDABLE AND FAIR RATES

22. The Company is requesting a base rate increase in this proceeding. The Company is mindful of the economic pressures on customers and the need to maintain rates that are cost-effective and a good value for them. Many elements of the Company's cost of service that are creating rate pressure are beyond the Company's control, and all are necessary to serve.

23. To promote rate certainty and stability, the Company is seeking Commission approval, in connection with this case and the concurrently filed annual fuel factor proceeding, to shift the cost recovery of purchased capacity expense from base rates to its fuel rider. This expense is a "pass-through" item which is based on the results of a PJM auction process that has recently demonstrated great volatility, as Company Witness William A. Coyle explains. Excluding projected increases in those capacity costs over the upcoming rate periods, the Company's requested base generation and distribution revenue increase for the 2026 Rate Year is \$458 million and for the 2027 Rate Year it is an incremental \$173 million. The current average residential bill for the typical customer consuming 1000 kWh of electricity per month is \$140.65. If the base rate changes are approved as requested, the bill increase on January 1, 2026, would be \$8.51, with an incremental increase on January 1, 2027 of \$2.00. Based on the current

bill, these figures represent a 6.1% increase for 2026 and an incremental 1.3% increase in 2027.

24. If approved by the Commission, the requested rate adjustment will constitute the Company's first base rate increase since 1992—a period of over 33 years. Base rates were reduced in 1999 and 2019. More recently, in 2023, the Company's customers were the beneficiaries of an effective \$350 million annual rate reduction as a result of the legislatively mandated "roll-in" of certain rate adjustment clause ("RAC") costs to base rates, with no corresponding base rate increase. This "roll-in" resulted in a typical residential customer bill reduction of approximately \$6.75 per month.

25. The capital investments in the Company's generation and distribution assets required to ensure safe, adequate, and reliable service are the largest single driver of the revenue requirement, excluding capacity expense. More generally, the Company has been affected by persistent inflationary trends in the cost of goods and labor, as well as increases in employee-related costs, including pension expense. The Company has among the lowest Operations and Maintenance ("O&M") and General and Administrative ("G&A") expense ratios among its utility peers, and will continue to seek out cost efficiencies. But the Company is not immune to the macroeconomic trends that are affecting the Company's cost of service.

26. Over the biennial review period, customers' rates have remained extremely competitive relative to regional and national benchmarks. As of March 1, 2025, the Company's typical residential rate remains 13.75% below the national average. Since July 2008, the Company's rates have increased at a compound average rate of less than 1.65%, which is lower than the general rate of inflation of 2.25% over that period. In addition, between January 2015 and January 2025, the Company's typical residential rate increased at a compound annual growth rate of approximately 1.91%, while the general rate of inflation over the same period was 3.12%.

The customer rate pressures which the Company is currently experiencing due to supply constraints, the need to invest in new infrastructure, and commodity and other cost increases, likewise are affecting many other utilities throughout PJM and across the country.

**HIGH LOAD CUSTOMER PACKAGE, OTHER TARIFF CHANGES, AND
CAPACITY COST RECOVERY PROPOSAL**

27. As detailed in and supported by the testimony of Company Witnesses Stan Blackwell, Paul B. Haynes, Robert E. Miller, and Steven W. Wishart, the Company is proposing a bundle of cost allocation, rate design, and T&Cs changes in this proceeding, which are primarily designed to address the changing profile of the Company's High Load (defined as contracted or measured demand of 25 MW or greater) customer base. These changes will apply to most of the Company's customers in the growing data center segment, but are not directed exclusively at this subset of customers.

28. First, the Company is recommending the creation of a new customer class—the GS-5 class—as of January 1, 2027, for existing and new customers with a measured or contracted demand of 25 MW or greater along with a measured or expected load factor of at least 75%. This GS-5 class is expected to include 131 current data center accounts and 8 non-data center accounts. From a cost allocation standpoint, as detailed in the testimony of Company Witness Miller, the Company has determined that the High Load customers, including data centers, are currently “paying their fair share” of system costs, a finding which is consistent with the conclusion of the recent analysis conducted by the Virginia Joint Legislative Audit and Review Commission (“JLARC”). However, the High Load and high load factor sub-group does have a different cost causation profile from lower usage large general service customers. Creating a separate GS-5 class will allow more transparency going forward to align the principles of cost causation and cost recovery as the GS-5 class grows, both in terms of number

of customers and as a share of system resource requirements and energy consumption.

29. Second, to mitigate against the risk of costs caused by High Load Customers being spread to other customers (“stranded costs”), the Company is enhancing and expanding its tariff provisions consistent with the concerns and recommendations expressed in the JLARC Report. The Company is recommending that the Commission approve provisions in applicable large general service rate schedules (including Rate Schedules 6, 6-TS, GS-3, GS-4, and Schedule 10), along with market-based Rate Schedules MBR and SCR, which provide for minimum demand charges with respect to any High Load customer, data center or otherwise. Those customers will now be required to pay demand charges that reflect the higher of their actual demand or the applicable minimum percentage of their contracted demand. The minimum percentages will be 85% for the transmission and distribution functions, and 60% for the generation function. In addition, the Company is recommending changes to the T&Cs that address: i) a minimum 14-year contract term (a four-year ramp period + 10 years) for new High Load customers; ii) new deposit and credit (collateral) requirements for these customers; and iii) provisions with respect to potential capacity reassignments and exit fees, as explained by Company Witness Blackwell. These terms are intended to shift the financial risk of non-performance of obligations to the High Load customers and away from the utility and the remainder of its customer base.

30. As Company Witnesses Baine, Wishart, and Blackwell testify, these new provisions applicable to the High Load customers, including data centers, which will become effective, if approved by the Commission, as of January 1, 2027, are not intended to discourage development or create barriers to entry for these industries, which are beneficial to the Commonwealth and to the Company’s customers. Properly managed, High Load customers

promote long-term rate affordability and efficient use of utility system assets. Rather, this proposal is intended to balance those benefits of High Load customers with provisions to ensure continuing fair, reasonable and non-discriminatory rates for all customer classes as well as prudent protection against financial risk, particularly given the magnitude of investment required to serve the High Load customer segment.

31. The Company is also requesting that the Commission re-open Rate Schedule MBR (Market-Based Rates) and allow subscriptions to that rate schedule beyond its previously established 400 MW cap, as described in Company Witness Timothy P. Stuller's testimony. Schedule MBR allows customers over 5 MW in measured demand to access a market-based rate tariff and provides an important natural hedging function against changes in fuel costs that greatly benefits the non-MBR customers when market rates move higher. This is particularly significant given the recent price spikes that the Company is witnessing in the PJM capacity markets.

32. Finally, as discussed in Company Witness Baine's testimony, the Company is also proposing to shift recovery of capacity expense from base rates to the fuel factor. Contemporaneously with this filing, the Company is filing its fuel factor Application in Case No. PUR-2025-00059 and is seeking approval therein to change the Definitional Framework for the Recovery of Fuel Expenses in order to move capacity expense recovery from base rates to the fuel factor, effective January 1, 2026.³ This change in the best interests of customers to reduce volatility and minimize the potential for over- or under-recovery of these costs. If the Commission approves the Company's request, then no capacity expense recovery will be built into base rates going forward as a result of this proceeding. Company Witness J. Scott Gaskill

³ *Application of Virginia Electric and Power Company, To revise its fuel factor pursuant to Va. Code § 56-249.6, Case No. PUR-2025-00059 (filed Mar. 31, 2025).*

discusses this and other aspects of the proposal in the fuel factor proceeding.

33. In that regard, moving capacity expense recovery to the fuel factor will also promote greater near-term affordability for our customers. If the Company's request is approved, then the typical residential customer's monthly bill impact associated with capacity expense through the current fuel factor period would be \$1.98, which in the near term will assist with affordability by recovering six months of cost of over the fuel year versus a full year in base rates. By contrast, if capacity expense remains in base rates, the necessary monthly increase would be an incremental \$6.22 as of January 1, 2026, for a total bill increase at that time of \$14.73, versus \$8.51 under the Company's requested recovery parameters.

EARNINGS TEST RESULTS

34. As presented in Company Witness Paul M. McLeod's testimony, the results of the earnings test show that the Company fell substantially short in recovering its cost of service and a fair rate of return over the 2023-2024 combined test periods. Against an authorized ROE of 9.70%, the Company only earned a return of 7.77%, translating into over \$350 million of unrecovered costs. This "underearning" position over the biennial period was driven by higher necessary capital investments to serve customers than projected, the \$350 million rider "roll-in" from 2023, the statutory inability of the Company to increase rates in the 2023 biennial review proceeding, and fossil plant retirements.

35. Such a path is unsustainable if the Company is going to be able to meet its obligations to ensure adequate, reliable, and customer-focused service, in particular as it faces one of the highest projected growth rates of any utility within PJM, if not the country. The Company does not take lightly the need to increase rates, but at the same time, the utility must be afforded a reasonable opportunity to recover its cost of service and attract cost-effective

capital for needed investments on behalf of its customers.

FAIR RATE OF RETURN ON COMMON EQUITY

36. The Company is requesting an ROE determination to apply to its base rates and applicable rate adjustment clauses of 10.4%. This figure is at the lower end of the estimate of the Company's cost of equity range of 10.3%-11.6% made by Company Witness Jennifer E. Nelson from Concentric Energy Advisors. While Company Witness Nelson's analysis supports an ROE higher within that range, the Company is requesting 10.4% in the interest of customer rate affordability. In addition, the Company is utilizing a December 31, 2024 end-of-period capital structure for ratemaking purposes, which reflects an equity component of 52.10%.⁴

37. While the Company believes that its outstanding operational performance would support an upward adjustment of its ROE within the range of its cost of equity, it is not formally requesting such an adjustment in this case, also in the interest of customer rate affordability. Rather, the Company respectfully encourages the Commission to view its exemplary record as further justification and support for the Company's requested 10.4% ROE.

38. With respect to the Company's financing needs, its anticipated capital deployment on behalf of customers over the next five years exceeds \$40 billion. This need includes growth investments to support the Company's expanding customer base and enable the "all-of-the-above" approach to ensure resource adequacy and reliable and increasingly clean energy supplies, as well as maintenance capital requirements. This level of capital need is unprecedented in the Company's history, and comes at a time when utilities across the country

⁴ Amendments to Va. Code § 56-581 provide that for biennial reviews commencing after July 1, 2023, "a Phase II Utility shall separately project future costs over each 12-month period ending on December 31 of the year of the utility's succeeding rate periods." While the Company is utilizing the December 31, 2024 end-of-period capital structure for both the 2026 and 2027 rate years in this proceeding, it believes that a projected end-of-period capital structure could be utilized for the second rate period, consistent with the change in the law.

are experiencing similar demands for infrastructure investment. As Company Witness Nelson supports, the need for a sufficient ROE determination in the midst of this competitive environment for capital, as well as uncertain economic and market conditions, is paramount.

DIRECT TESTIMONY SUPPORTING OBJECTIVES SOUGHT

39. In support of the Company's 2025 Biennial Review Application, and pursuant to Rule 20 VAC 5-204-10, the Company presents the pre-filed direct testimony of Edward H. Baine, Cedric F. Green, Robert H. Locke, Utibe O. Bassey, Paul M. McLeod, Christopher J. Lee, William A. Coyle, Richard M. Davis, Jr., Jennifer E. Nelson, Stan Blackwell, Steven W. Wishart, Paul B. Haynes, Robert E. Miller, C. Alan Givens, and Timothy P. Stuller. In summary, these witnesses address and support the Application as follows:

- Edward H. Baine, President – Virginia Electric and Power Company, provides an overview of the key points of the Company's biennial review Application, and introduces the other Company witnesses presenting direct testimony in the case.
- Cedric F. Green, Senior Vice President – Generation, supports the value to the Company's customers of the electric generation units which the Company owns and operates for the benefit of its customers, both in terms of the prudent investments the Company has made and proposes to make in those assets, as well as the Company's performance in operating them.
- Robert H. Locke, Senior Vice President – Electric Distribution, discusses the Company's largest anticipated investments in distribution infrastructure over the next two years to meet the Company's obligation to provide reliable electric service to its customers. In addition, Mr. Locke discusses the Company's strong operating efficiency performance related to electric distribution activities, as well as the Company's commitment to the safe and responsible execution of its mission.
- Utibe O. Bassey, Vice President of Customer Experience, provides an overview of the Company's significant efforts and ongoing investments in improving and modernizing the customer experience, its robust suite of programs to provide assistance to customers in need, and its continued commitment to supporting the communities it serves.
- Paul M. McLeod, Director – Regulatory Accounting, presents the results of the Company's Earnings Test for the 2023-2024 test periods. Mr. McLeod also presents the calculation of the Company's going-forward ratemaking analysis for the Rate Years.

- Christopher J. Lee, Manager – Regulatory Accounting, describes each of the regulatory accounting adjustments the Company is making to reflect the 2023 and 2024 jurisdictional per books financial results on a regulatory accounting basis, and supports the ratemaking adjustments to the 2024 test year in order to reflect costs which are reasonably predicted to occur during the Rate Years.
- William A. Coyle, Director – Power Generation Regulated Operations, provides background on the extraordinary and unprecedented circumstances occurring in PJM markets that have led to a substantial increase in expected capacity-related costs for the Company and supports the Company's proposed rate adjustments to 2026 Rate Year and 2027 Rate Year Non-NUG Capacity costs and NUG Capacity costs to the extent the cost recovery remains in base rates.
- Richard M. Davis, Jr., General Manager – Corporate Finance; Assistant Treasurer, presents the Company's year-end regulated capital structure and discusses the Company's credit profile. Mr. Davis also explains how the Company's significant capital needs should be considered in setting the overall cost of capital and proposed ROE.
- Jennifer E. Nelson, Vice President – Concentric Energy Advisors, calculates the Company's cost of equity and provides her conclusions regarding a proper ROE range for the Company. Ms. Nelson recommends an ROE of 10.4%, which is at the low end of a cost of equity range for the Company of 10.3% - 11.6%.
- Stan Blackwell, Director – Data Center Practice, explains the growth of the data center industry in Virginia and describes the Company's projected service obligations to this subset of High Load customers. Mr. Blackwell also presents the package of proposed changes to the Company's current cost allocation, rate design, and T&Cs related to High Load customers.
- Steven W. Wishart, Assistant Vice President – Concentric Energy Advisors, provides context on the rapid growth of data center load across the country and within Virginia, discusses the benefits and risks of serving such loads, and examines how cost allocation, rate design, and service terms can be structured to ensure just, reasonable, and non-discriminatory rates for all customers and customer classes. Mr. Wishart also evaluates the Company's proposed adjustments to its rate structure and service provisions and compares them to similar strategies adopted by other utilities nationwide.
- Paul B. Haynes, Director – Regulation, addresses the calculation of the annualized revenue for the 2024 test period and the 2027 Rate Year for customers in the proposed new GS-5 class and prepares a rate design to recover the proposed base revenue for the 2027 Rate Year.
- Robert E. Miller, Manager – Regulation, sponsors the cost of service studies presented in Filing Schedule 40 which is addressed in his testimony, along with cost allocation factors and minimum system analysis. Mr. Miller also discusses the proposed GS-5 customer class from the perspective of cost allocation and cost of service; the Company's proposal

to integrate Rate Schedule 28 lighting plant back into Virginia Jurisdiction rate base; and the adjusted class cost of service studies used by Company Witness C. Alan Givens for rate design. Additionally, his testimony discusses certain ratemaking adjustments and updates to the Company's Commission-approved Terms and Conditions.

- C. Alan Givens, Manager – Regulation Rate Design, addresses the calculation of annualized revenue for the 2024 test period, the 2026 Rate Year, and the 2027 Rate Year. In addition, Mr. Givens addresses the functional revenue apportionment of the proposed revenue requirement increases among the customer classes. Mr. Givens also presents tariffs for the proposed rates and sponsors the Company's proposal to make Schedule 1G (Residential Time of Use) permanent and open to all residential customers.
- Timothy P. Stuller, Manager – Regulation, supports the Company's request to establish a permanent Rate Schedule MBR. Mr. Stuller also supports the Company's request to migrate customers on the existing experimental MBR rate schedule to the new permanent Rate Schedule MBR and to withdraw the existing experimental tariff. Finally, Mr. Stuller sponsors changes to applicable rate schedules and T&Cs relative to the Company's High Load customers.

SUPPORTING SCHEDULES

40. Also in support of the 2025 Biennial Review Application, the Company is filing concurrently with the Application Schedules 3, 6, 7, 9 through 18, 29 a, b, c, and f, 30, 31, 32, 34, 35, 36, 40a, 44, and 48 as identified in 20 VAC 5-204-90 for each of the successive 12-month test periods (2023 and 2024).⁵ The Company is also filing concurrently with the Application Schedules 1, 2, 4, 5, 8, 19 through 28, 29 d, 29 e, 33, 37, 38, 39, 40 b, 40 c, 41, 42, 43, 45, and 47 as identified in 20 VAC 5-204-90 for the final 12-month test period (2024).

41. The Company is also filing Schedule 49 that contains a reconciliation of the Federal Energy Regulatory Commission Form No. 1 to the per books cost of service studies for each of the successive 12-month test periods (2023-2024).

⁵ Filing Schedules 3-5 for the 2023 test year are being provided for informational purposes. The actual December 31, 2023 year-end capital structure and cost of capital was reviewed and approved in the Company's 2024 Rider GEN proceeding. *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Final Order (Feb. 27, 2025).

**ADDITIONAL PROTECTIVE TREATMENT
OF EXTRAORDINARILY SENSITIVE INFORMATION**

42. The Company's 2025 Biennial Review Application contains, at points so designated herein, confidential and extraordinarily sensitive information, and the non-public version of this filing is being made under seal. Because portions of the Company's 2025 Biennial Review Application contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F of the Rate Case Rules and Rule 170 of the Procedural Rules, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Order and Additional Protective Treatment, including a form of Proposed Protective Order, filed by the Company under separate cover but contemporaneously with this Application.

COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

43. The Company's 2025 Biennial Review Application follows the requirements contained in 20 VAC 5-204-10. A complete copy of the public version of the Application has been served upon the Office of the Attorney General's Division of Consumer Counsel, in conformity with Rule 10 J. Also included with and following this Application, pursuant to Rule 10, is a table of contents of this filing, including exhibits and schedules segregated by volume.

CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests the Commission to (1) find this Application is deemed filed pursuant to 20 VAC 5-204-10; (2) grant the accompanying Motion for Entry of a Protective Order; (3) accept the Company's earnings test results; (4) approve the Company's requested revenue requirements for the Rate Years; (5) authorize a fair combined rate of return on common equity of 10.4%; (6) approve changes to

the rate schedules and Terms and Conditions of Service as set forth herein; and (7) grant the Company such further relief as may be necessary or appropriate.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: Joseph K. Reid, III

Paul E. Pfeffer
David J. DePippo
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2411 (DJD)
paul.e.pfeffer@dominionenergy.com
david.j.depippo@dominionenergy.com

Joseph K. Reid, III
Elaine S. Ryan
Timothy D. Patterson
Briana M. Jackson
Jason A. Richardson
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219
(804) 775-1198 (JKR)
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-1323 (BMJ)
(803) 251-2309 (JAR)
jreid@mcguirewoods.com
eryan@mcguirewoods.com
tpatterson@mcguirewoods.com
bmjackson@mcguirewoods.com
jrichardson@mcguirewoods.com

Counsel for Virginia Electric and Power Company

March 31, 2025

STATE CORPORATION COMMISSION

AT RICHMOND, APRIL 24, 2025

*State Corporation Commission
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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00058

For a 2025 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On March 31, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”), pursuant to § 56-585.1 A of the Code of Virginia (“Code”), for a biennial review of the Company’s rates, terms, and conditions for the provision of generation, distribution, and transmission services.¹

According to Dominion, this proceeding presents three principal issues: (i) a review of the Company’s cost of service and earnings for the historical periods 2023 and 2024 (“Earnings Review”); (ii) a determination of how the Company’s base rates should be adjusted for upcoming rate periods beginning January 1, 2026 through December 31, 2026 (“2026 Rate Year”), and January 1, 2027 through December 31, 2027 (“2027 Rate Year”) (“Rate Request”); and (iii) any proposed changes to the Company’s cost allocation, rate design, tariff offerings, or terms and conditions of service (“Miscellaneous Changes”).²

¹ Pursuant to statute, the Commission’s Final Order in this matter must be entered not more than eight months from the date the Application was filed. *See* Code § 56-585.1 A 8 e. On April 11, 2025, Dominion filed a letter clarifying certain requests in the Application (“Clarifying Letter”).

² Application at 3.

EARNINGS REVIEW

Dominion asserts that the results of its earnings test show that the Company's actual rate of return on common equity ("ROE") for the combined 2023-2024 test periods for its generation and distribution services was 7.77%, which was below its authorized ROE of 9.7%.³ Accordingly, the Company states that provisions for customer credits pursuant to Code § 56-585.1 A 9 are not triggered.⁴

RATE REQUEST

Dominion asserts that its forward-looking ratemaking analysis shows a revenue deficiency for the 2026 and 2027 Rate Years, resulting in a need to increase base generation and distribution rates.⁵

PROSPECTIVE ROE

Dominion requests the Commission approve a 10.4% ROE to be applied prospectively to its base rates and applicable rate adjustment clauses.⁶ Dominion asserts that its current cost of equity falls within an estimated range of 10.3% to 11.6%, and the requested 10.4% falls at the lower end of the range.⁷ Dominion further states that while it believes that its operational performance would support an upward adjustment of its ROE within the range of its cost of

³ *Id.* at 3-4. Dominion states that this "under-earning" position was driven primarily by: (i) higher than projected capital investments to serve customers; (ii) a statutory requirement that the Company "roll-in" \$350 million of rate adjustment clause costs into base rates in 2023; (iii) the statutory provision prohibiting the Company from increasing rates in its previous biennial review proceeding; and (iv) fossil fuel plant retirement costs. *Id.* at 14.

⁴ Direct Testimony of Company witness Paul M. McLeod ("McLeod Direct") at 1, 17.

⁵ *Id.* at 23-24; Application at 9.

⁶ Application at 15.

⁷ *Id.*

equity, it is not formally requesting such an adjustment in this case.⁸ With respect to the Company's financing needs, Dominion states that its anticipated capital deployment over the next five years exceeds \$40 billion, which the Company asserts is unprecedented in its history and comes at a time when utilities across the country are experiencing similar demands for infrastructure investment.⁹

SHIFT OF CAPACITY COSTS TO FUEL FACTOR

Dominion further states that it is seeking Commission approval in this case, in connection with the concurrently filed request to update its fuel factor in Case No. PUR-2025-00059, to shift the cost recovery of purchased capacity expense ("Purchased Capacity Expense") from base rates to the fuel factor, effective January 1, 2026.¹⁰ Dominion states that this change would reduce rate volatility, minimize the potential for over- or under-recovery of these costs, and promote greater near-term affordability for customers.¹¹

REVENUE INCREASE REQUEST

Should the Commission determine that Purchased Capacity Expense should remain in base rates and not be transferred to the fuel factor, the Company requests a revenue increase of \$822 million for the 2026 Rate Year, and a further incremental revenue increase of \$345 million for the 2027 Rate Year.¹² If, however, the Commission approves the Company's request to shift

⁸ *Id.*

⁹ *Id.* at 15-16.

¹⁰ *Id.* at 9, 13. See also *Application of Virginia Electric and Power Company, To revise its fuel factor pursuant to Va. Code § 56-249.6*, Case No. PUR-2025-00059, Doc. Con. Cen. No. 250410028, Application (filed Mar. 31, 2025).

¹¹ Application at 13-14.

¹² Clarifying Letter at 2.

recovery of Purchased Capacity Expense to the fuel factor, then the requested base rate revenue increase for the 2026 Rate Year would be \$458 million, and the incremental revenue increase for the 2027 Rate Year would be \$173 million.¹³ The shift of recovery of Purchased Capacity Expense to the fuel factor would increase the fuel factor by \$120 million for the July 1, 2025, through June 30, 2026 fuel factor rate year.¹⁴

The following chart shows the revenue requirement impact for both base rates and the fuel factor (i) should Purchased Capacity Expense be recovered in base rates, and (ii) should Purchased Capacity Expense be moved to the fuel factor.¹⁵ The chart also presents the Company's assessment of the monthly bill impact for a typical residential customer using 1,000 kilowatt-hours per month under these proposals.¹⁶

¹³ *Id.*

¹⁴ *Id.*

¹⁵ *Id.* at 2-3.

¹⁶ *Id.*

Primary Biennial Review Position (Capacity Recovered in Base Rates)		
	<u>2026</u>	<u>2027 Increment</u>
Revenue Requirement Increase (\$ millions)		
Base	\$822	\$345
Fuel (July 1, 2025-June 30, 2026)	\$739	
Typical Residential Bill Impact (\$/month)		
Base	\$14.73	\$4.84
Fuel (July 1, 2025-June 30, 2026)	\$8.95	
Alternate Biennial Review Position (Capacity Recovered in Fuel Factor)		
	<u>2026</u>	<u>2027 Increment</u>
Remove Capacity Expense from Base Rates (\$ millions)	(\$364)	(\$172)
Revenue Requirement Increase (\$ millions)		
Base	\$458	\$173
Fuel (July 1, 2025-June 30, 2026)	\$860	
Typical Residential Bill Impact (\$/month)		
Base	\$8.51	\$2.00
Fuel (July 1, 2025-June 30, 2026)	\$10.92	

MISCELLANEOUS CHANGES

Dominion is seeking approval of numerous changes to its cost allocation, rate design, tariff offerings, and terms and conditions of service. Due to the number of proposed changes, several, though not all, of the Company's proposals are discussed herein. Additional information on these and other proposals may be found in the Company's Application.

SELECT PROPOSED CHANGES APPLICABLE TO RESIDENTIAL CUSTOMERS

Among other things, Dominion seeks approval of an increase in the basic monthly customer charge for residential customers receiving service under Schedule 1.¹⁷ Specifically, the

¹⁷ Direct Testimony of Company witness C. Alan Givens ("Givens Direct") at 35-36.

Company proposes to increase the basic monthly customer charge set forth in Schedule 1 from \$7.58 to \$9.58, effective January 1, 2026.¹⁸

The Company also seeks to update its reconnection charges.¹⁹ For residential customers with an AMI meter, Dominion seeks a reduction of the reconnection charge from \$6.82 to \$5.05.²⁰ For residential customers that have elected to opt-out of having an AMI meter or that would, for any other reason, be assessed a non-communicating metering service charge as defined in the Company's terms and conditions, the Company proposes a reduction to the reconnection charge from \$34.64 to \$22.64.²¹ For non-residential customers, the Company is proposing to reduce the reconnection charge from \$25.15 to \$17.17.²²

The Company proposes to reclassify experimental time-of-use Schedule 1G as a permanent optional rate open to all residential customers where AMI has been installed.²³ The Company states that a marginal analysis was performed to guide the shaping of the rate for various time periods and seasons for the 2026 and 2027 Rate Years.²⁴ The Company has also updated the rate design for other voluntary time-of-use rate schedules in the residential class, including Schedules 1S and 1T.²⁵

¹⁸ *Id.* at 35.

¹⁹ Application at Sch. 41, Terms and Conditions Section XVII. Reconnection of Electric Service.

²⁰ *Id.*

²¹ *Id.*

²² *Id.*

²³ Givens Direct at 37.

²⁴ *Id.* at 38.

²⁵ *Id.*

SELECT PROPOSED CHANGES APPLICABLE TO HIGH LOAD CUSTOMERS

Dominion is proposing certain changes to cost allocation, rate design, and terms and conditions, that, according to the Company, are primarily designed to address the changing profile of the Company's high load customer base.²⁶ A high load customer is defined as a customer with a contracted or measured demand of 25 megawatts ("MW") or greater.²⁷ The Company states that these changes would apply to most of its data center customers, but are not directed exclusively at this subset of customers.²⁸

First, the Company is recommending the creation of a new customer class, the GS-5 class, as of January 1, 2027, for existing and new customers with a measured or contracted demand of 25 MW or greater, along with a measured or expected load factor of at least 75%.²⁹ The Company asserts customers in the existing GS-3 and GS-4 classes, which includes data centers, are currently "paying their fair share" of system costs from a cost allocation standpoint, but that the high load factor customers, proposed to be included in the new GS-5 class, have a different cost causation profile compared to lower usage, large general service customers.³⁰ According to Dominion, creating a separate GS-5 class would allow more transparency going forward, to align the principles of cost causation and cost recovery as the GS-5 class grows, both

²⁶ Application at 11.

²⁷ *Id.*

²⁸ *Id.*

²⁹ *Id.* According to the Application, the GS-5 class is expected to include 131 current data center accounts and eight non-data center accounts. *Id.*

³⁰ *Id.*

in terms of number of customers and as a share of system resource requirements and energy consumption.³¹

Further, to be effective January 1, 2027, the Company is recommending approval of provisions in certain rate schedules, including Rate Schedules 6, 6-TS, GS-3, GS-4, 10, MBR, and SCR, which provide for minimum demand charges with respect to any high load customer.³² Under the Company's proposal, those customers would pay demand charges that reflect the higher of their actual demand or the applicable minimum percentage of their contracted demand, with the minimum percentages being 85% for the transmission and distribution functions, and 60% for the generation function.³³

In addition, to be effective January 1, 2027, the Company is recommending changes to its terms and conditions applicable to high load customers prospectively that address: (i) a minimum 14-year contract term for new high load customers; (ii) new deposit and credit requirements for these customers; and (iii) provisions with respect to potential capacity reassignments and exit fees for such customers.³⁴ The Company asserts that these proposed terms are intended to shift the financial risk of nonperformance of obligations to the high load customers and away from the utility and the remainder of its customer base.³⁵

³¹ *Id.* at 11-12.

³² *Id.* at 12.

³³ *Id.*; Direct Testimony of Company witness Stan Blackwell ("Blackwell Direct") at 17-19.

³⁴ Application at 12; Blackwell Direct at 19-24.

³⁵ Application at 12.

SELECT PROPOSED CHANGES APPLICABLE TO LARGE GENERAL SERVICE CUSTOMERS

In January 2020, the Commission approved a new voluntary rate schedule, designated Rate Schedule MBR, Large General Service Market-Based Rate (“Experimental Rate Schedule MBR”), as an experimental tariff with a three-year enrollment period and a cap of 200 MW.³⁶ Experimental Rate Schedule MBR allows participating customers with over 5 MW in measured demand to access a market-based rate tariff.³⁷ In 2021, the Commission approved an increase to the participation cap for Experimental Rate Schedule MBR from 200 to 400 MW.³⁸ Enrollment for the Experimental Rate Schedule MBR subsequently closed on November 1, 2022.³⁹ In the present proceeding, Dominion is seeking, effective January 1, 2026, to reopen Rate Schedule MBR, make the rate schedule permanent, and remove the participation cap.⁴⁰

MOTIONS

Finally, in conjunction with the filing of its Application, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order (“Motion for Protective Ruling”) and a proposed protective order concerning the use of confidential information in this proceeding. The Company also filed a motion for admission *pro hac vice* of counsel in conjunction with the filing of the Application (“Motion for Admission”).

³⁶ Direct Testimony of Company witness Timothy P. Stuller (“Stuller Direct”) at 10. *See also Application of Virginia Electric and Power Company, For approval to establish a rate schedule designated Rate Schedule MBR, pursuant to § 56-234 A of the Code of Virginia*, Case No. PUR-2018-00192, 2020 S.C.C. Ann. Rept. 241, Final Order (Jan. 14, 2020).

³⁷ Application at 13.

³⁸ Stuller Direct at 11. *See also Application of Virginia Electric and Power Company, For approval to modify rate schedules, designated Rate Schedule MBR, Rate Schedule MBR-GS-3, and Rate Schedule MBR-GS-4, pursuant to § 56-234 B of the Code of Virginia*, Case No. PUR-2020-00272, 2021 S.C.C. Ann. Rept. 347, Final Order (May 18, 2021).

³⁹ Stuller Direct at 10, 13.

⁴⁰ *Id.* at 12-13.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Application; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Application; interested persons should have an opportunity to file comments on the Application or to participate as respondents in this proceeding; and Commission Staff (“Staff”) should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Further, we find that a Hearing Examiner should be appointed to rule on all discovery matters, including the Company’s Motion for Protective Ruling, and all *pro hac vice* motions, including the Company’s Motion for Admission, that arise during the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed as Case No. PUR-2025-00058.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission’s Rules of Practice and Procedure (“Rules of Practice”).⁴¹ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any

⁴¹ 5 VAC 5-20-10 *et seq.*

pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on all discovery matters, including the Company's Motion for Protective Ruling, and all *pro hac vice* motions, including the Company's Motion for Admission, that arise during the course of this proceeding. A copy of each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.⁴²

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Application shall be convened telephonically at 12 p.m. on September 2, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before August 26, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing

⁴² Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.

- (d) Beginning at 12 p.m. on September 2, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at: scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing on the Application shall be convened at 12 p.m. on September 2, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before May 19, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR A 2025 BIENNIAL REVIEW OF THE
RATES, TERMS AND CONDITIONS
FOR THE PROVISION OF GENERATION,
DISTRIBUTION AND TRANSMISSION SERVICES
PURSUANT TO § 56-585.1 A OF THE CODE OF VIRGINIA

CASE NO. PUR-2025-00058

On March 31, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed an application (“Application”) with the State Corporation Commission (“Commission”), pursuant to § 56-585.1 A of the Code of Virginia (“Code”), for a biennial review of the Company’s rates, terms, and conditions for the provision of generation, distribution, and transmission services.

According to Dominion, this proceeding presents three principal issues: (i) a review of the Company’s cost of service and earnings for the historical periods 2023 and 2024 (“Earnings Review”); (ii) a determination of how the Company’s base rates should be adjusted for upcoming rate periods beginning January 1, 2026 through December 31, 2026 (“2026 Rate Year”), and January 1, 2027 through December 31, 2027 (“2027 Rate Year”) (“Rate Request”); and (iii) any proposed changes to the Company’s cost allocation, rate design, tariff offerings, or terms and conditions of service (“Miscellaneous Changes”).

EARNINGS REVIEW

Dominion asserts that the results of its earnings test show that the Company’s actual rate of return on common equity (“ROE”) for the combined 2023-2024 test periods for its generation and distribution services was 7.77%, which was below its authorized ROE of 9.7%. Accordingly, the Company states that provisions for customer credits pursuant to Code § 56-585.1 A 9 are not triggered.

RATE REQUEST

Dominion asserts that its forward-looking ratemaking analysis shows a revenue deficiency for the 2026 and 2027 Rate Years, resulting in a need to increase base generation and distribution rates.

PROSPECTIVE ROE

Dominion requests the Commission approve a 10.4% ROE to be applied prospectively to its base rates and applicable rate adjustment clauses. Dominion asserts that its current cost of equity falls within an estimated range of 10.3% to 11.6%, and the requested 10.4% falls at the lower end of the range. Dominion further states that while it believes that its operational performance would support an upward adjustment of its ROE within the range

of its cost of equity, it is not formally requesting such an adjustment in this case. With respect to the Company's financing needs, Dominion states that its anticipated capital deployment over the next five years exceeds \$40 billion, which the Company asserts is unprecedented in its history and comes at a time when utilities across the country are experiencing similar demands for infrastructure investment.

SHIFT OF CAPACITY COSTS TO FUEL FACTOR

Dominion further states that it is seeking Commission approval in this case, in connection with the concurrently filed request to update its fuel factor in Case No. PUR-2025-00059, to shift the cost recovery of purchased capacity expense ("Purchased Capacity Expense") from base rates to the fuel rider, effective January 1, 2026. Dominion states that this change would reduce rate volatility, minimize the potential for over- or under-recovery of these costs, and promote greater near-term affordability for customers.

REVENUE INCREASE REQUEST

Should the Commission determine that Purchased Capacity Expense should remain in base rates and not be transferred to the fuel factor, the Company requests a revenue increase of \$822 million for the 2026 Rate Year, and a further incremental revenue increase of \$345 million for the 2027 Rate Year. If, however, the Commission approves the Company's request to shift recovery of Purchased Capacity Expense to the fuel factor, then the requested base rate revenue increase for the 2026 Rate Year would be \$458 million, and the incremental revenue increase for the 2027 Rate Year would be \$173 million. The shift of recovery of Purchased Capacity Expense to the fuel factor would increase the fuel factor by \$120 million for the July 1, 2025, through June 30, 2026 fuel factor rate year.

The following chart shows the revenue requirement impact for both base rates and the fuel factor (i) should Purchased Capacity Expense be recovered in base rates, and (ii) should Purchased Capacity Expense be moved to the fuel factor. The chart also presents the Company's assessment of the monthly bill impact for a typical residential customer using 1,000 kilowatt-hours per month under these proposals.

Primary Biennial Review Position (Capacity Recovered in Base Rates)		
	<u>2026</u>	<u>2027 Increment</u>
Revenue Requirement Increase (\$ millions)		
Base	\$822	\$345
Fuel (July 1, 2025-June 30, 2026)	\$739	
Typical Residential Bill Impact (\$/month)		
Base	\$14.73	\$4.84
Fuel (July 1, 2025-June 30, 2026)	\$8.95	
Alternate Biennial Review Position (Capacity Recovered in Fuel Factor)		
	<u>2026</u>	<u>2027 Increment</u>
Remove Capacity Expense from Base Rates (\$ millions)	(\$364)	(\$172)
Revenue Requirement Increase (\$ millions)		
Base	\$458	\$173
Fuel (July 1, 2025-June 30, 2026)	\$860	
Typical Residential Bill Impact (\$/month)		
Base	\$8.51	\$2.00
Fuel (July 1, 2025-June 30, 2026)	\$10.92	

MISCELLANEOUS CHANGES

Dominion is seeking approval of numerous changes to its cost allocation, rate design, tariff offerings, and terms and conditions of service. Due to the number of proposed changes, several, though not all, of the Company's proposals are discussed herein. Additional information on these and other proposals may be found in the Company's Application.

SELECT PROPOSED CHANGES APPLICABLE TO RESIDENTIAL CUSTOMERS

Among other things, Dominion seeks approval of an increase in the basic monthly customer charge for residential customers receiving service under Schedule 1. Specifically, the Company proposes to increase the basic monthly customer charge set forth in Schedule 1 from \$7.58 to \$9.58, effective January 1, 2026.

The Company also seeks to update its reconnection charges. For residential customers with an AMI meter, Dominion seeks a reduction of the reconnection charge from \$6.82 to \$5.05. For residential customers that have elected to opt-out of having an

AMI meter or that would, for any other reason, be assessed a non-communicating metering service charge as defined in the Company's terms and conditions, the Company proposes a reduction to the reconnection charge from \$34.64 to \$22.64. For non-residential customers, the Company is proposing to reduce the reconnection charge from \$25.15 to \$17.17.

The Company proposes to reclassify experimental time-of-use Schedule 1G as a permanent optional rate open to all residential customers where AMI has been installed. The Company states that a marginal analysis was performed to guide the shaping of the rate for various time periods and seasons for the 2026 and 2027 Rate Years. The Company has also updated the rate design for other voluntary time-of-use rate schedules in the residential class, including Schedules 1S and 1T.

SELECT PROPOSED CHANGES APPLICABLE TO HIGH LOAD CUSTOMERS

Dominion is proposing certain changes to cost allocation, rate design, and terms and conditions, that, according to the Company, are primarily designed to address the changing profile of the Company's high load customer base. A high load customer is defined as a customer with a contracted or measured demand of 25 megawatts ("MW") or greater. The Company states that these changes would apply to most of its data center customers, but are not directed exclusively at this subset of customers.

First, the Company is recommending the creation of a new customer class, the GS-5 class, as of January 1, 2027, for existing and new customers with a measured or contracted demand of 25 MW or greater, along with a measured or expected load factor of at least 75%. The Company asserts that customers in the existing GS-3 and GS-4 classes, which includes data centers, are currently "paying their fair share" of system costs from a cost allocation standpoint, but that the high load factor customers, proposed to be included in the new GS-5 class, have a different cost causation profile compared to lower usage, large general service customers. According to Dominion, creating a separate GS-5 class would allow more transparency going forward, to align the principles of cost causation and cost recovery as the GS-5 class grows, both in terms of number of customers and as a share of system resource requirements and energy consumption.

Further, to be effective January 1, 2027, the Company is recommending approval of provisions in certain rate schedules, including Rate Schedules 6, 6-TS, GS-3, GS-4, 10, MBR, and

SCR, which provide for minimum demand charges with respect to any high load customer. Under the Company's proposal, those customers would pay demand charges that reflect the higher of their actual demand or the applicable minimum percentage of their contracted demand, with the minimum percentages being 85% for the transmission and distribution functions, and 60% for the generation function.

In addition, to be effective January 1, 2027, the Company is recommending changes to its terms and conditions applicable to high load customers prospectively that address: (i) a minimum 14-year contract term for new high load customers; (ii) new deposit and credit requirements for these customers; and (iii) provisions with respect to potential capacity reassignments and exit fees for such customers. The Company asserts that these proposed terms are intended to shift the financial risk of nonperformance of obligations to the high load customers and away from the utility and the remainder of its customer base.

SELECT PROPOSED CHANGES APPLICABLE TO LARGE GENERAL SERVICE CUSTOMERS

In January 2020, the Commission approved a new voluntary rate schedule, designated Rate Schedule MBR, Large General Service Market-Based Rate ("Experimental Rate Schedule MBR"), as an experimental tariff with a three-year enrollment period and a cap of 200 MW. Experimental Rate Schedule MBR allows participating customers with over 5 MW in measured demand to access a market-based rate tariff. In 2021, the Commission approved an increase to the participation cap for Experimental Rate Schedule MBR from 200 to 400 MW. Enrollment for the Experimental Rate Schedule MBR subsequently closed on November 1, 2022. In the present proceeding, Dominion is seeking, effective January 1, 2026, to reopen Rate Schedule MBR, make the rate schedule permanent, and remove the participation cap.

The foregoing is not an exhaustive list of all the proposals contained in the Company's Application. Interested persons are encouraged to review Dominion's Application and supporting documents in full for details about these and other proposals.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those

appearing in the Company's Application and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on the Company's Application. A hearing for the receipt of testimony from public witnesses on the Company's Application shall be convened telephonically by the Commission at 12 p.m. on September 2, 2025. On or before August 26, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

Beginning at 12 p.m. on September 2, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On September 2, 2025, at 12 p.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Application and the public versions of other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before August 26, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00058.

On or before June 24, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00058. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before July 16, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240,

Prepared testimony and exhibits. All filings shall refer to Case No. PUR-2025-00058.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public versions of other documents filed in the case may be viewed at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before June 9, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before August 26, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00058.

(12) On or before June 24, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the

Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents, and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00058.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Application and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before July 16, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents as described in Ordering Paragraph (3). In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not

limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00058.

(15) The Staff shall investigate the Application. On or before July 30, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents as described in Ordering Paragraph (3).

(16) On or before August 13, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents as described in Ordering Paragraph (3).

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to

the Staff.⁴³ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

⁴³ The assigned Staff attorneys are identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00058, in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



May 1, 2025

**Application of Virginia Electric and Power Company, For approval of a certificate
of public convenience and necessity to construct and operate the proposed
Chesterfield Energy Reliability Center electric generation and related transmission
facilities pursuant to §§ 56-585.1 A 6 of the Code of Virginia
Case No. PUR-2025-00037**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's April 22, 2025, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on, March 3, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com.

/s/ David J. DePippo

David J. DePippo
Managing Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

APPLICATION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY) Case No. PUR-2025-00037
)
For approval of a certificate of public convenience and)
necessity to construct and operate the proposed)
Chesterfield Energy Reliability Center electric)
generation and related transmission facilities pursuant to)
§§ 56-580 D and 56-46.1 of the Code of Virginia)
and for approval of a rate adjustment clause, designated)
Rider CERC, under § 56-585.1 A 6 of the Code of Virginia)

APPLICATION OF VIRGINIA ELECTRIC AND POWER COMPANY
AND REQUEST FOR LIMITED WAIVER

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files with the State Corporation Commission of Virginia (the “Commission”) its application (the “Application”) for approval of a certificate of public convenience and necessity (“CPCN”) to construct and operate the Chesterfield Energy Reliability Center (“CERC”), an approximately 944 megawatt (“MW”) nominal flexible fuel electric generating facility in Chesterfield County, Virginia, and its related transmission and interconnection facilities¹ (the “Project” or “CERC Project”) pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia (“Va. Code”) and the Commission Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility (the “Generation Rules”), 20 VAC 5-302-10 *et seq.*

¹ Based on the scope of the transmission facilities for the Project, the Company asserts these are “ordinary extensions or improvements in the usual course of business” under Va. Code § 56-265.2 such that a CPCN is not required.

The Company is also requesting Commission approval of a rate adjustment clause, designated Rider CERC, under Va. Code § 56-585.1 A 6 ("Subsection A 6") for timely and current recovery of the costs of the Project.

In support of this Application, the Company states as follows:

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. Exhibit 1 provides further information on Dominion Energy Virginia.

2. The Company's post office address is:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
David J. DePippo
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2411 (DJD)

Joseph K. Reid, III
Elaine S. Ryan
Timothy D. Patterson
Briana M. Jackson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1198 (JKR)
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-1323 (BMJ)
(804) 775-4758 (ASH)

II. LEGAL AUTHORITY

4. Va. Code § 56-580 D authorizes the Company to construct and operate electrical generating facilities, subject to Commission approval, upon a finding that:

[S]uch generating facility and associated facilities (i) will have no material adverse effect upon reliability of electric service provided by any regulated public utility, (ii) are required by the public convenience and necessity, if a petition for such permit is filed after July 1, 2007, and if they are to be constructed and operated by any regulated utility whose rates are regulated pursuant to § 56-585.1, and (iii) are not otherwise contrary to the public interest.

5. Amendments to the Va. Code in 2020 contained in the Virginia Clean Economy Act (“VCEA”) placed additional restrictions on a utility’s ability to construct an electric generating facility which emits carbon dioxide. However, the law does not require that the Commission take any action which, in its determination, “threatens the reliability or security of electric service to the utility’s customers.”²

6. Code § 56-46.1 states in relevant part:

Whenever the Commission is required to approve the construction of any electrical utility facility, it shall give consideration to the effect of that facility on the environment and establish such conditions as may be desirable or necessary to minimize adverse

² Chapter 1194, Virginia Acts of Assembly, 2020 Session, Enactment Clause 9. *See also* Va. Code § 56-585.5 B 3.

environmental impact. In order to avoid duplication of governmental activities, any valid permit or approval required for an electric generating plant and associated facilities issued or granted by a federal, state, or local governmental entity charged by law with responsibility for issuing permits or approvals regulating environmental impact and mitigation of adverse environmental impact or for other specific public interest issues such as building codes, transportation plans, and public safety, whether such permit or approval is granted prior to or after the Commission's decision, shall be deemed to satisfy the requirements of this section with respect to all matters that (i) are governed by the permit or approval or (ii) are within the authority of, and were considered by, the governmental entity in issuing such permit or approval, and the Commission shall impose no additional conditions with respect to such matters. Nothing in this section shall affect the ability of the Commission to keep the record of a case open. Nothing in this section shall affect any right to appeal such permits or approvals in accordance with applicable law. . . . In every proceeding under this subsection, the Commission shall receive and give consideration to all reports that relate to the proposed facility by state agencies concerned with environmental protection; and if requested by any county or municipality in which the facility is proposed to be built, to local comprehensive plans that have been adopted pursuant to Article 3 (§ 15.2-2223 et seq.) of Chapter 22 of Title 15.2. Additionally, the Commission (a) shall consider the effect of the proposed facility on economic development within the Commonwealth, including but not limited to furtherance of the economic and job creation objectives of the Commonwealth Clean Energy Policy set forth in § 45.2-1706.1, and (b) shall consider any improvements in service reliability that may result from the construction of such facility.

7. Va. Code § 56-585.1 A 6 provides that a utility can petition the Commission for approval of a RAC to recover the costs of one or more generation facilities:

To ensure the generation and delivery of a reliable and adequate supply of electricity, to meet the utility's projected native load obligations and to promote economic development, a utility may at any time, after the expiration or termination of capped rates, petition the Commission for approval of a rate adjustment clause for recovery on a timely and current basis from customers of the costs of . . . (ii) one or more . . . generation facilities . . .

III. CPCN AND APPROVAL TO CONSTRUCT AND OPERATE CERC

8. The CERC Project will be an approximately 944 MW (nominal) flexible fuel

electric generating facility comprised of four natural gas-fired, General Electric Vernova (“GEV”) 7-F combustion turbines. The Project will be located within the footprint of a recently retired coal unit (Unit 6), and alongside two existing gas-fired combined cycle units (Units 7 and 8), at the Company’s existing Chesterfield Power Station site in Chesterfield, Virginia. It is projected to be commercially operational by June 1, 2029.

9. Once in operation, CERC will generate enough energy to serve up to 240,000 homes and will serve as a new, fully dispatchable resource located within the Commonwealth that will help meet customers’ growing energy and capacity needs and provide key support for system reliability during times of high demand, particularly with its ability to start and stop in approximately ten minutes and run for short or long durations. The Project will be equipped with Best Available Control Technology (“BACT”) to minimize air emissions. Importantly, the units also will have on-site secondary fuel, providing critical flexibility to endure multi-day extreme weather events if gas supply is limited. In addition, it will be hydrogen-natural gas blend capable should that fuel become available at scale in the future.

10. The CERC Project is needed to provide system reliability. Current resources are inadequate to ensure such reliability going forward, particularly given projected demand growth, the changing nature of the supply portfolio, and dynamics within our service territory, transmission delivery zone, and Regional Transmission Organization (“RTO”). There is a critical need for new, fully dispatchable generation to meet the needs of the Company’s customers, particularly during times of peak demand, and the CERC Project is the only viable resource which can meet those needs by 2030. Without it, capacity reserve violations and unserved energy events are projected to occur, which are unacceptable threats to reliability.

11. As discussed in detail by Company Witness Cedric E. Green, and supported by Company Witnesses Lisa R. Crabtree, William A. Coyle, and Akarsh Sheilendranath with the Brattle Group, there are three main drivers contributing to the reliability threat and need for the Project at this time. First, there is significant demand growth forecasted for both Dominion Energy Virginia's service territory and its broader transmission delivery zone here in the Commonwealth over the Company's resource planning period, driven by unprecedented growth in the energy-intensive data storage customer sector, along with increased transportation and other electrification trends and economic development. At the same time, the Company, consistent with the substantial mandates of the VCEA, is increasing its portfolio of carbon-free generation resources—primarily solar and off-shore wind. These solar and offshore wind facilities are critical components of meeting the renewable energy targets of the VCEA. However, they are also intermittent in nature, and inverter-based technologies such as solar create complexities for grid management and stability not associated with traditional synchronous generators. These factors are driving the need for additional fully dispatchable generators, especially in times of system stress, to support the renewable portfolio—an “all-of-the-above” approach.

12. The CERC Project is the optimal choice to meet the reliability need in the near-term. Company Witness Crabtree's direct testimony explains that the Company's integrated resource planning process demonstrates a need for both new peaking and new baseload/intermediate dispatchable generation over the planning period. To meet this need, the Company evaluated multiple supply and demand-side resource options, including wholesale market opportunities and combinations of solar, wind, and energy storage resources, among other alternatives. Compared to market purchases, CERC will provide \$1.1 billion in positive net

present value to customers, and far exceeds the value of any other hypothetical resource combination.

13. The Company's analysis of the need for the CERC Project was independently verified by a third-party consultant, the Brattle Group ("Brattle"). Brattle's independent analysis is presented by Company Witness Sheilendranath, which projects that the Company would start to experience capacity requirement violations during times of extreme weather—both during summer heatwaves and during winter cold snaps—at or before the time when the CERC facility is planned to be placed in service in 2029. Without CERC, the projected capacity violations could result in controlled load shedding by PJM during extreme weather events. In addition, the analysis demonstrates a threat to resource adequacy and the reliability of service to customers before 2032, and worsening by 2040, by which time capacity violations would begin to occur even during normal weather conditions if the proposed new gas resources are not added to the Company's portfolio.

14. The proposed Project is designed to minimize impacts on the environment, with all required systems to meet BACT and minimize air emissions. This includes, without limitation, the installation of post-combustion environmental controls, such as Selective Catalytic Reduction for control of nitrogen oxides and an oxidation catalyst for control of volatile organic compounds and carbon monoxide. As discussed in further detail in Company Witness Jeffrey G. Miscikowski's testimony, the Company selected the GEV 7F.05 Frame CTs due to its overall performance capabilities and proven flexibility and reliability for operations. In addition, the Company has extensive experience with the GEV 7F product line. The first two 7F units operating in the United States were installed at CPS in 1990 and 1992. The Company is proposing efficient and proven 7F.05 CT technology provided by GEV. The CT equipment is

optimized for simple-cycle operation at various loads with fast starting capabilities and the capability to operate multiple times per day as needed.

15. As discussed in Company Witness Jason P. Ericson's testimony, the CERC Project will have minimal environmental impacts. In order to facilitate review and analysis by the Commission, Virginia Department of Environmental Quality ("DEQ"), and other relevant agencies, the Company has developed a supplement ("DEQ Supplement") containing the information and analysis responsive to 20 VAC 5-302-20(12) in the Generation Rules. The DEQ Supplement demonstrates that the Company will reasonably minimize impacts on the environment from the Project in accordance with Va. Code § 56-46.1.

16. The Company considered the potential environmental justice impacts of the Project by completing an environmental justice assessment, and the Company has and will continue to engage in community outreach as needed for the Project. Company Witness Kathryn E. MacCormick provides additional details regarding the Company's environmental justice analysis and community outreach efforts. Ms. MacCormick explains that while environmental justice communities are present in the study area, the Company has sited and designed CERC in a way that minimizes potential environmental impacts such that local community health and other aspects of the environment will be protected. In addition, by building CERC at this location, the Company will be ensuring continued access to reliable and affordable energy to 2.7 million customers in the Company's service territory, which is critical for public health and safety within the Commonwealth.

17. The Application, direct testimonies, and DEQ Supplement demonstrate that the Company has the technical and financial fitness to construct, operate, and maintain the proposed Project, and the Company has satisfied the requirements of Va. Code §§ 56-580 D and 56-46.1 to

obtain a CPCN for the Project. The CERC Project will have no material adverse impact upon the reliability of electric service provided by any regulated public utility, and is required by the public convenience and necessity. Further, the CERC Project is in the public interest.

IV. APPROVAL OF RIDER CERC

18. The Company seeks approval of its proposed RAC, Rider CERC, pursuant to Subsection A 6, to recover, on a timely and current basis, the costs of financing construction of the Project, including the transmission facilities necessary to interconnect the facility with the Company's transmission system.

A. Rate of Return on Common Equity

19. The Company is utilizing the ROE of 9.7%, which is the Company's authorized ROE as set forth by the Commission in Case No. PUR-2023-00101.

B. Revenue Requirement

20. The revenue requirement calculation for the Rider CERC RAC is described in detail in the testimony of Company Witness Renee T. Lipscomb.

21. The proposed rate year for this proceeding is from January 1, 2026, through December 31, 2026. The three key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor, and the Actual Cost True-Up Factor.

22. The Projected Cost Recovery Factor includes financing costs for rate base as well as projected operating expenses during the Rate Year. The AFUDC Cost Recovery Factor represents the amortization of the unrecovered AFUDC from the beginning of the Rate Year through the end of the construction period. The Actual Cost True-Up Factor credits to, or recovers from, customers any over/under recovery of costs from the most recently completed

calendar year. Actual revenues during the test year are compared to actual costs incurred during the test year. Any difference in these amounts becomes the Actual Cost True-Up Factor credited to, or recovered from, customers through the total revenue requirement requested for recovery during the Rate Year.

23. The total revenue requirement requested for recovery in this proceeding is \$35,739,807.

24. The Company is utilizing an updated revenue lag based on calendar year 2023 data in certain cash working capital calculations in this filing in accordance with the Final Order in the Company's Rider GEN proceeding, Case No. PUR-2024-00097.

C. Rate Design

25. The Company is proposing a Rider CERC tariff, which is sponsored by Company Witness C. Alan Givens. Mr. Givens identifies the rates, in either cents per kilowatt-hour or dollars per kilowatt, that will apply to each Company Rate Schedule. If approved as proposed, Rider CERC will be effective for usage on and after January 1, 2026.

26. The implementation of the proposed Rider CERC on January 1, 2026, will incrementally increase the typical residential customer's monthly bill, based on 1,000 kWh per month, by \$0.60. Mr. Givens' testimony provides typical monthly bill impacts for Residential Schedule 1, General Service Schedules GS-1, GS-2, GS-3, and GS-4, and Church Schedule 5C at several representative levels of consumption and demand.

27. As Mr. Givens explains, the Company respectfully requests for billing purposes, a rate effective date for usage on and after the latter of January 1, 2026, or the first day of the

month which is at least fifteen (15) days following the date of any Commission Order approving Rider CERC.

V. PRE-FILED DIRECT TESTIMONY AND EXHIBITS, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVER

28. The Company's Application is supported by the pre-filed direct testimony of Company Witnesses Cedric F. Green, Jeffrey G. Miscikowski, Lisa R. Crabtree, William A. Coyle, Akarsh Sheilendranath, Brian M. Keefer, Jason P. Ericson, Kathryn E. MacCormick, Renee T. Lipscomb, and C. Alan Givens. Each witness includes a one-page summary with his or her testimony.

29. Rule 60 of the Rate Case Rules, 20 VAC 5-204-5 *et seq.*, provides that a rate adjustment clause application "shall include Schedule 46" and that, additionally, those "applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8."

30. With this Application, the Company file the following Filing Schedules:

- a. Filing Schedule 8, sponsored by Company Witness Renee T. Lipscomb, provides information regarding the Company's cost of capital.
- b. Filing Schedule 46A, sponsored by Company Witness Jeffrey G. Miscikowski, consists of Statements 1 through 7. Filing Schedule 46A Statement 1 provides the projected and actual costs sought for recovery by type of cost and year, for the Project. Filing Schedule 46A Statement 2 provides the feasibility and engineering design studies. Filing Schedule 46A Statement 3 provides key documents supporting the costs for the Project. Filing Schedule 46A Statement 4 provides the RFP Proposal. Filing Schedule 46A Statement 5 provides the planning assumptions. Filing Schedule 46A Statement 6 provides the fuel supply studies. Filing Schedule 46A Statement 7 provides the senior management materials.
- c. Filing Schedule 46B Statement 1 is sponsored by Lisa R. Crabtree, which provides the need and justification for the CERC Project. Filing Schedule 46B Statement 2 is sponsored by Lisa R. Crabtree and Brian M. Keefer, which provides the economic studies.
- d. Filing Schedule 46C, sponsored by Brian M. Keefer, consists of Statement 1. Filing Schedule 46C Statement 1 provides the Generation RFP Report.

- e. Filing Schedule 46D, sponsored by Company Witness Renee T. Lipscomb, consists of Statements 1 through 3. Filing Schedule 46D, Statement 1, provides the estimated annual revenue requirement for the rate year ending December 31, 2026. Filing Schedule 46D Statement 2 provides the estimated annual revenue requirement over the duration of the project, by year on a total company basis and a Virginia jurisdictional basis. Filing Schedule 46D Statement 3 provides the workpapers showing all supporting calculations and assumptions for the estimated annual revenue requirement.
- f. Filing Schedule 46E, sponsored by Company Witness C. Alan Givens, consists of Statements 1 and 2. Filing Schedule 46E Statement 1 provides the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates. Filing Schedule 46E Statement 2 provides the annual revenue requirement for Rider CERC by customer class over the duration of the RAC.

B. Request for Waiver of Filing Schedule 46 Requirements

31. The Company, for good cause shown and pursuant to Rate Case Rule 10 E, respectfully requests that the Commission waive, in part, the requirements under Rule 60 to Filing Schedules 3 through 5. Pursuant to 20 VAC 5-204-60, the Company is required to submit Filing Schedules 3 through 5 and 8 for each rate adjustment clause proceeding supporting each overall cost of capital used in the application. The Company is only submitting Filing Schedule 8 for the 2023 year-end capital structure as Filing Schedules 3-5 were approved by the Commission in the Company's 2024 Rider GEN proceeding, Case No. PUR-2024-00097.³ To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2023 capital structure. Further, to the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company's 2023 biennial review proceeding, Case No. PUR-2023-00101.

³ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Final Order (Feb. 27, 2025).

The Company is submitting Filing Schedule 8 for the year 2022. This request for waiver is consistent with the Commission's recent order granting a similar limited waiver.⁴

32. The Company, for good cause shown and pursuant to 20 VAC 5-204-10 E, respectfully requests that the Commission waive, in part, the requirements under Rules 60 and 90 of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials. Specifically, the Rate Case Rules require the Company to provide key documents supporting the projected and actual costs of the Project, such as: economic analyses, support used by senior management for major cost decisions as determined by the applicant, contracts, results from requests for proposals, cost-benefit analyses, and other items supporting the costs that have not been provided in previous applications. The supporting documentation responsive to this requirement is voluminous and, often, not easily viewed in hard copy (*i.e.*, paper) format. Accordingly, the Company seeks a waiver of the requirement to file 15 hard copies of this information. Instead, the Company propose to provide this documentation to Staff and any other future case participant in electronic format, and to provide the Commission with one hard copy and three electronic copies on compact discs. The Company will make these documents available via an electronic discovery site ("eRoom") contemporaneously with the filing of the Application, with immediate access available to Staff. This request for waiver is consistent with recent Commission orders granting similar limited waivers.⁵ Should the Commission deny this request, the Company asks for a reasonable allowance of time to print the requisite filing copies

⁴ *Petition of Virginia Electric and Power Company, For approval of its 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2024-00147, Order on Motions at 9 (Sept. 12, 2024).

⁵ *See e.g., id.*

of this material and submit it to the Commission prior to the Company's Application being deemed incomplete.

**VI. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL
PROTECTIVE TREATMENT FOR EXTRAORDINARILY SENSITIVE
INFORMATION**

33. The Application, including supporting documents, contains confidential and extraordinarily sensitive information as designated. Accordingly, in compliance with Rate Case Rule 10 F and Rule 170 of the Commission's Rules of Practice and Procedure,⁶ this filing is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

VII. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

34. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Application on December 4, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

35. The Company has included all information required by Rule 10 B in the Application, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

36. In accordance with Rule 10 H, the Company will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Staff, including identified members of the Divisions of Utility Accounting and Financing and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of

⁶ 20 VAC 5-204-10 F; 5 VAC 5-20-170.

Consumer Counsel (“Consumer Counsel”).⁷ Also, in accordance with Rule 10 H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Staff.

VIII. COMPLIANCE WITH THE GENERATION RULES

37. To facilitate its request for a CPCN, the Company has provided information responsive to the Generation Rules. Exhibit 1 attached to this Application includes a table showing where in the Application the Company has provided the information responsive to the Generation Rules and the sponsoring witness.

IX. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission:

- (1) Direct that notice of the Application be given, including the notice map of the Project site provided in Schedule 5 of the pre-filed direct testimony of Company Witness Miscikowski;
- (2) Schedule this matter for hearing;
- (3) Grant the certificate of public convenience and necessity for, and approve, the construction and operation of the proposed Chesterfield Energy Reliability Center under Va. Code §§ 56-580 D and 56-46.1, as requested herein;
- (4) Find that the costs presented in this Rider CERC are reasonable and prudent;
- (5) Approve the proposed revenue requirement, cost allocation, rate design, and accounting treatment for service rendered on or after January 1, 2026;
- (6) Approve the Company’s proposed Rider CERC effective for usage on or after January

⁷ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF version of the Application, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to Consumer Counsel.

1, 2026 or the first day of the month which is at least fifteen (15) days following the date of any Commission order approving Rider CERC;

(7) Grant the Company's request for a limited partial waiver of the filing requirements as described above; and

(8) Grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: Joseph K. Reid, III

Paul E. Pfeffer
David J. DePippo
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2411 (DJD)
paul.e.pfeffer@dominionenergy.com
david.j.depippo@dominionenergy.com

Joseph K. Reid, III
Elaine S. Ryan
Timothy D. Patterson
Briana M. Jackson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1198 (JKR)
(804) 775-1090 (ESR)
(804) 775-1069 (TDP)
(804) 775-1323 (BMJ)
(804) 775-4758 (ASH)
jreid@mcguirewoods.com
eryan@mcguirewoods.com
tpatterson@mcguirewoods.com
bmjackson@mcguirewoods.com
ahills@mcguirewoods.com

Counsel for Virginia Electric and Power Company

March 3, 2025

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, APRIL 22, 2025

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00037

For approval of a certificate of public convenience and necessity to construct and operate the proposed Chesterfield Energy Reliability Center electric generation and related transmission facilities pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia and for approval of a rate adjustment clause, designated Rider CERC, under § 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On March 3, 2025, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application and supporting documents (collectively, the “Application”) for approval of a certificate of public convenience and necessity (“CPCN”) to construct and operate the Chesterfield Energy Reliability Center (“CERC”), an approximately 944 megawatt (“MW”) nominal flexible fuel electric generating facility in Chesterfield County, Virginia, and its related transmission¹ and interconnection facilities (“Project”), pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia (“Code”) and the Commission’s Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, 20 VAC 5-302-10 *et seq.* The Company also requests approval of a rate adjustment clause (“RAC”), designated Rider CERC, under Code § 56-585.1 A 6, for timely and current recovery of the costs of the proposed Project.

¹ Based on the scope of the transmission facilities for the Project, the Company asserts these are “ordinary extensions or improvements in the usual course of business” under Code § 56-265.2 and that a CPCN is not required. Application at 1, n.1.

According to the Application, the CERC would be an approximately 944 MW (nominal) flexible fuel electric generating facility comprising four natural gas-fired, General Electric Vernova 7-F combustion turbines.² Dominion asserts that the proposed Project would be located within the footprint of a recently retired coal unit (Unit 6), and alongside two existing gas-fired combined cycle units (Units 7 and 8), at the Company's existing Chesterfield Power Station site in Chesterfield, Virginia.³ Dominion projects the CERC could be commercially operational by June 1, 2029.⁴

Dominion asserts the proposed Project is needed to provide system reliability.⁵ Specifically, Dominion asserts that current resources are inadequate to ensure such reliability going forward, particularly given projected demand growth, the changing nature of the supply portfolio, and dynamics within the Company's service territory, its transmission delivery zone, and in PJM Interconnection, LLC, the Regional Transmission Organization. The Company further asserts that there is a critical need for new, fully dispatchable generation to meet the needs of the Company's customers, particularly during times of peak demand, and the proposed Project is the only viable resource that can meet those needs by 2030.⁶

Finally, pursuant to § 56-585.1 A 6 of the Code, Dominion seeks approval of a RAC, designated Rider CERC, for recovering, on a timely and current basis, the costs of financing

² Application at 4-5.

³ *Id.* at 5.

⁴ *Id.*

⁵ *Id.*

⁶ *Id.*

construction of the proposed Project, including the transmission facilities necessary to interconnect the facility with the Company's transmission system.⁷

As estimated by the Company, the total projected cost of the Project is \$1.47 billion, excluding financing costs.⁸ The proposed rate year for this proceeding is January 1, 2026, through December 31, 2026.⁹ The total revenue requirement requested for recovery in this proceeding is \$35,739,807.¹⁰ Dominion states that the three key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction Cost Recovery Factor, and the Actual Cost True-Up Factor.¹¹ According to the Application, implementation of the proposed Rider CERC, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by \$0.60.¹² Dominion asserts that in calculating Rider CERC's proposed revenue requirement, it used the Company's 9.7% general rate of return on common equity authorized by the Commission in Case No. PUR-2023-00101.¹³

Dominion requests that the Commission waive, in part, the requirements of 20 VAC 5-204-60 ("Rule 60"), *Rate adjustment clause filings*, of the Commission's Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned

⁷ *Id.* at 9.

⁸ Pre-filed Testimony of Jeffrey G. Miscikowski at 15.

⁹ Application at 9.

¹⁰ *Id.* at 10.

¹¹ *Id.* at 9.

¹² *Id.* at 10.

¹³ *Id.* at 9. See *Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Doc. Con. Cen. No. 240240103, Final Order (Feb. 28, 2024).

Electric Utilities (“Rate Case Rules”)¹⁴ with respect to Filing Schedule 46, and specifically with regard to Filing Schedules 3 through 5.¹⁵ In support of its request for waiver to file Filing Schedules 3 through 5 for the year-end 2023 capital structure, the Company states that it is only submitting Filing Schedule 8 for the 2023 year-end capital structure, as Filing Schedules 3 through 5 were approved by the Commission in the Company’s 2024 Rider GEN proceeding, Case No. PUR-2024-00097.¹⁶ The Company further requests, to the extent necessary, a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2022 capital structures, as those have already been reviewed and approved by the Commission in the Company’s 2023 biennial review proceeding, Case No. PUR-2023-00101.¹⁷

The Company also requests a waiver of the requirements under Rule 60 and 20 VAC 5-204-90 (“Rule 90”) of the Rate Case Rules with respect to paper copies of certain Filing Schedule 46 materials.¹⁸ In support of its request, the Company asserts that the supporting documentation responsive to these requirements is voluminous and, often, not easily viewed in hard copy format.¹⁹ The Company proposes to provide this documentation to Commission Staff (“Staff”) and any other future case participant in electronic format, and to provide the Commission with one hard copy and three electronic copies on compact discs. Dominion further states that it will make these documents available via an electronic discovery site

¹⁴ 20 VAC 5-204-5 *et seq.*

¹⁵ Application at 12.

¹⁶ *Id.* See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 250240064, Final Order (Feb. 27, 2025).

¹⁷ Application at 12. See also note 13 *supra*.

¹⁸ *Id.* at 13.

¹⁹ *Id.*

contemporaneously with the filing of the Application (collectively, with the requests above, “Waiver Requests”).²⁰

With its Application, Dominion also filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment for Extraordinarily Sensitive Information (“Motion”), along with a proposed Protective Order, requesting that the Commission establish procedures designed to protect the public disclosure of the Company’s confidential and commercially sensitive information.

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board (“Board”) consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality (“DEQ”) must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).²¹ The Staff has requested that the Office of Wetlands & Stream Protection at DEQ provide the Wetland Impacts Consultation for the Project.²²

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental

²⁰ *Id.*

²¹ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

²² Letter from Andrew F. Major, State Corporation Commission, dated March 5, 2025, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2025-00037.

Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),²³ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested that the DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.²⁴

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company should provide public notice of its Application; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's Application; a procedural schedule should be established to allow interested persons an opportunity to file written or electronic comments on the Company's Application or to participate in this proceeding as respondents; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations on the Application.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Further, based on the particular facts of this case, we find that the Company's Waiver Requests should be granted.

²³ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

²⁴ Letter from Andrew F. Major, State Corporation Commission, dated March 5, 2025, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2025-00037.

Finally, we find that a Hearing Examiner should be assigned to rule on all discovery matters that arise during the course of this proceeding, including ruling on the Company's Motion.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2025-00037.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁵ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters or motions *pro hac vice* that arise during the course of this proceeding,

²⁵ 5 VAC 5-20-10 *et seq.*

including ruling on the Company's Motion. A copy of each filing relating to discovery matters or motions *pro hoc vice* made with the Office of the Clerk in this matter shall also be sent electronically to the Office of Hearing Examiners.²⁶

(5) The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on September 23, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before September 16, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141 to register.
- (d) Beginning at 10 a.m. on September 23, 2025, the Commission will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on September 23, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

²⁶ Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

(7) An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Joseph K. Reid, III, McGuireWoods LLP, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(8) On or before May 16, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Chesterfield County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL OF A CERTIFICATE OF PUBLIC
CONVENIENCE AND NECESSITY TO CONSTRUCT AND
OPERATE THE PROPOSED CHESTERFIELD ENERGY
RELIABILITY CENTER ELECTRIC GENERATION AND
RELATED TRANSMISSION FACILITIES PURSUANT TO
§§ 56-580 D AND 56-46.1 OF THE CODE OF VIRGINIA AND
FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE,
DESIGNATED RIDER CERC, UNDER § 56-585.1 A 6 OF THE
CODE OF VIRGINIA
CASE NO. PUR-2025-00037

On March 3, 2025, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application and supporting documents (collectively, the "Application") for approval of a certificate of public convenience and necessity to construct and operate the Chesterfield Energy Reliability Center ("CERC"), an approximately 944 megawatt ("MW") nominal flexible fuel electric generating facility in Chesterfield County, Virginia, and its related transmission and interconnection facilities ("Project"), pursuant to §§ 56-580 D and 56-46.1 of the Code of Virginia ("Code") and the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, 20 VAC 5-302-10 *et seq.* The Company also requests approval of a rate adjustment clause ("RAC"), designated Rider CERC, under Code § 56-585.1 A 6 for timely and current recovery of the costs of the proposed Project.

According to the Application, the CERC would be an approximately 944 MW (nominal) flexible fuel electric generating facility comprised of four natural gas-fired, General Electric Vernova 7-F combustion turbines. Dominion asserts that the proposed Project would be located within the footprint of a recently retired coal unit (Unit 6), and alongside two existing gas-fired combined cycle units (Units 7 and 8), at the Company's existing Chesterfield Power Station site in Chesterfield, Virginia. Dominion projects the CERC could be commercially operational by June 1, 2029.

Dominion asserts the proposed Project is needed to provide system reliability. Specifically, Dominion asserts that current resources are inadequate to ensure such reliability going forward, particularly given projected demand growth, the changing nature of the supply portfolio, and dynamics within the Company's service territory, its transmission delivery zone, and in PJM Interconnection, LLC, the Regional Transmission Organization. The Company further asserts that there is a critical need for new, fully dispatchable generation to meet the needs of the Company's customers, particularly during times of peak demand, and the proposed Project is the only viable resource that can meet those needs by 2030.

Finally, pursuant to § 56-585.1 A 6 of the Code, Dominion seeks approval of a RAC, designated Rider CERC, for recovering, on a timely and current basis, the costs of financing construction of the proposed Project, including the transmission facilities necessary to interconnect the facility with the Company's transmission system.

As estimated by the Company, the total projected cost of the Project is \$1.47 billion, excluding financing costs. The proposed rate year for this proceeding is January 1, 2026, through December 31, 2026. The total revenue requirement requested for recovery in this proceeding is \$35,739,807. Dominion states that the three key components of the revenue requirement in this proceeding are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction Cost Recovery Factor, and the Actual Cost True-Up Factor. According to the Application, implementation of the proposed Rider CERC, if approved by the Commission, would increase the monthly bill of a typical residential customer using 1,000 kilowatt-hours of electricity by \$0.60. Dominion asserts that in calculating Rider CERC's proposed revenue requirement of approximately \$35,739,807, Dominion uses the Company's 9.7% general rate of return on common equity authorized by the Commission in Case No. PUR-2023-00101.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On September 23, 2025, at 10 a.m., the Commission will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before September 16, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/webcasting; or (ii) by calling (804) 371-9141 to register. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On September 23, 2025, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company: Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before September 16, 2025, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2025-00037.

On or before June 20, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address listed above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00037.

On or before July 11, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00037.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing in this matter, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The public version of the Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Hearing may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before May 30, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at scc.virginia.gov/clk/efiling.

(11) On or before September 16, 2025, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00037.

(12) On or before June 20, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, Staff, and any other respondents, as directed in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization,

corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00037.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless these materials already have been provided to the respondent.

(14) On or before July 11, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00037.

(15) The Staff shall investigate the Application. On or before August 19, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel to the Company and all respondents.

(16) On or before September 2, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits electronically on the Staff, all respondents, and DEQ.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice, 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²⁷ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) Dominion's Waiver Requests are granted as set forth herein.

(20) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²⁷ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00037, in the appropriate box.