

**BOARD OF
SUPERVISORS**

December 19, 2024



Nottoway County Board of Supervisors

December 19, 2024, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order
Invocation
Pledge of Allegiance

Chairman Roark
Jason Leonard, Pastor

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Regular meetings held February 15, 2024; November 21, 2024; and December 5, 2024.

**** Employee Recognitions ****

D. Delegations from the Public

E. Public Hearings

1. Landfill Solid Waste Management Plan
2. Solar
 - a. Ordinance
 - b. Planning & Zoning Fees
 - c. Building Fees
 - d. Revenue Share

F. Presentations

1. Remote Area Medical Program
2. School Bus Safety

Justine Young, Piedmont Sr. Resources
Ricky Rash

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
**** Holiday Hours**
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
**** Four for Life Disbursement**
11. Piedmont Regional Jail Authority
12. Local Redevelopment Authority

Aaron French, Asst. Residency Administrator
Administrator Bowen

Nicholas Bowles

Tameshia Grimes, Superintendent

Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator

Vice Chairman Collins
L. Shane Hawkins, LRA Director

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

1. Animal Shelter Update
2. Public Safety Radio Project
3. Commendation Committee Appointments
4. School Resource Officer Grant
5. ARPA Funds – STEPS

Supervisor Ingram/Administrator Bowen
Administrator Bowen/Buddy Hyde
Board of Supervisors
Administrator Bowen
Administrator Bowen

J. New Business

1. Courthouse Committee Appointment
2. Subdivision Approval
3. Prince Edward Boundary Line
4. CEDS Committee

Gregg Zody, Planning & Econ. Dev. Director
Administrator Bowen/Gary Elder
Administrator Bowen

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

1. November Expenditures – All Funds

L. Correspondence/Information Items

1. CRC – November 2024 Items of Interest
2. Crossroads Patient Report – October 2024
3. Nottoway County Electoral Board Appointment
4. Erroneous Assessment Refund
5. VDOT Right of Way Agreement Acceptance Letter
6. Synagro – September Report for Land Application
7. Dominion Energy – (7) Various Orders and Notices (full documents available in County Administration)
8. Quarterly FOIA Request List

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Collins
Supervisor Ingram
Supervisor Norton
Supervisor Toth
Chairman Roark

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically relating to matters now pending in County Administration.

Motion to Adjourn



Nottoway County Board of Supervisors

November 21, 2024, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Roark

B. Approval of Agenda

Motion to Approve or Approve with Amendments

C. Approval of Minutes

Motion to Adopt or Approve with Amendments

Regular meeting held October 17, 2024

** Resolution Presentation **

D. Delegations from the Public

E. Public Hearings

F. Presentations

1. Building Permit Explanation

Nicholas Bowles

G. Department Reports

1. Virginia Department of Transportation
2. Solid Waste
3. Building Inspections
4. Animal Control
5. Piedmont Health District
6. Nottoway County Public Library
7. Nottoway County School Board
8. Social Services
9. Planning and Economic Development
10. Emergency Services
11. Piedmont Regional Jail Authority
12. Local Redevelopment Authority

Dianna Bryant, Asst. Residency Administrator
Administrator Bowen
Nicholas Bowles

Tameshia Grimes, Superintendent

Gregg Zody, Planning & Econ. Dev. Director
Buddy Hyde, Emergency Services Coordinator
Vice Chairman Collins
L. Shane Hawkins, LRA Director

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|--|---------------------------------------|
| 1. Animal Shelter Update | Supervisor Ingram/Administrator Bowen |
| 2. Solar Ordinance | Board of Supervisors |
| 3. Planning Commission Appointments | Supervisor Norton |
| 4. School Resource Officer Grant | Administrator Bowen |
| 5. Commendation Committee Appointments | Board of Supervisors |

J. New Business

- | | |
|--|---------------------|
| 1. ARPA Funds – Fire Train/Env. Improvements | Administrator Bowen |
|--|---------------------|

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|--|-------------|
| 1. October Expenditures – All Funds | |
| 2. Budget Adjustment – Aetna Health Insurance Refund | \$33,600.40 |
| 3. Town of Blackstone – Grant Pass-Through Funds | \$3,978.00 |

L. Correspondence/Information Items

1. VACo – Class of 2024 Certified County Supervisors' Program
2. Crossroads Patient Report – September 2024
3. Letter – Auditor of Public Accounts
4. VDEM Family Assistance Center Workshop
5. Synagro – August Report for Land Application
6. DEQ Litter Prevention Grant Approval
7. Voter Registrar Police Presence Request Letter
8. Crewe Town Water Press Release
9. Holiday Event Announcements
10. Crewe Downtown Planning Workshop
11. South Genito Convenience Center Lease
12. CRC – October 2024 Items of Interest
13. Dominion Energy – Experimental EV Tariff Application
14. Dominion Energy – Petition for Broadband Capacity & Rate Adjustment
15. Dominion Energy – Petition for Revision of Rate Adjustment Clause

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Collins
Supervisor Ingram
Supervisor Norton
Supervisor Toth
Chairman Roark

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2–3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically relating to matters now pending in County Administration; and, (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot.

Motion to Adjourn

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 15TH DAY OF FEBRUARY IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FOUR AND IN THE 248TH YEAR OF THE COMMONWEALTH:

PRESENT: JOHN A. ROARK, CHAIRMAN
WILLIAM J. COLLINS, III, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
DAPHNE V. NORTON
GEORGE G. TOTH, III
STEPHEN W. BOWEN, COUNTY ADMINISTRATOR

Chairman Roark calls the meeting to order at 7:05 p.m.

Damien Rowe provides the invocation. Chairman Roark leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Chairman Roark would like to add J-4 Committee Request under New Business. Administrator Bowen asks to remove the Rezoning Public Hearing as it needs to be scheduled for March, and the Presentation by Marilyn Hill, Nottoway Work Center, as she is unable to attend tonight. Supervisor Toth moves to approve the agenda with those amendments. A second is provided by Vice Chairman Collins. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Approval of the Minutes: Minutes of the January 11, 2024, worksession and January 18, 2024, regular meeting were presented. Vice Chairman Collins moves to approve the minutes as presented. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Chairman Roark begins the Delegations from the Public.

1 – Sonny Abbott: Speaks as a resident to an issue near his home. The Planning Commission is hearing a request to allow his neighbor to have two home businesses. With gunsmithing being one of those, he has concerns about shooting accidents or issues with discharging the weapons given there are horse lessons held on a neighboring property.

2 – Greg Posey: Owns the horse training facility across Namozine from the Knotty Mill subdivision where the gunsmithing business is requesting approval. His concern is that this is spot zoning and could be a commercial location in an Agriculture district.

The Planning Commission continued the meeting in question to allow time for Mr. Zody to talk with Paul Hinson of VDOT regarding site distance. It is possible this Special Exception, not a Rezoning, will come before the Board in April.

3 – Roger Reynolds: Thanks the Board for their service. Having been in Emergency Services for over forty years, he understands the time Board members miss with family. He welcomes Administrator Bowen. He appreciates all the work toward having a poultry coop to help farmers after the recent Tyson closure.

February 15, 2024

Administrator Bowen says the coop group has contacted him in search of office space. He is considering offices at the Small Business Incubator at the LRA.

4 – Arlene Robertson: Thanks the Board and former-Supervisor Simmons for allowing her to serve on the Piedmont Senior Resources Board. She appreciates the Board helping fund the programs of PSR. Some projects include putting ramps on people's houses and helping renovate bathrooms, services which are partially funded by the Counties.

5 – Bill Outlaw: Is concerned about reckless governmental spending. The costs of the radio tower and animal shelter are very high. He notes that the citizens need and deserve fiscal responsibility from the Board.

Supervisor Ingram notes that the communications project is for a system and not just a tower. Vice Chairman Collins suggests Mr. Outlaw meet with Mr. Hyde to discuss the scope of the radio system.

6 – Slugger Morrisette: Speaks to Freedom of Speech and is concerned with the Board converses with the speaker during the delegations from the public. He also addresses County's regulations on subdivisions.

Chairman Roark states he has learned to have open discussions with the citizens, and he will continue to provide answers to citizens.

The Board receives the following Department reports:

1 – Highway Department: Virginia Department of Transportation Nottoway Area Headquarters maintenance report for January 2024. Dianna Bryant, Assistant Residency Administrator, has sent the Board two-week lookaheads discussing slurry seal projects. The Route 46 bridge is still on target for a fall 2024 completion. The Cary Shop Road bridge was closed February 5th with an anticipated re-open date in June 2024. VDEM received permits to install gauges to monitor for flooding. VDOT is prepared for an anticipated weather event.

2 – Solid Waste: December 2023, January 2024, and the 2023 Annual Nottoway County Sanitary Landfill waste report are presented in the Board package. Administrator Bowen discusses the County's problem with disposal of leachate since the Town of Blackstone cannot receive it at this time. After many phone calls to other localities, the County has secured two additional tanks to prevent spillage. The County has an option to haul to Lynchburg until the Blackstone issue clears. On another topic, as the County considers closing the Landfill, he advises the Board to keep the Towns in mind as County decisions will affect them. Vice Chairman Collins says this is a regional problem due to recent rains. Supervisor Toth invites Administrator Bowen to a meeting he has arranged with the Town of Blackstone to discuss the water treatment/leachate issue.

3 – Building Inspection/Erosion & Sediment Control: January 2024 report; 22 building permits issued for \$3,948.00 in permit fees with \$573,192.00 in construction value.

4 – Animal Control: January 2024 report; 156 animal control calls; 0 summons issued; 0 conviction; 1 compliance notification.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: Board of Trustees Meeting Packet for January 17, 2024. Nottoway County Public Library System Monthly Report dated January 13, 2024.

7 – Nottoway County School Board: Agenda of the regular meeting of the Nottoway County School Board held on February 8, 2024; minutes of the regular meeting held January 11, 2024, and budget work session held January 24, 2024, and work session held January 31, 2024. Dr. Martin provides a brief update on school happenings. Two division spelling bee winners will be representing Nottoway County at the next level. An upcoming safety and security forum will highlight things Hidden in Plain Sight led by the Sheriff's Department, situational awareness, and de-escalation training. The school is also focused on on-time graduation, dropout rates, and

chronic absenteeism. The school will be coordinating a summer internship program again this year.

Chairman Roark asks if the school knows what percentage of its budget has been used at this point in FY24. Heather Maier says the school is doing very well. There is a joint budget worksession with the Schools and County Supervisors scheduled for March 12, 2024, at 6:30 p.m.

8 – Social Services: Chairman Roark informs everyone that the Social Services Board has a new Chair, Ronnie Scruggs, and Vice Chairman, Carrie Gravely. Barbara Briggins has completed her two four-year terms, and he would like the Supervisors to present a resolution of appreciation for her work.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for January 2024. Mr. Zody has been tracking SB 697 which will cross over into the House to be assigned a committee next week. There is a joint solar public hearing with the Planning Commission and County Supervisors next Tuesday, February 20, 2024, 7:00 p.m. He informs the Board that the Subdivision Ordinance clearly states that a subdivision is three lots or more which requires public roads built to VDOT standards, and on the 26th, Mr. Morrisette will have an exception hearing with the Planning Commission. Mr. Morrisette is requesting that his subdivision have an exception to the section requiring public roads. The exception does not come before the Board.

10 – Emergency Services: Emergency Services Coordinator’s Report for February 2024; Fire & EMS Working Group Planning Meeting agendas for January 15, 2024, and February 6, 2024. Mr. Hyde is soon to distribute the annual checks to the fire departments. Distribution of Four for Life payments, pass-through funds, will soon take place as well. There are four licensed EMS agencies in the County; two that transport, two that do not. He applied for reimbursable grants and has received payments for EOC equipment. He also received a reimbursement for \$5,000 towards the CAD integration system in the 911 center which automatically drops all times into the responders call sheets. GIS work is underway that will help the Commissioner of the Revenue, the Registrar with voting districts, and Fire & EMS. A safety walkthrough was done at Piedmont Geriatric that uncovered an access issue on the new 80’ silo which resulted in the contractor moving the catwalk to a better location. Blackstone’s ladder truck should arrive in the County next week but will first be on display at the Virginia Beach Fire & Rescue Conference.

Discussion follows on considering the legal review of the radio system contract. Very few of the 1,600-page contract needs this review. There is no commitment to moving forward if the review is approved. Testing needs to happen with the trees in foliage, so if the window closes, it will carry the project almost a year further with a 10-15% cost increase. Also, the \$1 million DOJ grant was secured in December 2022 with a performance window of two years.

Vice Chairman Collins moves to approve the County Administrator to obtain the services of an attorney to perform a legal review of the contract by E. F. Johnson Company/JVCKenwood for the county radio communications system. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	No

Mr. Hyde says the legal review is for approximately twenty pages. Supervisor Toth notes knowing the review was for so few pages may have changed his vote.

Administrator Bowen says no RFP is needed for legal services, and he will be seeking reasonable services that fit within Nottoway County’s budget.

11 – Piedmont Regional Jail Authority: Vice Chairman Collins states the monthly meeting will be held next week, so he will report to the Board next month.

12 – Local Redevelopment Authority: Administrator Bowen informs the Board that the LRA does not have a capital improvement line item. A consensus of the Board is that funding from another line item could be used to start the SVCC project for four dorm rooms.

Reports, requests, and recommendations of Constitutional Officers;

1 – Jane L. Brown, Clerk: Not in attendance.

2 – Robert L. Jones, Sheriff: Nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports are included in the Board package. Supervisor Norton thanks Ms. Raiford for this information.

4 – Christy A. Hudson, Commissioner of the Revenue: Present but with nothing to report.

5 – Leanne Watrous, Commonwealth’s Attorney: Unable to attend tonight.

The Board considers the following unfinished business.

1 – Animal Shelter Update: Supervisor Ingram reports yesterday there was a groundbreaking for the new waterline in Burkeville. The hope is that showing progress will encourage donations. Nottoway CARES has raised \$602,920. There will be a meeting this Wednesday to discuss options for cost reduction.

2 – BAI.NET: Upgrades to the Bright system would allow for citizens to pay some bills, update addresses and vehicles, and renew business licenses online. To a question about a credit card fee when paying online, Ms. Hudson says that BAI uses PayFlow through PayPal, and rates would have to be negotiated with PayPal. The \$8,000+ cost will not cover training, and Ms. Hudson will obtain that cost for the Board. Supervisor Norton asks the cost for in-house training and training across departments. Supervisor Norton moves to fund the proposal as presented by Commissioner Hudson. A second is provided by Supervisor Ingram. Discussion follows. The total cost for the upgrade has been provided to the Board in earlier e-mails. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

3 – RiverStreet Leases: Administrator Bowen mentions an option to buy was being considered by the Board during previous conversations surrounding these leases. The size being requested is 50’x50’, and the County has not sold such a small piece before. Supervisor Toth spoke with Mr. Walden today who wanted to make amendments to the lease agreement, and he has been waiting for RiverStreet’s attorneys to get back with him. Vice Chairman Collins suggests the County disregard the idea of selling. They could proceed with a lease once language is correct regarding insurance.

4 – Board Appointments – CLEO: The Board needs an appointment for the South Central Workforce Development Board’s Chief Local Elected Official position. One of the goals of this organization is to ready the unemployed for employment. Supervisor Ingram moves to appoint Chairman Roark as primary and Administrator Bowen as alternate to the South Central Workforce Development Board’s CLEO board. A second is provided by Vice Chairman Collins. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

5 – Planning Commission Re-Appointment: Mr. Lavelle was re-appointed to the Planning Commission in January, and Mr. Zody has confirmed with Mr. Williamson that he would like to continue serving. Vice Chairman Collins moves to re-appoint Frankie Williamson to the Planning Commission. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board considers the following new business:

1 – Vote for County Administrator: Robert’s Rules of Order allow something to be amended that was previously approved. Vice Chairman Collins moves to amend the January 2, 2024, motion to “appoint Steve Bowen County Administrator” to “appoint Steve Bowen Interim County Administrator”. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

2 – Set Dog Confinement: Administrator Bowen requests permission to run the public notice to set dog confinement from April 1 through May 31. Vice Chairman Collins moves to advertise in the local newspapers for two weeks, March 18, 2024, and March 25, 2024, for the public notice of dog confinement. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

3 – Piedmont Regional Jail Alternate: Administrator Bowen requests to have an alternate to the Jail Authority with permission to vote. He recommends that Ms. Martina Chandler be the alternate. Vice Chairman Collins moves to make Ms. Chandler alternate for Steve Bowen on the Piedmont Regional Jail Authority. A second is provided by Supervisor Norton. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

4 – Committee Request: Chairman Roark recommends creating a diversity committee that would recognize deserving citizens and bring all communities together. He proposes selecting three citizens from each district to begin the citizen-led committee this year with the goal to have recognitions throughout the year. After discussion on various aspects of the idea, Chairman Roark suggests the Board revisit this next month.

The Board considers the following Consent Items.

1 – January Expenditures – All Funds

2 – Budget Adjustment - VFHS - Lambertus Grant \$5,000.00

February 15, 2024

Vice Chairman Collins moves to approve the Consent Items. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The following information items are presented in the package:

- 1 – CRC – December 2023 Items of Interest
- 2 – Response from Delegate Ware – PE Boundary
- 3 – NAACP Breakfast
- 4 – Thank You Note – Post Office Heat Issue
- 5 – Crossroads Community Services Board Reports
- 6 – Virginia Cooperative Extension
- 7 – TRC – Landfill Monitoring
- 8 – Dominion Energy

Supervisor Norton draws the Board's attention to item 3–NAACP Black History Prayer Breakfast being held February 19 at 9:00 a.m. at Nottoway Civic League. Donations are \$20 at the door. Also, she attended the event listed in 6–Virginia Cooperative Extension where she met Dr. Mike Gutter and those from Planning District 14. She heard positive things at that meeting as well as from conversations had with the County's VCE personnel.

Supervisor Ingram will be attending the CRC meeting next Wednesday and asks Mr. Hyde if there is anything regarding grants he should ask while there. Mr. Hyde notes water line improvement grants would be worth researching.

Administrator Bowen reports that the Sheriff, staff members have walked the grounds and discussed great ideas that are reasonable and affordable to correct security issues. There is a need for two sallyports to securely deliver inmates to the courtroom. This would include mesh fencing to prevent identifying individuals. He is considering a new parking lot to secure safe parking for judges and jurors.

Courthouse roofs will be assessed for leaks. Carpet cannot be replaced until leaks are fixed. Another need is for a handicap ramp on the front of the Circuit Court. Currently, he is considering two sallyports, assessing the roofs, a parking lot, and relocating the Treasurer's Office from the basement.

Supervisor Ingram notes certain precautions must be taken due to the historic designation of the Courthouse.

Administrator Bowen had a meeting with Social Services Director Shannon Reed regarding her need for a vehicle. CRC has been helping with the loan for this. Also, Director Reed has asked if there is a better health insurance plan for employees to boost recruitment and retention.

He is seeking legal advice about the Local Redevelopment Authority to know what can and cannot be done with the funds. There is a need for a maintenance lead, but he would like to restructure and combine the LRA and Complex maintenance departments.

February 15, 2024

The Crewe-Burkeville Chamber of Commerce is dissolving. Gregg Zody, as Economic Development Director, is considering if this is the right time for a Nottoway County Chamber. It is important that the Town of Blackstone agree to the idea so as not to have competition between the two. Administrator Bowen encourages the Supervisors to talk with those they represent and help move this idea along.

Administrator Bowen asks the Board members to hold open Tuesday, March 26th to hear department heads' budget requests. Departments and organizations will be scheduled approximately 30 minutes to present their requests.

The 2023 audit results should be in by early next week. As it is time to consider future auditing services, Vice Chairman Collins moves to put out the Request for Proposals for audit services. A second is provided by Supervisor Norton. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Monday, February 19th is President's Day. The office will be closed, but the Convenience Centers will be open.

Wayne Carter, County Administrator for Mecklenburg County, is retiring after twenty years. He was instrumental in helping Nottoway understand solar energy when the topic was first brought forward.

Vice Chairman Collins reminds everyone of next Tuesday's joint meeting with the Planning Commission and the Board of Supervisors. He encourages citizens to contact their Supervisor and express their opinions on the matter.

Supervisor Ingram has encouraged citizens to look at the Facebook page of Friends of Charlotte Inc. They have done extensive research on solar to determine its pros and cons. He would like to keep Nottoway rural. He encourages citizens to attend next week's public hearing.

Supervisor Norton reports on VACo's Legislative Day where she learned of the many bills that may impact Nottoway County. Also, the Finance Committee held its first meeting where they met with Davenport. They will be seeking opportunities to garner revenue; citizens will be pleased with their work going forward. She thanks Arlene Robertson for attending tonight's meeting and has enjoyed working with her on the Piedmont Senior Resources board. Also, she attended the CARES groundbreaking for the water line with Supervisor Ingram and believes this will be a boon to greater fundraising.

Supervisor Toth enjoys hearing from the County's citizens, but some try to divide the Board. His agenda is to move Nottoway County forward as a Board without division.

Chairman Roark has been working with Vice Chairman Collins towards a blight ordinance with provisions for nuisance and criminal blight as well as higher tax rates for those with blighted property.

Vice Chairman Collins adds that there may be raises in fee schedules for animal control. Chairman Roark questions if the County should extend its dog confinement period.

Supervisor Toth states that the tax reassessment is a major concern to many but the rate will be adjusted. He would citizens to have an explanation of the rate adjustment included in the next reassessment letters. Supervisor Ingram would like the Board to consider how long should Nottoway go between reassessments.

Chairman Roark encourages the citizens to watch the Board's worksessions. Financial savings and the work being done to make a judge and jurors feel secure should encourage County citizens.

February 15, 2024

Supervisor Ingram makes a motion to adjourn. Vice Chairman Collins provides a second. Chairman Roark adjourns the meeting at 9:31 p.m.

Chairman

Clerk

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 21ST DAY OF NOVEMBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FOUR AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: JOHN A. ROARK, CHAIRMAN
WILLIAM J. COLLINS, III, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
DAPHNE V. NORTON
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
N. GARRISON ELDER, COUNTY ATTORNEY

Chairman Roark calls the meeting to order at 7:07 p.m.

Pastor Leroy Bradshaw provides the invocation. Chairman Roark leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Administrator Bowen would like to amend the agenda to remove I-2 Solar Ordinance. Chairman Roark would like to add a brief discussion after the Resolution Presentation to establish a meeting date and also add J-2 County Administrator Evaluation. Vice Chairman Collins moves to approve the agenda with the noted amendments. A second is provided by Supervisor Norton. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Approval of the Minutes: Minutes are presented from the regular Board meeting held October 17, 2024. Supervisor Ingram moves to approve the minutes as presented. A second is provided by Supervisor Toth.

** Resolution Presentation ** Chairman Roark presents Dianna M. Bryant with a Resolution of Appreciation in honor of her retirement after 38 years with VDOT.

Chairman Roark announces a meeting to be held Thursday, December 5, 2024, at 7:00 p.m. in the General District Courtroom to receive public comment on the proposed Solar Ordinance.

Chairman Roark begins the Delegations from the Public.

1 – Susan Yeatts: Congratulates Supervisor Norton for completing VACo’s Certified Supervisor program. Mrs. Yeatts is proud of Supervisor Norton’s hard work and presents her with a bouquet of flowers. She also commends Vice Chairman Collins for being present for Supervisor Norton’s graduation ceremony.

2 – Vince Gibbs, Ampliform: Speaks to the Solar Ordinance. He urges the Board to consider the positives of solar such as tax benefits. Should the County consider a data center, it is likely to also need a solar project to aid with the increased energy load.

3 – Robert Hawthorne, Jr.: Thanks the Board for its work on the draft Solar Ordinance but says it needs work to open the County to small projects or to negotiate siting agreements. He urges the Board to consider the draft Solar Ordinance crafted by Mr. Anzivino because it makes sense, mimics those of Nottoway’s surrounding counties, and yet includes strong protections for the County.

Vice Chairman Collins states that State Code requires a project to be more than 5 MW in order to negotiate a siting agreement.

The Board hears the following presentation:

1 – Building Permit Explanation: Building Official Nick Bowles presents background information on Virginia’s Building Code and how the Code impacts citizens. The Code outlines what needs a permit which includes construction, alterations to building systems, changes to fire and life safety, changes of occupancy, and altering egress. It also provides a thorough list of exceptions. In an emergency, Code allows work to begin before a permit is obtained, but a permit is still required.

As much of Nottoway is agricultural, Vice Chairman Collins would like to see a paragraph regarding the agricultural exemptions found in the Code. The information will be on the County’s website soon.

The Board receives the following Department reports:

1 – Highway Department: Virginia Department of Transportation Nottoway Area Headquarters maintenance report for October 2024. Dianna Bryant, Assistant Residency Administrator, reports that the Route 46 bridge work is still ongoing with a Spring 2025 completion date. When the 723/460 R-cut project was advertised, no bids were received. VDOT has readvertised extending the length of the needed detour. The Darvills roundabout is still on schedule for advertisement in January 2026. Remaining work on the asphalt contract includes pavement marking and reflective markers. Mowing from right-of-way to right-of-way is half completed on primary routes. Tree work begins soon. The Schutt Road speed study has been sent to traffic engineering and could take ninety days for review. The mile marker project for 360/460 has been marked, and signs will be ordered soon. Once sign installation is complete, a list of markers with coordinates will be provided to Emergency Management and the Sheriff’s Office.

2 – Solid Waste: October 2024 Nottoway County Sanitary Landfill waste report: an average of 58.6 tons of waste per day received. September 2024 Nottoway County Sanitary Landfill waste report: an average of 46.83 tons of waste per day received.

3 – Building Inspection/Erosion & Sediment Control: October 2024 report; 32 building permits issued for \$5,728.41 in permit fees with \$681,081.00 in construction value; 190 inspections performed.

4 – Animal Control: October 2024 report; 157 animal control calls; 0 summons issued; 3 legal cases dismissed; 5 compliance notifications issued; 1 dog held over 40 days (in foster care). Included in the package is a letter of thanks from a citizen, expressing gratitude for the Animal Control staff.

5 – Piedmont Health District: No report provided.

6 – Nottoway County Public Library: Board of Trustees Meeting Packet for October 16, 2024, and November 20, 2024. Library System Monthly Report for October and November 2024.

7 – Nottoway County School Board: Dr. Martin highlights the Cougar Café, a new program at the high school. There are thirteen students in the program learning real-life work experience and developing essential life skills.

Administrator Bowen mentions that, with recent issues, it may seem there is disunity between the School and the County. He takes a moment to clear any misconceptions, stating the two work very well together and providing examples of such.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for October 2024. Mr. Zody has nothing to add above his report but yields his time to Mr. Bowles.

Mr. Bowles appreciates Mr. Hyde, Fire, & EMS who alert him when there is a structure fire or emergency. The Building Official is to respond to the structure to ensure citizens have a

safe home to re-enter. He also updates the Board that Permit Technician Melissa Mohn is in training this week, working towards certification.

10 – Emergency Services: Emergency Services Coordinator’s Report for November 2024. Fire & EMS Working Group Planning Meeting Agenda for November 13, 2024. Mr. Hyde reports the County received an extension on the \$1 million grant for the radio system. A multi-casualty event is planned for December 10th at the Blackstone Airport. This will be in conjunction with the military and sets an aircraft scenario. Mr. Hyde attended a meeting with other Emergency Services Coordinators from neighboring localities where they discussed common issues as well as solar/battery responses. Nottoway Fire & EMS have formed a Standard Operating Procedures Committee to write policies, identifying top five issues to address. All four Nottoway agencies donated equipment, delivering some to North Carolina and some to Tennessee in response to Hurricane Helene’s effects on local Fire & EMS agencies. Mr. Hyde has been working with the Sheriff on Fire, EMS, and law enforcement GIS layers. He addresses controlled burns and provides an informational sheet that will be added to Facebook. Mr. Hyde commends Administrator Bowen for working with FSA towards drought designation for Nottoway farmers.

11 – Piedmont Regional Jail Authority: No report.

12 – Local Redevelopment Authority: Lease Actions Income Report dated November 18, 2024. Officer’s Club Income Report dated November 18, 2024.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Nothing to report.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight’s package.

4 – Christy A. Hudson, Commissioner of the Revenue: No report provided.

5 – Leanne Watrous, Commonwealth’s Attorney: Case reports provided in the package.

The Board considers the following unfinished business.

1 – Animal Shelter Update: Supervisor Ingram attended a CARES meeting with the architect and designer. There is a possibility of bidding out the project in January or February 2025. CARES has raised over \$561,286.48 with the \$50,000 matching gift challenge in place until January 15, 2025.

Administrator Bowen thanks Dr. Carr for the tour of her office which provided insight on the flow of an animal facility. He reviews a Proposed Floor Plan of the new facility, noting several essential or required elements. The architect returns December 9th to meet with CARES and will discuss the design of the front entrance. The IDA has been organized and is being considered for the source of financing for the Shelter building renovations.

2 – Solar Ordinance: This topic was stricken from tonight’s agenda.

3 – Planning Commission Appointments: Supervisor Norton moves to appoint Bryan Thomas of West Maryland Avenue, Crewe, to fill the vacancy on the Planning Commission for District 3. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

4 – School Resource Officer Grant: Administrator Bowen spoke with Dr. Grimes regarding funding this sixth SRO position. He requests this matter remain on the agenda to give time for the school to consider funding the position and the County the associated equipment.

5 – Commendation Committee Appointments: Supervisor Ingram would like guidelines established for this committee. He would like to avoid having honorees based on popularity but rather have them be someone working for the people in the community. Administrator Bowen suggests it be an organization rather than a person, one per year decided by the Committee. Supervisor Norton agrees with having written guidance for the Committee.

The Board considers the following new business:

1 – ARPA Funds – Fire Train./Env. Improvements: All ARPA funds must be obligated by December 31. With the remaining funds, he would like the Board to consider obligating \$10,000 to the Fire Training Center with the remaining \$49,887.66 being obligated for environmental improvements at the Courthouse Complex. There are environmental issues at the Complex and the EOC that need attention.

Vice Chairman Collins moves to obligate \$10,000 of ARPA funds to the Fire Training Center and the remaining \$49,887.66 to environmental improvements at the Courthouse Complex. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

2 – County Administrator Evaluation: The Personnel Committee (Chairman Roark and Supervisor Norton) will draft a list of questions for review and ready for additions by other Board members. The entire Board will participate in the evaluation before the end of January 2025.

The Board considers the following Consent Items.

1 – October Expenditures – All Funds

2 – Budget Adjustment – Aetna Health Insurance Refund \$33,600.40

3 – Town of Blackstone – Grant Pass-Through Funds \$3,978.00

Supervisor Toth moves to approve the Consent Items as presented. A second is provided by Supervisor Norton. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The following information items are presented in the package:

1 – VACo – Class of 2024 Certified County Supervisors' Program

2 – Crossroads Patient Report – September 2024

3 – Letter – Auditor of Public Accounts

4 – VDEM Family Assistance Center Workshop

5 – Synagro – August Report for Land Application

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- 6 – DEQ Litter Prevention Grant Approval
- 7 – Voter Registrar Police Presence Request Letter
- 8 – Crewe Town Water Press Release
- 9 – Holiday Event Announcements
- 10 – Crewe Downtown Planning Workshop
- 11 – South Genito Convenience Center Lease
- 12 – CRC – October 2024 Items of Interest
- 13 – Dominion Energy – Experimental EV Tariff Application
- 14 – Dominion Energy – Petition for Broadband Capacity & Rate Adjustment
- 15 – Dominion Energy – Petition for Revision of Rate Adjustment Clause

Administrator Bowen is working towards bidding out the new animal shelter project. He is looking towards a smooth transition for the offices relocating to Blackstone and meeting with the internet provider to put that service in place. As the rent for the Blackstone office space was not budgeted, the Board will need to allocate \$22,500 for FY25 lease payments. He has contacted LRA Director Hawkins to determine if there is furniture in storage suitable for furnishing the offices in Blackstone. The first step is to have the internet and infrastructure in place and then move furniture and the Treasurer in February, followed by the Commissioner, and finally the Registrar. VAcorp is scheduled to provide HR training, and he plans to extend an invitation to the three towns to participate.

Chairman Roark notes that G-11 – Piedmont Regional Jail Authority was inadvertently skipped. Vice Chairman Collins reports there are ongoing discussions about VCBR funding and disposition of cases. They have 210 federal inmates, and the new rate begins on January 1st.

Vice Chairman Collins encourages the Board members to continue finding places to correct spending and find solutions to the issue.

Supervisor Ingram is pleased with the progress of the Animal Shelter project. Dr. Carr's insight has been very helpful. The Board has accomplished much with more to go. He congratulates Supervisor Norton for completing the Supervisors' program. He looks forward to hearing from the citizens on December 5th.

Supervisor Norton and Chairman Roark attended the Crewe Town Council meeting and heard an encouraging report on the Crewe water issue. Crewe is holding a three-day revitalization workshop for a total renovation of the town. She and Vice Chairman Collins attended the recent VACo Conference and learned much.

Supervisor Toth congratulates Supervisor Norton on her certification. He commends Mrs. Yeatts for her act of kindness towards Supervisor Norton. Nottoway County is rich with resources the Board is using to save taxpayers money. He traveled with Vice Chairman Collins and Administrator Bowen to observe a switchgrass operation.

Chairman Roark congratulates Supervisor Norton on her certification. He appreciates the citizens' patience in allowing them to grow as a Board through the tasks before them.

Supervisor Ingram moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(8) Consultation with legal counsel employed or retained by a public body regarding specific legal matters requiring the provision of legal advice by such counsel, specifically relating to matters now pending in County Administration; and, (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where

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discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Barfoot. A second is provided by Supervisor Norton. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 8:48 p.m. with Gregg Zody, representatives for Double A Auction, and attorney Gary Elder.

Vice Chairman Collins moves to reconvene in open session. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board reconvenes in Open Session at 9:45 p.m.

Vice Chairman Collins reads the certification announcement:

WHEREAS, the Nottoway County Board of Supervisors has convened a closed meeting on this date pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and,

WHEREAS, § 2.2-3712 (D) of the *Code of Virginia* requires a certification by this Board of Supervisors that such closed meeting was conducted in conformity with Virginia Law;

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

Supervisor Ingram provides a second. A roll call vote is taken with responses as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Chairman Roark mentions there will be a Public Hearing on December 5th at 7:00 p.m. in the General District Court for two items. Supervisor Ingram moves to adjourn with a second provided by Vice Chairman Collins. Chairman Roark adjourns the meeting at 9:47 p.m.

Chairman

Clerk

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 5TH DAY OF DECEMBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FOUR AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: JOHN A. ROARK, CHAIRMAN
WILLIAM J. COLLINS, III, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
DAPHNE V. NORTON
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
L. SHANE HAWKINS, LRA DIRECTOR

Chairman Roark calls the meeting to order at 7:00 p.m.

Supervisor Norton provides the invocation. Chairman Roark leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Vice Chairman Collins moves to approve the agenda. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

The Board holds the following Public Hearings:

1 – Disposition of 186 Reservation Road, Blackstone: With no questions from Board members, Supervisor Toth moves to open the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Administrator Bowen reads the advertisement for the proposed sale of 4.48 acres of real property, pursuant to Section 15.2-1800 of the *Code of Virginia*, known as 186 Reservation Road, Blackstone, Virginia, and designated as Tax Parcel # 43-131.

With no one present to speak either for or against the sale, Vice Chairman Collins moves to close the Public Hearing. A second is provided by Supervisor Toth. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Supervisor Norton moves to approve the sale of approximately 4.48 acres of real property described as Tax Parcel # 43-131 and more commonly known as 186 Reservation Road, Blackstone, Virginia, to Christina Trombetta for the amount of \$95,000 per contract. A second is provided by Supervisor Toth. Following a voice vote the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

2 – Disposition of 1200 Darvills Road, Blackstone: Chairman Roark calls for a motion to open the Public Hearing for the sale of four (4.0) acres of real property, pursuant to Section 15.2-1800 of the *Code of Virginia*, known as 1200 Darvills Road, Blackstone, Virginia, and designated as Tax Parcel # 51-94.

Vice Chairman Collins moves to open the Public Hearing. A second is provided by Supervisor Ingram. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

1 – Benjamin Eaheart, III: Speaks in favor of the sale of the bowling alley property, believing this will be a positive thing for Nottoway and its surrounding counties.

With no others to speak for or against, Supervisor Ingram moves to close the Public Hearing. A second is provided by Vice Chairman Collins. Following a voice vote, the motion passes as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Supervisor Toth moves to approve the sale of approximately 4.0 acres of real property described as Tax Parcel # 51-94 and more commonly known as 1200 Darvills Road, Blackstone, Virginia, to Kyle Houts T/A (trading as) The Alliance Group of Companies for the amount of \$430,000 as per contract. A second is provided by Vice Chairman Collins. Following a voice vote the motion carries as follows:

J. A. Roark	Yes
W. J. Collins	Yes
R. H. Ingram	Yes
D. V. Norton	Yes
G. G. Toth	Yes

Administrator Bowen recognizes the work of Susan Tucker and Joyce Mordan in creating a map of County-owned land inside Fort Barfoot. He has received offers on buildings 436, 428, and a vacant lot. Building 493, where the tractors are kept, needs roof work. Cooperative Milk Producers rent 208 W. 10th Street, and the lease will renew for one year with increased rent.

Discussion follows on issues with the Campground. The campers are not metered separately. The rental cost is \$11 per day for a hook-up with electric, water, and sewer, \$14 per day after thirty days. Supervisor Toth would like to check permission under current zoning for having the campers as a permanent residence. Mr. Hawkins is asked to research average campground costs in this area. With twenty-four hook-ups available and room to expand, a suggestion is made to determine zoning and survey it for sale. Should the Board keep the campground, a rental increase will be necessary. Mr. Hawkins is instructed to alert the owners of a rate increase or a sale of the campground with a four-to-six-month notice being suggested.

Vice Chairman Collins mentions that the revenue from the sales tonight will help with current projects or could be invested in a CD. The property will now be back on the tax rolls to bring in more revenue to the County.

Supervisor Ingram believes the Board is making progress. The County needs to stop funding projects that cannot at least break even.

Supervisor Norton says the County does not need to be in the business of small business. The County needs to attract industry and large-scale businesses.

December 5, 2024

Supervisor Toth believes the Board is moving in the right direction, fixing bleeds, and selling assets at a good value.

Supervisor Toth makes a motion to adjourn. A second is provided by Vice Chairman Collins. Chairman Roark adjourns the meeting at 7:25 p.m.

Chairman

Clerk

AT THE REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE COURTHOUSE THEREOF, ON THURSDAY, THE 19TH DAY OF DECEMBER IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FOUR AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: JOHN A. ROARK, CHAIRMAN
WILLIAM J. COLLINS, III, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
DAPHNE V. NORTON
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

RESOLUTION FOR ACCEPTANCE OF A MAJOR AMENDMENT TO THE NOTTOWAY COUNTY SOLID WASTE MANAGEMENT PLAN

WHEREAS Section 10.1-1411 of the Code of Virginia authorizes the Virginia Waste Management Board to promulgate regulations specifying requirements for local and regional solid waste management planning, and

WHEREAS the Virginia Waste Management Board has promulgated such regulations entitled, "Solid Waste Planning and Recycling Regulations (the Regulations), as 9 VAC 20-130 *et seq.*, through the Virginia Department of Environmental Quality, and

WHEREAS the Nottoway County Planning Region consists of the County of Nottoway and its incorporated Towns, and

WHEREAS the original Nottoway County Solid Waste Management Plan (SWMP) was approved by Nottoway County and submitted to the Virginia Department of Environmental Quality (VDEQ) and approved by VDEQ on July 21, 2008, and

WHEREAS the Regulations set forth criteria for identifying amendments to the SWMP under 9VAC20-130-175. A major amendment to the SWMP is required if there is an increase in landfill capacity. On May 15, 2014, the Virginia Department of Environmental Quality approved a major permit modification to the Nottoway County Landfill (SWP 304) increasing the capacity of the landfill from 1,086,400 cubic yards to 1,468,500 cubic yards. This permit was approved after appropriate public input on the permit application and draft permit. Approval of this permit necessitates a major amendment submittal to DEQ relative to the SWMP.

WHEREAS the Regulations establish a process for public participation for approval of major amendments under 9VAC20-130-130, and

WHEREAS, Nottoway County has enlisted the services of TRC Engineers to complete the major amendment to the SWMP - Document entitled "Nottoway County – Solid Waste Management Plan –2023 Certification Update and Major Amendment" dated November 15, 2024), and

WHEREAS, the County has provided time for the public to review and comment on the major amendment to the Plan and held a public hearing relative to the SWMP on December 19, 2024, and

NOW, THEREFORE, BE IT RESOLVED, that the Board of Supervisors of Nottoway County has reviewed the major amendment to the SWMP and held the appropriate public hearing at their meeting in regular session on December 19, 2024 and through its approval of the major amendment to the SWMP authorizes its submittal to the Virginia Department of Environmental Quality.

Done and adopted this 19th day of December 2024, by a vote of ____ for and ____ opposed.

John A. Roark, Chairman

Attest:

Steve W. Bowen, Clerk

Blue = Changes proposed by BOS

Yellow = Changes proposed by PC

Article 4, Division 19 – SOLAR ENERGY FACILITIES

Section 4-19-1 Solar and Battery Storage Facilities Purpose and Intent.

The purpose of this article is to provide for and regulate the siting, development, construction, installation, operation, and decommissioning of solar energy and battery storage facilities in the County in a manner that promotes economic development and the safe, effective, and efficient use of such facilities while protecting the health, safety, and welfare of the community and avoiding adverse impacts on County resources.

The intent of this article is to encourage solar energy and battery storage facilities in a manner that promotes the development of renewable energy sources while preserving Nottoway County’s rural character and fostering context sensitivity with regards to undesirable impacts on adjacent land uses. As such, Nottoway County is limiting the aggregate total energy generated by all Medium Scale Solar Energy Facilities to the total energy consumed by the unincorporated areas of the County, as well as the energy consumed by the Towns of Blackstone, Burkeville, and Crewe, as well as Pickett Park and Ft. Barfoot.

The County seeks to minimize solar energy facilities’ impacts on natural resources, including pollinator and wildlife habitats, and existing agricultural, forestal, residential, commercial, industrial, historical, cultural, and recreational uses of property or the future development of such uses of property in the County. This article is not intended to abridge safety, health, environmental, or land use requirements contained in other applicable laws, codes, regulations, standards, or ordinances.

This article does not supersede or nullify any provision of local, state, or federal law that applies to solar energy facilities.

Section 4-19-2 Allowable Zoning Districts.

1. Small Scale Solar Energy Facilities, Medium Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be uses permitted by a special exception in the A-1 (Agricultural), C-1 (Conservation), LI (Light Industrial), and GI (General Industrial) zoning districts.
2. Solar collectors constructed for a single residential, commercial, or industrial structure not constituting a Medium-Scale Solar Energy Facility, or a Small-Scale Solar Energy Facility as defined in this section shall be permitted in any zoning district when approved by the Nottoway County Building Official.

Section 4-19-3 Definitions.

The following words, terms, and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

Applicant. The person or entity who with due authority submits an application to the County for a zoning permit and/or special exception permit to site, develop, construct, and install a Solar Energy Facility under this article.

Battery Energy Storage Facility. The energy storage equipment and technology within an energy storage project that is capable of absorbing energy, storing such energy for a period of time, and redelivering such energy after it has been stored.

Buffer (also buffer yard, buffer area). A yard or area improved with screening and/or landscaping materials as required between abutting uses or districts of differing intensities for the purpose of decreasing the adverse impacts of one differing use on another

Facility Owner. The person or entity that owns all or a portion of a Solar Energy Facility or Battery Energy Storage Facility, whether or not it owns the Site on which the facility is located.

Integrated PV. Photovoltaics incorporated into building materials, such as shingles.

Medium Scale Solar Energy Facility. A renewable energy project that either: (1) generates electricity from sunlight, consisting of one or more PV systems and other appurtenant structures and facilities (including battery storage) within the boundaries of the site, or (2) utilizes sunlight as an energy source to heat or cool buildings, heat or cool water, or produce mechanical power by means of any combination of collecting, transferring, or converting solar-generated energy. The term applies to, but is not limited to, any solar photovoltaic system, solar thermal system, and/or solar hot water system that has a project area four acres or greater up to fifty acres under panel or five megawatts as required by parcel dimension or topography

Operator. The person or entity responsible for the operation and management of a Solar Energy Facility or Battery Energy Storage Facility.

Photovoltaic or PV. Materials and devices that absorb sunlight and convert it directly into electricity.

Previously Disturbed. Any area of a Site that has undergone mechanical land-forming, construction, or demolition activities within the past 50 years.

Project Area. The area within the fenced area of a Site used for the construction and operation of a Solar Energy Facility or a Battery Energy Storage Facility.

Rated Capacity. The maximum capacity of a solar energy facility based on the sum total of each photovoltaic system's nameplate capacity.

Setback: The minimum distance by which any building or structure must be separated from the front lot line or other lot lines as may be specified, yard.

Setback Line. A line parallel to a street and extending the full width of the lot for a specified distance at all points from the front lot line, street center line or street right-of-way line, and thus defining an area in which no building or structures or portions thereof may be constructed

Site. The real property on which a solar or battery energy storage facility is located.

Site Owner. The person or entity that owns all or a portion of the Site.

Small Scale Solar Energy Facility. A solar energy facility that: (1) has a project area less than four (4) acres; (2) has a rated capacity of 200 kw or less; (3) is mounted on or over a building, parking lot, or other previously disturbed area, or (4) utilizes integrated PV only.

Solar Energy Facility or Solar Facility. A Medium-Scale Solar Energy Facility or a Small-Scale Solar Energy Facility, or both. Solar Energy Facility or Solar Facility does not include concentrated solar power (CSP) which utilizes lenses or mirrors to collect and focus the suns heat. CSP facilities are prohibited as a component of any Solar Energy or Solar Facility.

Section 4-19-4 Applicability; permitting.

The requirements set forth in this article shall govern the siting, development, construction, installation, operation, and decommissioning of Solar Energy Facilities and Battery Storage Energy Facilities in the County. A special exception permit is required for each Medium-Scale Solar Energy or Battery Energy Storage Facility proposed to be constructed, installed, or operated in the County. A zoning permit is required for each Small-Scale Solar Energy Facility proposed to be constructed, installed, or operated in the County. Use regulations for specific zoning classifications will state if Small Scale Solar Energy Facilities are permitted in a particular zoning district as a matter of right and if Medium Scale Solar Energy or Battery Energy Storage Facilities are permitted in a particular zoning district subject to the issuance of a special exception permit. For Medium Scale Solar Energy Facilities and Battery Energy Storage Facilities, the general procedures for applying for a special exception permit shall apply in addition to the requirements of this article. **The Planning Commission and the Board of Supervisors can make exceptions on setbacks and acreage under panel based upon parcel dimension and topography. All fees become applicable and shall be paid upon approval of the permit**

1. Pre-application meeting. A pre-application meeting shall be held with the zoning administrator to discuss the location, scale, and nature of the proposed use, what will be expected during that process, and the potential for a siting agreement.
2. Submittal of the permit application and fees.
 - a. There is a combined application for the 2232 review and Special Exception permit.
 - b. There are separate fees for the 2232 review and Special Exception permit.
3. 2232 review. The Code of Virginia §15.2-2232 requires a review of public utility facility proposals by the Planning Commission to determine if their general or approximate location, character, and extent are substantially in accord with the Comprehensive Plan or part thereof.
 - a. The Planning Commission must consider, at a public meeting, whether the project is in substantial accord with the Comprehensive Plan. Failure of the Planning Commission to act within sixty (60) business days of a submission, unless the

Revised September 20, 2023(PC); October 17, 2023(PC); April 16, 2024 (PC) July 15, 2024 (BOS);
November 14, 2024 (PC and BOS Joint Work Session
time is extended by the Board of Supervisors, shall be deemed approval.

- (1) If the Planning Commission approves the 2232 review, the project shall be recommended for a public hearing for the Special Exception permit.
 - (2) If the Planning Commission does not approve the 2232 review, the applicant may appeal the decision to the Board of Supervisors within ten (10) business days after the decision of the Planning Commission. The appeal shall be by written petition to the Board of Supervisors setting forth the reasons for the appeal. The appeal shall be heard and determined within sixty (60) business days from its filing unless the time is extended by the applicant. A majority vote of the Board of Supervisors shall overrule the Planning Commission.
- b. If the Board of Supervisors agree to negotiate a Siting Agreement in accordance with the Code of Virginia § 15.2-2316.8, the 2232 review process may be delayed until negotiations are complete. If the siting agreement is approved, it fulfills the requirement for a 2232 review.

Section 4-19-5 Applications, procedures, and requirements for Small Scale Solar Energy Facilities.

1. Application. For proposed Small Scale Solar Energy Facilities, the application shall consist of all of the following:
 - a. A project narrative and site plan that comply with subsections (a) and (b) in Section 4-19-6.
 - b. Any additional information or documentation required by the zoning administrator.
2. Requirements. All of the following requirements apply to all Small-Scale Solar Energy Facilities in the County:
 - a. The signage, noise, and lighting requirements in Section 4-19-7.
 - b. The fencing requirement and the height restriction in Section 4-19-7.
 - c. The setback and vegetative buffering requirements in Section 4-19-7.
 - d. A decommissioning plan and security that comply with subsection (d) of Section 4-19-6-1.

Section 4 -19- 6 Applications and procedures for Medium-Scale Solar Energy Facilities and Battery Energy Storage Facilities.

1. Application. In addition to materials required for a special exception permit application under sections 5-5-2 and 4-19-4, applications for Medium Scale Solar Energy Facilities

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November 14, 2024 (PC and BOS Joint Work Session
or Battery Energy Storage Facilities shall, unless otherwise provided herein, include
the following information:

- a. **Project narrative.** A narrative identifying the Applicant, Facility Owner, Site Owner, and Operator, if known at the time of the application, and describing the proposed Medium Scale Solar Energy Facility or Battery Energy Storage Facility, including an overview of the project and its location; the size of the Site and the Project Area; the current use of the Site; the estimated time for construction and proposed date for commencement of operations; the planned maximum rated capacity of the facility; the approximate number, representative types, and expected footprint of solar and/or battery storage equipment to be constructed, including without limitation photovoltaic panels; ancillary facilities, if applicable; and how and where the electricity generated at the facility will be transmitted, including the location of the proposed electrical grid interconnection.
- b. **Site plan.** The site plan shall include the following information:
 - (1) Property lines, minimum required setback lines under this article, and any proposed setback lines that exceed the minimum requirements.
 - (2) Existing and proposed buildings and structures, including preliminary location(s) of the proposed solar or battery storage equipment.
 - (3) Existing and proposed access roads, permanent entrances, temporary construction entrances, drives, turnout locations, and parking, including preliminary comments from the Virginia Department of Transportation (VDOT) pertaining to proposed construction and permanent entrances for the site. Prior to site plan approval a written confirmation from the Virginia Department of Transportation ("VDOT") that all entrances satisfy applicable VDOT requirements; provided, however, unless expressly required by VDOT, these requirements shall not exceed VDOT requirements for other types of projects in the underlying zoning district.
 - (4) **If not in conflict with VDOT construction/design standards,, all interior roads shall be surfaced with gravel.** Proposed locations and maximum heights of substations, electrical cabling from the solar systems to the substations, panels, ancillary equipment and facilities, buildings, and structures (including those within any applicable setbacks).
 - (5) Fencing as required under this article and other methods of ensuring public safety.
 - (6) Areas where the vegetative buffering required in this article will be installed and maintained and areas where pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers required in this article will be installed and maintained.
 - (7) Existing wetlands, woodlands, and areas containing substantial woods or vegetation, including those woodlands designated as 'high value forestry land' as designated by the Virginia Department of Forestry's Forest Conservation Model.
 - (8) Identification of recently cultivated lands and predominant soil types,

including all on site soils identified as or prime agricultural soils in the 'soil index' for Nottoway County published by the Natural Resources Conservation Service (NRCS) (based on publicly available data) of those lands.

- (9) A natural heritage and wildlife management study, consistent with the Virginia Division of Wildlife Resources Solar Energy Facility guidance that identifies any threatened or endangered species and wildlife travel patterns, together with any necessary mitigation measures to ensure compatibility of the project.
 - (10) Additional information as determined by the zoning administrator, which may include, but may not be limited to, a scaled elevation view and other supporting drawings, photographs of the proposed site, photo or other realistic simulations or modeling of the proposed solar energy project from potentially sensitive locations as deemed necessary by the zoning administrator to assess the visual impact of the project, aerial image or map of the site, and additional information that may be necessary for a technical review of the proposal.
 - (11) Additional information required by the planning commission or Board of Supervisors.
- c. Documentation of the authorization to submit the application and to use property for the proposed facility. Documentation shall include proof of current or future control over the proposed site or possession of the right to use the proposed site in the manner requested. The applicant may redact sensitive financial or confidential information.
- d. Decommissioning plan; security.
- (1) The applicant shall provide a detailed decommissioning plan that provides procedures and requirements for removal of all parts of the Solar Facility or the Battery Energy Storage Facility and its various structures at the end of the useful life of the Solar Energy Facility or if it is deemed abandoned pursuant to section 4-19-9. The plan shall include the anticipated life of the Solar Energy Facility; the estimated overall cost of decommissioning the Solar Energy Facility in current dollars; the methodology for determining such estimate; the methodology for providing security for the determined cost of decommissioning, which shall be either cash escrow, performance surety bond(s), certified check(s), irrevocable letter(s) of credit, or other surety acceptable to the County ; the manner in which the Solar Facility will be decommissioned; and the methodology for updating the decommissioning plan, the estimated decommissioning cost, and the security for the estimated decommissioning cost, all in accordance with the requirements of Section 4-19-9 below.
 - (2) Decommissioning plans shall be updated every five (5) years and each updated decommissioning plan shall be prepared at the owner's expense and shall be submitted to the County Administrator's Office for review six (6) months prior to the current plan's expiration date.

- e. Liability insurance. The applicant shall provide proof of liability insurance in an amount determined by the County to be adequate to cover operations at the Medium- Scale Solar Energy or Battery Energy Storage Facility. The applicant shall provide proof of such liability insurance for the Medium-Scale Solar Energy Facility prior to the issuance of a building permit. Obtaining and maintaining the requisite liability insurance will be a mandatory condition of the special use permit.
- f. Landscaping and screening plan. At the time of application submission and prior to any land disturbance activity by the applicant the applicant must submit for County review a preliminary landscaping and screening plan describing the proposed buffer area and how the requirements of this ordinance, as outlined below, will be met. Prior to approval and issuance of a final zoning and building permit a final landscaping and screening plan that addresses the vegetative buffering required in this article, including the use of existing and newly installed vegetation to screen the facility. The plan also must address the use of pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers in the project area and in the setbacks and vegetative buffering as required in this article. Final seed area mixes, where used for groundcover, will be determined based upon availability and compatibility of a representative list of species common to the region and consider flammability of the final growth at maturity to minimize potentials for wildfires.
- g. Erosion and sediment control plan. A preliminary erosion and sediment control plan outlining steps to be taken to protect adjacent properties from runoff shall be submitted at time of application. A full erosion and sediment control plan must be submitted and approved by the Nottoway County staff, in conjunction with designated review representatives and/or agencies, prior to any land disturbing activity. Erosion and sediment control plans must meet or exceed DEQ minimum standards as provided in the most recent edition of the Virginia Erosion and Sediment Control Handbook and may be reviewed by the County or their designated representatives in accordance with the provisions of this ordinance for third party reviews. In addition, all soil from the defined area of disturbance (Project Area) shall remain on site and must be stabilized per DEQ standards. Final seed area mixes, where used for groundcover, will be determined based upon availability and compatibility of a representative list of species common to the region and consider flammability of the final growth at maturity to minimize potentials for wildfires.
- h. Stormwater management plan. Acknowledgement that a stormwater management plan must be approved by the Virginia Department of Environmental Quality (DEQ) prior to issuance of any building or zoning permits being issued and any land disturbing activities commencing on site. Stormwater management plans, developed by a licensed engineer, must meet or exceed DEQ minimum standards and may be reviewed and inspected by the County or their designated representatives in accordance with the provisions of this ordinance for third party reviews and inspections.
- i. A construction plan to be approved prior to the issuance of a building permit, which shall include a proposed construction schedule, proposed hours of

construction and how the effective mitigation of dust, burning operations, access and road improvements, and handling of general construction complaints will be addressed to the satisfaction of the Zoning Administrator.

- j. Virginia Cultural Resource Information System report. A report by the Virginia Department of Historic Resources Virginia Cultural Resource Information System must be submitted to identify historical, architectural, archeological, or other cultural resources on or near the proposed facility. A copy of the cultural resources review conducted in conjunction with the Virginia Department of Historic Resources for the permit by rule process shall be submitted by the applicant prior to the issuance of a building permit, shall be in addition to the initial report required above, and shall further identify historical, architectural, archeological, or other cultural resources on or near the proposed facility.
- k. Additional information. If deemed relevant to the consideration of a special exception permit application or the conditions to be included in any special exception use permit, the zoning administrator, planning commission, or Board of Supervisors may require the applicant to submit any of the following information, either as part of the special exception permit application or as a condition of any special exception permit:
 - (1) The identification and location of any existing Medium Scale Solar Energy Facilities or Battery Energy Storage Facilities and any known proposed Medium Scale Solar Energy or Battery Energy Storage Facilities within a five-mile radius of the proposed Site.
 - (2) A report of impact on adjacent property values prepared by a qualified third-party, such as a licensed real estate appraiser.
 - (3) An economic impact analysis prepared by a qualified third-party that reports any expected change in the value of the subject property, expected employment during the construction of the facility, any expected impact on the County's tax revenues, the estimated costs to the County associated with the facility in the form of additional services, and information on any other economic benefits or burdens from the facility that may be requested by the zoning administrator.
 - (4) A report regarding potential impacts on pollinators and pollinator habitats at the Site, including, but not limited to, the submission of a completed solar site pollinator habitat assessment form as required by the zoning administrator. Final seed area mixes, where used for groundcover, will be determined based upon availability and compatibility of a representative list of species common to the region and consider flammability of the final growth at maturity to minimize potentials for wildfires.
 - (5) A glint and glare study that demonstrates either that the panels will be sited, designed, and installed to eliminate glint and glare effects on roadway users, nearby residences, commercial areas, and other sensitive viewing locations, or that the applicant will use all reasonably available mitigation techniques to reduce glint and glare to the lowest achievable levels. The study will assess and quantify potential glint and glare effects

and address the potential health, safety, and visual impacts associated with glint and glare. Any such assessment must be conducted by qualified individuals using appropriate and commonly accepted software and procedures.

- (6) A traffic impact study modelling the construction and decommissioning processes, including recommendations for traffic control and lane closures of public streets and roads during construction. County staff will review the study in cooperation with VDOT.
- (7) A water resource plan identifying availability of and how water and sewer services will be provided to the Site, including a plan for continuous monitoring of groundwater quality during the life of the Solar Energy Facility or Battery Energy Storage Facility.
- (8) An assessment of fire, rescue, and law enforcement requirements as compared to existing capacities and facilities.

2. Review and inspection fees. The County may retain qualified third parties to review portions of a permit application and to inspect a project for which the County, in its sole discretion, determines that assistance is needed. Any out-of-pocket costs incurred by the County for such review and/or inspection by qualified third parties shall be paid by the Applicant upon Applicant's prior approval. The third-party reviewers and inspectors and their estimated costs will be submitted to the Applicant for approval before the costs are incurred. The County may, in the alternative, accept such review by qualified third parties selected, retained, and paid by the Applicant.

Notwithstanding any provisions related to the timing and validity of site plan approvals set forth in the Code of Virginia, construction shall commence thirty-six (36) months from the date of approval of the special exception permit or the special exception permit shall be void. Not less than six (6) months prior to the expiration date of the original Special Exception Permit, the owner may request a one-time extension from the Board of Supervisors for an additional twelve (12) months to commence construction. The Board of Supervisors may grant the extension, based upon satisfactory evidence that the applicant has proceeded in good faith with the permitting process. In no case shall the permit be extended beyond eighteen months (18) months.

3. Community meeting. A public meeting advertised in newspapers with a general local circulation, social media, radio media, and posting on local government public notice boards shall be held by the Applicant prior to the public hearing with the planning commission to give the community an opportunity to hear from the Applicant and ask questions regarding the proposed Solar Energy or Battery Energy Storage Facility. All meetings held pursuant to this paragraph shall be subject to and meet all of the following requirements.
 - a. The Applicant shall inform the zoning administrator and adjacent property owners in writing of the date, time, and location of the meeting, at least seven (7) but not more than fourteen (14) business days in advance of the meeting date.
 - b. The date, time, and location of the meeting shall be advertised in a newspaper serving the area of the County in which the proposed Medium Scale Solar Energy

or Battery Energy Storage Facility is to be located at least seven (7) but not more than fourteen (14) business days in advance of the meeting date.

- c. The meeting shall be held within the County at a location open to the general public with adequate parking and seating facilities that will accommodate persons with disabilities.
 - d. At the meeting, members of the public shall have the opportunity to review application materials, ask questions of the Applicant, and provide feedback to the Applicant.
 - e. The Applicant shall provide to the zoning administrator a summary of any input received from members of the public at the meeting.
4. Exemptions. The zoning administrator may exempt applications for facilities smaller than four (4) acres with a rated capacity equal to or less than one megawatt (MW) from some of the requirements of this section; provided, however, the zoning administrator may not exempt applications from any of the requirements included in section 4-19-5.
 5. Post-application documentation and approvals. All documentation required to be submitted to the County and approvals required from the County after the issuance of the permit shall, unless otherwise stated in the conditions attached to the special exceptions permit, be submitted or obtained no later than the date of any application for a building permit for the facility. The failure or refusal to submit required documentation or obtain required approvals following the issuance of a special exceptions permit shall result in the suspension of the special exceptions permit and the denial of the building permit.

Section 4-19-7 Location, appearance, and operational requirements.

The following requirements apply to Medium Scale Solar Energy and Battery Energy Storage Facilities:

1. Visual impacts. The Applicant shall demonstrate through project siting and proposed mitigation, as necessary, that the Solar and Battery Energy Storage Facility minimizes impacts on viewsheds, including from residential areas and areas of scenic, historical, cultural, archaeological, and recreational significance. The Solar Facility shall utilize only panels that employ anti-glare technology, anti-reflective coatings, and other available mitigation techniques, all that meet or exceed industry standards, to reduce glint and glare. The applicant shall provide written certification from a qualified expert acceptable to the County that the facility's panels incorporate and utilize anti-glare technology and anti-reflective coatings and reduce glint and glare to levels that meet or exceed industry standards.
2. Signage. All signage on the Site shall comply with the County sign ordinance, as adopted and from time to time amended, and the signage requirements, if any, set forth in the approved special exception permit conditions.
3. Noise. Noise levels from the facility shall comply at all times with applicable County noise ordinances, as adopted and from time to time amended.
4. **Setbacks.** The project area shall be set back a distance of at least 800 feet from all public rights-of-way, 1,500 feet from a habitable dwelling, and a distance of at least 800 feet

from adjacent property lines. Waivers may be sought by the Applicant to reduce the setbacks adjacent to a non-immediate family-owned parcel to no less than five hundred feet. Exceptions may be made for adjoining parcels that are owned or controlled by the Applicant and are included in the Site. Increased or decreased setbacks from all public rights of way and adjacent property lines up to 800 feet and additional buffering may be included in the conditions for a particular permit dependent upon the Site topography and parcel dimensions. Solar Energy and Battery Energy Storage Facilities also shall meet all setback requirements for primary structures for the zoning district in which the Solar Energy or Battery Energy Storage Facility is located in addition to the requirements set forth above. Access, erosion and stormwater structures, and interconnection to the electrical grid may be made through setback areas provided that such are generally perpendicular to the property line.

5. Fencing. The Project Area shall be enclosed by security fencing not less than six (6) feet in height and equipped with an appropriate anticlimbing device such as strands of barbed wire on top of the fence. The height and/or location of the fence may be altered in the approved special exception permit conditions for a particular permit. Fencing must be installed on the interior of the vegetative buffer required in this section so that it is screened from the ground level view of adjacent property owners. The fencing shall be properly maintained at all times while the Solar Facility is in operation.
6. Vegetative buffer. A vegetative buffer sufficient to mitigate the visual impact of the Solar Facility is required. The buffer shall consist of a landscaped strip at least 800 feet wide, shall be located within the setbacks required under paragraph 4 above, and shall run around the entire perimeter of the property. The buffer shall consist of existing vegetation and, if deemed necessary for the issuance of a special exception permit, supplemented by an installed landscaped strip consisting of multiple rows of staggered trees and other vegetation. This buffer must be made up of existing native species or new plant materials at least three (3) feet tall at the time of planting and that are reasonably expected to grow to a minimum height of eight (8) feet within three (3) years. The planning commission or Board of Supervisors may require increased setbacks and additional or taller vegetative buffering in situations where the height of structures or the topography affects the visual impact of the facility. Non-invasive plant species and pollinator-friendly and wildlife-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers must be used in the vegetative buffer. Fencing must be installed on the interior of the buffer. A recommendation that the screening and/or buffer creation requirements be waived or altered may be made by the planning commission when the applicant proposes to use existing wetlands or woodlands, as long as the wetlands or woodlands are permanently protected for use as a buffer. Existing trees and vegetation shall be maintained within such buffer areas except where dead, diseased, or as necessary for development or to promote healthy growth, and such trees and vegetation shall supplement or satisfy landscaping requirements as applicable. If existing trees and vegetation are disturbed, new native species plantings shall be provided for the buffer. The buffer shall be maintained for the life of the facility.
7. Surface Water Buffer. The Applicant shall address the impact of the facility on rivers and streams. A buffer of at least 250 feet is required on either side of any perennial stream within the identified project area. ~~A minimum setback of 100ft per 1% of slope of topography that does establish a minimum that can be scaled up and down. 800 feet is~~

required on either side of a river within the project area or the identified site and may be increased or decreased up to 400 feet dependent upon site topography.

8. Pollinator habitats. The Project Area will be seeded with appropriate pollinator-friendly native plants, shrubs, trees, grasses, forbs, and wildflowers. The Project Area will be seeded promptly following completion of construction in such a manner as to reduce invasive weed growth and sediment in the project area. The Facility Owner and Operator also are required to install pollinator-friendly native plants, shrubs, trees, grasses, forbs and wildflowers in the setbacks and vegetative buffering.
9. Height. Ground-mounted Solar Energy generation and Battery Energy Storage facilities and equipment shall not exceed a height of twenty-five (25) feet, which shall be measured from the highest natural grade below each solar panel. This limit shall not apply to utility poles and the interconnection to the overhead electric utility grid.
10. Lighting. Lighting shall be limited to the minimum reasonably necessary for security purposes and shall be designed to minimize off-site effects. Lighting on the Site shall comply with any dark skies ordinance the Board of Supervisors may adopt or, from time to time, amend.
11. Density; location. Medium Scale Solar Energy Facilities shall not be located within one mile of an airport. If an airport lies within one (1) mile of a Medium-Scale Solar Energy Facility the applicant must submit, prior to issuance of any Land Disturbance or Building permits written certification from the Federal Aviation Administration that the location of the Solar Facility poses no hazard for, and will not interfere with, airport operations.
12. Entry and inspection. The Applicant, Facility Owners, and/or Operator will allow designated County and County Emergency Management officials access to the facility for inspection purposes, provided such inspectors will be subject to all established safety requirements and protocols while within the facility.

Section 4-19-8 Additional considerations for conditions.

To preserve and protect County viewsheds and resources, to protect the health, safety, and welfare of the community, and to otherwise advance the purpose and intent of this article, the following non-exhaustive list of additional criteria may be considered by, but shall in no way limit the deliberation, consideration, or determinations of, the planning commission and the Board of Supervisors in addressing whether to recommend or grant a permit and in determining what conditions to impose on any permit, for any Medium Scale Solar Energy Facility or a Battery Energy Storage Facility.

1. The topography of the Site and the surrounding area.
2. The proximity of the Site to, observability from, and impact on, urban and residential areas.
3. The proximity of the Site to, observability from, and impact on, areas of historical, cultural, and archaeological significance.
4. The proximity of the Site to other Medium Scale Solar Energy Facilities or Battery Energy Storage Facilities, other energy generating facilities, and utility transmission lines.

5. The proximity of the Site to, observability from, and impact on, areas of scenic significance, such as scenic byways, vistas, and blue ways.
6. The proximity of the Site to, observability from, and impact on, public rights-of-way, including, but not necessarily limited to, highways, secondary roads, streets, and scenic byways.
7. The proximity of the Site to, observability from, and impact on, recreational areas, such as parks, battlefields, trails, lakes, rivers, and creeks.
8. The proximity of the Site to airports, both public and private.
9. The preservation and protection of wildlife and pollinator habitats and corridors.
10. The proximity of the Site to any urban planning area or community planning area identified in the comprehensive plan.
11. The size of the Site.
12. The proposed use of available technology, coatings, and other measures for mitigating adverse impacts of the facility.
13. Any other criteria addressed in sections 4-19-6 and 4-19-7 of this Article 4, Division 19.
14. The preservation and protection of Prime Farmland in the County in accordance with the following:
 - a. "Prime Farmland" shall have the meaning assigned to it by the Natural Resource Conservation Service (NRSC) of the United States Department of Agriculture, except those lands established in silviculture shall not be considered prime farmland;
 - b. If no more than five percent of the site is Prime Farmland, this consideration will be waived;
 - c. If more than five percent of the site is Prime Farmland that is not contiguous, this consideration may be waived;
 - d. If more than ten percent of the site is Prime Farmland that is contiguous, the Prime Farmland can be removed from the project area; and
 - e. The Board of Supervisors may waive any or all of the foregoing.
15. Special Provisions for Battery Energy Storage Facilities. Battery Energy Storage Facilities, in addition to the general provisions and requirements outlined in this Division, shall meet the following additional requirements:
 - a. Battery Storage Energy Facilities shall be constructed, maintained, and operated in accordance with national industry standards and regulations including the most current adopted edition of the Virginia Uniform Statewide Building Code (VUSBC).
 - b. Battery cells shall be placed in a Battery Energy Storage System (BESS) with a system appropriate Battery Management System (BMS). The BESS shall provide

a secondary layer of physical containment to the batteries and be equipped with system appropriate cooling, ventilation, and fire suppression systems. Each individual battery should have 24/7 automated fire detection and extinguishing technology built in, specific to the BESS system proposed. The BMS shall monitor individual battery module voltages and temperatures and humidity, off-gassing of combustible gas, fire, ground fault and DC surge, and door access and be able to shut down the system before Thermal Runaway takes place.

- c. The Battery Energy Storage System will be placed on an appropriate foundation and screened with vegetation outside of environmentally sensitive areas.
- d. Access to all batteries and electrical switchgear shall be from the exterior for normal operation and maintenance. Access to the BESS interior units shall not be permitted while the system is in operation except for safety personnel and emergency responders.
- e. Qualifications and experience from selected developers and integrators shall be Provided, including, but not limited to, disclosure of fires or other hazards at other facilities.
- f. Safety testing and failure modes analysis data from selected developers and manufacturers shall be provided.
- g. The latest applicable product certifications shall be provided.
- h. The Battery Storage Facility Operator or Facility Owner shall be responsible for any environmental remediation required by the County or the Commonwealth of Virginia and the costs of such remediation. All remediation shall be completed in a timely fashion negotiated with the County and applicable state agencies.
- i. Battery storage shall be developed in collaboration with technical experts and the County's first responders to utilize technology-appropriate practices for safe energy storage systems including, but not limited to, the following:
 - (1) Adequate access/egress for first responders.
 - (2) Adequate facility signage (for battery chemistry and emergency contacts designated by the owner/operator).
 - (3) Accessible Safety Data Sheets.
 - (4) System specific emergency response plans.
 - (5) Training for first responders on the type of systems, potential hazards and risks, and system-specific emergency response plans.
 - (6) Adequate water systems and fire suppression appliances for responding fire fighters if required in the emergency response plan.
 - (7) Signage designating on site hazard materials.
 - (8) Emergency lighting.

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- (9) Separate battery modules for ease of access to isolate a failed battery from the System.
- (10) Sufficient disconnect and shutdown capability including a master 'kill' switch to disable and discharge batteries.
- (11) System-appropriate sensors and alarms.

- (12) Air ventilation and suppression systems.
 - (13) Drainage for water runoff.
 - (14) Other practices as recommended by experts or local first responders.
- j. The Battery Energy Storage Facility Operator or Facility Owner shall conduct regular on-site inspections of the battery units and submit a written report to the zoning administrator on their condition at least once every six (6) months. The Battery Energy Storage Facility Operator or Facility Owner shall conduct monthly inspections electronically of battery units and submit a written report to the zoning administrator monthly.
16. Any other factors, materials, evidence, or considerations deemed relevant by the planning commission or the Board of Supervisors.

Section 4-19-9 Unsafe or abandoned projects; decommissioning.

1. If the County building official has determined that a Medium-Scale Solar Energy Facility, a Small-Scale Solar Energy Facility, or Battery Energy Storage Facility is unsafe, the facility shall be repaired by the Facility Owner, Site Owner, or Operator to meet federal, state, and local safety standards, or be removed by the Facility Owner, Site Owner, or Operator at the Facility Owner's, Site Owner's or Operator's expense. The Facility Owner, the Site Owner, or the Operator must complete the repair or removal of the facility, as directed by the building official, within the time period allowed by the building official or as required by the approved special exception permit conditions or by agreement. If directed to do so by the building official, the Site Owner, the Facility Owner, or the Operator will remove the Medium-Scale Solar Energy Facility, the Small-Scale Solar Energy Facility, or the Battery Energy Storage Facility in compliance with the approved decommissioning plan established for such facility.
2. If any Medium-Scale Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility is not operated for a continuous period of twelve (12) months, the County may notify the Facility Owner by registered mail that it has declared the Medium-Scale Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility abandoned and provide forty-five (45) business days for a response. In its response, the Facility Owner shall set forth reasons for the operational difficulty and provide a reasonable timetable for corrective action. If the County deems the timetable for corrective action to be unreasonable, it may notify the Facility Owner, and the Facility Owner, Site Owner, or Operator shall remove the Medium-Scale Solar Energy Facility, the Small-Scale Solar Energy Facility, or Battery Energy Storage Facility at the Facility Owner's, Site Owner's or operator's expense in compliance with decommissioning plan established for such facility.
3. At such time that a Medium-Scale Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility is scheduled to be abandoned, the Facility Owner, Site Owner, or Operator shall notify the zoning administrator in writing.

4. Within 365 days of the date of abandonment, whether as declared by the County as set forth in paragraph 2 above or as scheduled by the Facility Owner, Site Owner, or Operator under paragraph 3 above, the Facility Owner, Site Owner, or Operator shall complete the physical removal of the Medium Scale Solar Energy Facility or Small Scale Solar Energy Facility or Battery Energy Storage Facility at the Facility Owner's, Site Owner's or Operator's expense in compliance with the decommissioning plan established for such facility. This period may be extended at the request of the Facility Owner, the Site Owner, or the Operator upon approval of the Board of Supervisors. Decommissioning shall include removal of all solar electric systems, buildings, cabling, electrical components, security barriers, roads, foundations, pilings, and any other associated facilities, so that any agricultural ground upon which the facility and/or system was located is again tillable and suitable for agricultural or forestal uses. The Site shall be graded and re-seeded to restore it to as natural a pre-development condition as possible or replanted with pine seedlings to stimulate pre-timber pre-development conditions as indicated on the Preliminary Site Plan. Notwithstanding the foregoing, the Site Owner may submit, and the Board of Supervisors may approve, an alternative post-decommissioning condition plan which may provide for an alternative plan for the preparation, repair, and conditioning of the property following decommissioning.
5. When the Facility Owner, Site Owner, Operator, or other responsible party decommissions a Medium-Scale Solar Energy Facility, Small Scale Solar Energy Facility, or Battery Energy Storage Facility, all equipment and other facility components shall be handled and disposed of in conformance with federal, state, and local requirements. All equipment, both above and below ground, must be removed as part of the approved decommissioning plan. Internal paths, roads, travel ways, and landscaping may be left at the discretion of the Site Owner.
6. If the Facility Owner, Site Owner, or Operator fails to timely remove or repair an unsafe or abandoned Solar Facility or Battery Energy Storage Facility after written notice, the County may pursue a legal action to have the Solar Facility or Battery Energy Storage Facility removed at the expense of the Facility Owner, Site Owner, and Operator, each of whom shall be jointly and severally liable for the expense of removing or repairing the facility. The County also may call upon the decommissioning security to complete the approved decommissioning.
7. Financial assurance for the completion of decommissioning shall be provided to the County as set forth in Virginia Code § 15.2-2241.2 in a form and amount approved by the Board of Supervisors and shall remain in full effect until all decommissioning activities are completed. The terms governing financial assurance for decommissioning shall be set forth in the approved decommissioning agreement, which shall include, but may not be limited to,

the following:

- a. The Applicant, Facility Owner, or Site Owner shall provide the financial assurance required by the Board of Supervisors before any building permit is issued to allow construction of the Solar Facility.
- b. The estimated cost of decommissioning shall be recalculated every five (5) years at the expense of the Facility Owner or Operator. If the recalculated estimated cost of decommissioning exceeds the original estimated cost of decommissioning by ten percent (10%) or more, then the amount of the financial assurance shall be increased to equal or exceed the new cost estimate. If the recalculated estimated cost of decommissioning is less than ninety percent (90%) of the original estimated cost of decommissioning, the financial assurance may be reduced to the recalculated estimate of decommissioning cost.
- c. If the terms of the Decommissioning agreement are not met, the County may collect the surety and may enter the Site to remove the equipment, apparatus, and any other personal property or improvements placed on the real property as a part of, or in connection with, the Solar Facility or Battery Energy Storage Facility as it deems appropriate.

Section 4-19-10 Federal, state, and local requirements.

1. Compliance with uniform statewide building code. All Medium-Scale Solar Energy Facilities, Small Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be constructed and operated in compliance with the uniform statewide building code.
2. Compliance with National Electric Code. All Medium-Scale Solar Energy Facilities, Small Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be constructed and operated in compliance with the National Electric Code.
3. Compliance with regulations governing electric energy supply. Medium Scale Solar Energy Facilities connected to the utility grid must comply with permitting requirements of the state corporation commission or the permit by rule requirements of the department of environmental quality, as applicable.
4. FAA regulations. All Medium-Scale Solar Energy Facilities and Small-Scale Solar Energy Facilities must meet or exceed the standards and regulations of the United States Federal Aviation Administration.
5. Other applicable laws. All Medium-Scale Solar Energy Facilities, Small Scale Solar Energy Facilities, and Battery Energy Storage Facilities shall be constructed and operated in compliance with all applicable local, state, and federal laws, rules, regulations, permit requirements, and ordinances.

ORDINANCE TO ESTABLISH AN APPLICATION FEE FOR SPECIAL EXCEPTION PERMITS FOR MEDIUM SCALE SOLAR ENERGY AND BATTERY ENERGY STORAGE FACILITIES OF \$1,500 PER APPLICATION PURSUANT TO THE AUTHORITY IN VIRGINIA CODE § 15.2-2286

WHEREAS, Virginia Code§ 15.2-1427 and 15.2-1433 enable a local governing body to adopt, amend and codify ordinances or portions thereof; and

WHEREAS, Virginia Code§ 15.2-2286 provides for the collection of fees to cover the cost and expense of administration of the zoning ordinance or the filing or processing of any appeal or amendment thereto; and

WHEREAS, this ordinance will establish a fee for a Special Exception Permit application for Small and Medium Scale Solar Energy and Battery Energy Storage Facilities as defined in Section 4-19-3 of the Nottoway County Zoning Ordinance in the amount of \$1,500.00 in addition to the base \$300 Special Exception Permit application fee; and

WHEREAS, this ordinance pertains to the health, safety, and welfare of the residents of Nottoway County; and

WHEREAS, the full text of this proposed ordinance amendment was available for public inspection in the Nottoway County Administrator's Office, County Administration Building, 344 West Courthouse Road, Nottoway, Virginia 23955.

WHEREAS, a public hearing was conducted on December 19, 2024 at the Nottoway County General District Courtroom, 328 West Courthouse Road, Nottoway, Virginia 23955 after proper advertisement was made, as required by law.

NOW, THEREFORE, BE IT ORDAINED, that an application fee for special exception permits for Medium Scale Solar Energy and Battery Energy Storage Facilities of \$1,500 per application pursuant to the authority in Virginia Code§ 15.2-2286, is hereby established and this ordinance is hereby enacted as follows:

1. Except as amended herein, all chapters, articles, sections, paragraphs, and provisions of the Nottoway County Code and Nottoway County Zoning Fee Schedules are readopted in their entirety as if set forth herein.
2. This ordinance shall be effective as of December 19, 2024.

Done this 19th day of December, 2024 by a vote of __for and opposed.

Clerk

Nottoway County Board of Supervisors
Ordinance to Amend Building Code Permit Fee Schedule
Related to Solar Energy Facilities

Whereas, pursuant to County Code § 45-2, the Board of Supervisors shall fix building code permit fees by ordinance; and

Whereas, the County will receive applications for small and medium solar energy facilities; and

Whereas, the current building code fee schedule does not have a category of fees specifically applicable to solar voltaic panels; and

Whereas, under the current fee schedule, such panel installations would have to be treated as structures for which the applicable permit fee would be \$0.12 per square foot; and

Whereas, when applied to the square footage of panels in small and medium-scale solar facilities, the current fee could be excessive for the permitting work involved; and

Whereas, the Board would like to amend the building permit fee schedule not to charge a building permit fee for solar panels but to instead apply reasonable fees through the electrical permitting process, which is more applicable to such facilities; and

Whereas, the current county electrical permit fee schedule does not have a category-specific to solar voltaic panels and the Board desires to amend the County permit fee schedules to adopt permit fees more applicable to solar panels.

Now Therefore Be It Ordained by the Nottoway County Board of Supervisors that the County building code permit fee schedule adopted pursuant to County Code §45-2 is hereby amended as follows:

1. There shall be no base building permit fee applicable to solar panels.
2. The base electrical permit fee for solar panels shall be as follows:

<u>Solar PV Panel System Ratings</u>	<u>Electrical Permit Schedule</u>
0-5,000 watts	\$50.00
5,001-10,000 watts	\$100.00
10,001-20,000 watts	\$200.00
20,001-30,000 watts	\$300.00
30,001-40,000 watts	\$400.00
40,001-1,000,000 watts	\$400.00 plus \$25.00 for each additional 10,000 watts over 40,000 watts
1,000,000-5,000,000 watts	\$2800.00 plus \$25.00 for each additional 10,000 watts over 1,000,000 watts
5,000,000-Larger watts	\$10,800.00 plus \$15.00 for each additional 10,000 watts over 5,000,000 watts

REFERENCES: *ONE (1) KILOWATT (kw)=1,000 WATTS (w)
 *ONE {1} MEGAWATT (mw)=1,000,000 ATTS (w)

1. Except as amended herein, all chapters, articles, sections, paragraphs, and provisions of the Nottoway County Code and Nottoway County Zoning Fee Schedules are readopted in their entirety as if set forth herein.
2. This ordinance shall be effective as of December 19, 2024.

Done this 19th day of December, 2024 by a vote of __for and ____opposed.

Clerk

NOTTOWAY COUNTY BOARD OF SUPERVISORS

**AN ORDINANCE TO AMEND THE NOTTOWAY
COUNTY CODE OF ORDINANCES TO
IMPLEMENT "REVENUE SHARE FOR SOLAR
ENERGY PROJECTS" PURSUANT TO VA.
CODE ANN. §58.1-2636**

WHEREAS, the Virginia General Assembly enacted Va. Code Ann. §58.1-2636 titled "Revenue Share for Solar Energy Projects", effective December 1, 2021;

WHEREAS, Va. Code Ann. §58.1-2636 authorizes any locality to adopt an ordinance to assess a revenue share of up to \$1,400.00 per megawatt, as measured in alternating current (AC) generation capacity of the facility, based on submissions by the solar facility owners to the interconnecting utility, on any solar photovoltaic (electric energy) project, subject to certain exemptions set out in Va. Code §58.1-2636; and

WHEREAS, the County desires to amend the Nottoway County Code of Ordinances to implement the provisions of Va. Code Ann. §58.1-2636.

NOW THEREFORE BE IT ORDAINED by the Nottoway County Board of Supervisors as follows:

1. To add Article VIV titled "Revenue Share for Solar Energy Projects" to Chapter I titled "Taxation" to be numbered ___ through ___ of the Nottoway County Code of Ordinances as follows:

Article V "Revenue Share for
Solar Energy Projects" Sec. 70-241. Purpose,
Definition, Relation to Other Ordinances.

- (a) The purpose of this article is to implement Va. Code Ann. §58.1-2636 titled "Revenue Share for Solar Energy Projects" approved by the 2020 Regular Session of the Virginia General Assembly and signed into law by the Governor, effective July 1, 2020.
- (b) Terms used in this article shall have the defined meanings found in Va. Code Ann. §58.1-2636, §58.1-3660, §58.1-3507, or §58.1-3508.6, as amended.

- (c) To the extent that the provisions of this article conflict with any other prior ordinance or provision of the Nottoway County, Virginia Code of Ordinances, this article shall control.

Sec. 70-242. Applicability.

- (a) This Article shall apply to all solar photovoltaic (electric energy) systems except those:
 - (i) Described in §56-594, §56-594.01, or §56-594.2 or Chapters 358 and 382 of the Acts of Assembly of 2013, as amended;
 - (ii) 20 megawatts or less, as measured in alternating current (AC) generation capacity, for which an initial interconnection request form has been filed with an electric utility or a regional transmission organization on or before December 31, 2018; or
 - (iii) Five megawatts or less.
- (b) This Article shall not apply to any solar photovoltaic (electric energy) project for which an application was filed with the County before July 1, 2020, unless:
 - (i) The County and the applicant or owner agree to revise any existing voluntary payment agreement, or enter into any new voluntary payment agreement, under which the applicant or owner agrees to voluntarily waive a portion of the exemption from machinery and tools as provided in Va. Code Ann. §58.13660, as amended.
 - (ii) The County and the applicant or owner agree to substitute the amount of such voluntary payment for a similar amount of a solar energy revenue share authorized by Va. Code Ann. §58.1-2636.
 - (iii) For purposes of this subsection, "application has been filed with the locality" means an applicant has filed an application for a zoning confirmation from the County for a by-right use, or an application for land use approval under the County's zoning ordinance to include an application for a conditional use permit, special use permit, special exception, or other application as set out in the locality's zoning ordinance.
- (c) Nothing in this Section shall preclude an applicant or owner of a solar photovoltaic (electric energy) project previously approved by the County or who filed an application with the County before July

1, 2020 from entering into a written agreement to submit such project to be subject to the provisions of this Ordinance.

Sec. . Revenue Share Rate Per Megawatt and Waiver of Machinery and Tool Tax.

- (a) The County hereby imposes a revenue share to be assessed at a rate of \$1,400.00 per megawatt on any solar photovoltaic (energy) project. The generation capacity shall be measured in alternating current (AC) generation capacity of the facility and the determination of the generation capacity shall be based on submissions by the facility owners to the interconnecting utility.
 - (b) The exemption for solar photovoltaic (electric energy) projects greater than five megawatts as provided by Va. Code Ann. §58.1-3660, as amended, shall be one hundred percent (100%) of the assessed value.
 - (c) Nothing contained herein shall be construed to prevent any other tax or fee as provided by the Code of Virginia.
1. Except as amended herein, all chapters, articles, sections, paragraphs, and provisions of the Nottoway County Code and Nottoway County Zoning Fee Schedules are readopted in their entirety as if set forth herein.
 2. This Ordinance shall become effective immediately upon adoption.

ADOPTED this 19th day of December, 2024.

Vote:

The undersigned hereby certifies that the foregoing is an accurate account of the vote taken at a duly convened meeting of the Nottoway County Board of Supervisors on Thursday, December 19, 2024, at which meeting a quorum was present at the time the meeting was convened and at the time said vote was taken.

Clerk



Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

December 19, 2024

MAINTENANCE

The Nottoway Area Headquarters for the month of November 2024.

- Removed debris and 114 trash bags from roadways.
- Primary mowing is almost complete.
- Graded shoulders on various primary routes.
- Received 56 new work orders, closed 56 work orders, no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson,
P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- None

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60029	Rock River, Inc.	67	10-29-24	
60039	Bryan Wright Farms, LLC	67	11-19-24	
60041	Town of Crewe	67	11-18-24	
59760	Dominion Energy / VA Elec & Power Co	67	1-18-24	11-19-24
59887	Ethan Lunsford	67	5-10-24	11-22-24
59882	Town of Crewe	67	5-8-24	11-22-24

CONSTRUCTION

Susan Warr,
P.E.

UPC 93093 / 0046-012-722, C501, B623

Contractor: W.C. English, Inc.

Name: Bridge Rehab over the Nottoway River

CM: Blake Smith

Location: Rte. 46

Fixed Completion Date: 10-30-24

Comments: Abutment A work delayed due to Pile issue. Schedule is indicating a Spring 2025 completion date.

UPC 124126 / PM4D-964-F24,P401

Contractor: Branscome Operating, LLC dba Branscome

Name: 2024 Plant Mix

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: November 15, 2024

Comments: Project Complete. Ending C-5 issued 11-25-24.

UPC 115405 / 0460-067-739,C501

Contractor:

Name: R-Cut at Rte. 723

CM: Jessica Miller

Location: Nottoway

Fixed Completion Date: October 03, 2025

No Comments.

TRAFFIC STUDIES/SPECIAL REQUESTS

- Route 650 Schutt Road – Speed Study Request has been sent to traffic engineering.

G-1b

Steve Bowen

From: Buddy Hyde
Sent: Tuesday, December 10, 2024 11:39 AM
To: Brian Weltch (Burkeville VFD); Buddy Hyde; Danny Clary (FPFD); David Williams (NCES); Dion Tomer; Dr. William Eggleston (OMD); E. B. Fisher (NCES); Hunter Oakes (NCES); jschnepf; Josh Havens (NCSO); Kari Wilson (NCSO); Ron Basinger (Crewe VFD); Sam Nunnely (FBFR); snunnely; Zac Beares (Blackstone VFD); Jimmy Falwell
Cc: John Schutt; valwilson701; R Jones; Sam Murphy (Blackstone PD); James "Phil" Morgan; jherlong1; Philip Vannoorbeeck; Ben Green (Blackstone); Gerald Smith (Burkeville); Greg Wolven (Burkeville); Phil Miskovic; Steve Bowen; John Roark; Bill Collins
Subject: FW: Mile marker project
Importance: High

Local Colleagues,

As I had mentioned in previous meetings, Dianna Bryant and I have been working on getting a mile marker project approved for Nottoway County for installations on Rt. 460 & Rt. 360. She had assured me at the last Board of Supervisors meeting that she would continue to push this under the safety program funding that is allocated to each county up until her retirement this month. She is confirming the good news with us that Nottoway County will in fact receive these mile markers. She and I started this discussion over a year ago when she said the guard rail project on Lewiston Plank Rd. would be completed and we could put the mile marker project in next under that same funding program at VDOT.

This truly is great news for our first responders working on these highways and the travelers that call 9-1-1 to report an incident out there. Our miles markers in Nottoway County will a continuation of those installed in Dinwiddie County and others that link at the county lines. Unlike some Interstate highways where you see a mile marker every 1/10th or 2/10th of a mile, our mile markers will be located every 1/2 mile. This will give more reference points to see when a caller or responding personnel are trying to convey the exact location of an incident.

This has truly been a team effort and Dianna Bryant was our champion at VDOT for this request, which by the way, came from our planning discussions of the Fire & EMS Working Group during our strategic brainstorming meetings. Friday is Dianna's last day in the VDOT office and we are going to surely miss her, but she will still be around the community. As you know, she has background in EMS and she is a huge supporter of all emergency services.

If you want to wish Dianna well in retirement and/or thank her for pushing our request for mile markers through successfully, her contact information is below.

Be safe,
Buddy

Aubrey W. "Buddy" Hyde, Jr.
Emergency Services Coordinator



County of Nottoway
P.O. Box 92

344 West Courthouse Road
Nottoway, VA 23955
Cell: 434.294.8185
Office: 434.645.8696
Fax: 434.645.8667
E-mail: bhyde@nottoway.org
www.nottoway.org

From: Bryant, Dianna (VDOT) <Dianna.Bryant@VDOT.Virginia.gov>
Sent: Tuesday, December 10, 2024 9:54 AM
To: Buddy Hyde <bhyde@nottoway.org>
Subject: Mile marker project

Good morning Buddy:

Well, I was hoping to have this mile marker project complete before I left, but that doesn't look like it will happen before my last day. Friday will be my last day in the office and I'll be taking vacation for the remainder of the month. I've really enjoyed working with you since you came to Nottoway, and I know you will still have a good working relationship with Aaron and Crystal. They're great people. I will miss you all, but if I'm not at the BOS meetings, I'll be keeping up online!!

Once the mile marker project is complete, you should be getting an Excel spreadsheet with the coordinates for each sign. I'll make sure to remind them to send it to you so it can be entered into your 911 system.

Dianna M Bryant

Asst Residency Administrator
Petersburg Residency
Virginia Department of Transportation
4608 Boydton Plank Road
Petersburg, VA 23803
Office: 804-431-3517
Cell: 804-896-5703
dianna.bryant@vdot.virginia.gov

Landfill Work Sheet -November 2024

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
11/1/2024	83920	7940	16200	11380				119440	14120	23
11/2/2024	3540							3540		2
11/4/2024	88820	45860						134680	5300	34
11/6/2024	107040	38200	2620					147860		26
11/7/2024	64940	35880	1500					102320	5780	19
11/8/2024	78320	1780	5220	10620				95940		19
11/9/2024	3960	2740						6700		5
11/12/2024	305240	15610	16780	2380		180		340190		29
11/13/2024	189580	13500	18760					221840	10960	25
11/14/2024	84160	10180						94340		15
11/15/2024	142428	35160	11720					189308	9220	29
11/16/2024	3360	10500						13860		4
11/18/2024	85560	53720				240		139520	13000	25
11/19/2024	50040	48520			380			98940	11720	25
11/20/2024	53720	22580	4300					80600		18
11/21/2024	79230	940	2860					83030	760	13
11/22/2024	55960	46460	9120					111540		26
11/23/2024	7640							7640		10
11/25/2024	104680	25040					80	129800	15360	28
11/26/2024	83580	33420						117000		22
11/27/2024	40020	14480				180		54680		17
11/30/2024	52020	6100				220		58340		11
11/22/2024						-760		-760		
Pounds	1767758	468610	89080	24380	380	60	80	2350348	86220	425
Tons	883.88	234.31	44.54	12.19	0.19	0.03	0.00	1,175.17	43.11	
Saturday Loads										
23 Days										
AVERAGE TONS PER DAY:		51.09							43.11 Not counted in Total Tons because it is burned and used as ash	

G-2a.

**LANDFILL & CONVENIENCE CENTER
CHRISTMAS HOLIDAY HOURS**

Landfill:

Closed on December 24th

Closed on December 25th

Reopen on December 26th

Convenience Centers:

Closed on December 24th

Closed on December 25th

Reopen on December 26th

**LANDFILL & CONVENIENCE CENTER
NEW YEAR HOLIDAYS HOURS**

Landfill:

Closed January 1st

Convenience Centers:

Closed December 31st

Closed January 1st

Reopen January 2nd

Date: 12/02/2024

Number of Inspections By Inspector
From: 11/01/2024 To: 11/30/2024

BI403

Inspector	Type Inspection	Count
Jerry Williams	elec trench	1
	Blk/Anch/Strap	1
	Footing	1
	Framing	1
	HVAC	1
	Insulation	1
	Perm. Electric	2
	Plumbing	2
	Rough Electric	1
	Veneer	2
	Sub-Total:	13

Nicholas Bowles	awning finals	1
	duct blast	1
	elec ditch	1
	elec trench	1
	elevator shaft	1
	garage found	1
	gas	1
	porch/decks	1
	r gas	1
	trench	1
	Blk/Anch/Strap	1
	Blower door	1
	Bonding	1
	Cert. of Occup.	8
	Drain Tile	1
	Final	30
	Footing	2
	Foundation	3
	Framing	9
	GARAGE SLAB	1
	HVAC	9
	Insulation	10
	Perm. Electric	9
	Plumbing	11
	Posts	1
	Projection	1
	Rough Electric	5
	SHOWER	1
	Temp. Electric	1
	UST removal	1

Mileage 1641.40

Number of Building Permits Issued: 18

Dollar Value of Construction: 262,187.62

Dollar Value of County Building Permit Fees: 2,351.61

Date: 12/02/2024

Number of Inspections By Inspector
From: 11/01/2024 To: 11/30/2024

BI403

Inspector	Type Inspection	Count
	Veneer	5
	Sub-Total:	121
	Final-Total:	134

OP. 11/01/24

501. F. 81. 6. 0. 5

81

10. 1. 28. 18

OFFICE OF ANIMAL CONTROL

Senior Animal Control Officer
Sheila Estes
sestes@nottoway.org

Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for November 2024

Number of Animal Control Calls: 142
Number of Summons Issued: 0
Number of Convictions: 0
Number of Compliances Issued: 3
Number of Dogs over 40 days: 2 (in foster)

	Dog	Cat	Other
New Intakes	26	11	
Animals in Shelter	6	4	
Fostered	6	0	
Bites	0	0	
RTO	1	0	
Transfers	20	5	
Adoptions	4	1	
Euthanized	2 (behavior)	2 (medical)	
Died in Custody	0	0	
Died in Foster	0	0	
Livestock Calls: 7	Pickup Fee: \$0.00	Ending Odometer (Pickup) 78354-79587 Mileage: 1233	
Wildlife: 2	Boarding Fee: \$0.00		
Welfare Check: 8	Adoption Fee: \$40.00	Ending Odometer (SUV) 103355-104347 Mileage: 992	
Threatening: 0	Donations: \$40.00		

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY

SUPERVISORS

- JOHN A. ROARK, CHAIRMAN
DISTRICT 2
- WILLIAM J. COLLINS, III, VICE CHAIRMAN
DISTRICT 5
- RICHARD H. INGRAM, JR.
DISTRICT 1
- DAPHNE V. NORTON
DISTRICT 3
- GEORGE G. TOTH, III
DISTRICT 4



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COUNTY ADMINISTRATOR
STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors

THROUGH: Steve Bowen, County Administrator

FROM: Gregg Zody, Planning and Economic Development Director *gz*

SUBJECT: Planning and Economic Development Monthly Update – November 2024

DATE: December 12, 2024

Planning and Zoning

1. Staff met with existing and prospective property owners in person, via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances. Please note these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying a special exception or rezoning.
2. The Planning Commission did not hold any public hearings on November 14th; staff scheduled a joint work session with the Board of Supervisors regarding the draft solar ordinance to discuss the proposed changes made by the Board after initially rejecting the draft ordinance unanimously passed by the Planning Commission in April 2024.
3. Participated in a webinar regarding Zoning for More Equitable Housing on November 21st.
4. Notice of Violation was sent to the property owner on Jennings Road for excessive trash, junk, etc. The property owner is currently cleaning up the site. Staff will continue to monitor the site.
5. A notice of Inquiry was sent to the property owner on Winningham Road regarding a manufactured home allegedly placed without a special exception permit; thus, no certificate of occupancy was issued, nor were permits issued for the well and septic. Staff will request legal counsel to pursue further action.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on November 12th.

2. Participated in CRC's Project Management Team of the DHCD Regional Broadband group.
3. Staff is developing a marketing brochure for County-owned property at Pickett Park and Fort Barfoot, including infrastructure availability and distance to interstates and ports, etc. Staff will work with GIS consultant to link all County-owned property inside and outside of Fort Barfoot; the brochure will be linked within the LoopNet listing and VEDP's Industrial Site database.

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



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STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: December 12, 2024

SUBJECT: December Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on November 14th before your monthly Board of Supervisors meeting on November 21, 2024. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Attended a planning meeting on November 18th at Blackstone Army Airfield Operations Building to discuss logistics for an aircraft emergency exercise on December 12th at the airfield. These exercise planning meetings will continue until the week before the exercise.
- Attended the monthly "Heartland Emergency Services Meeting" in Dillwyn on November 18th.
- Assisted with EMT class instruction on November 19th at the Crewe EMS Station.
- Participated in a meeting at Nottoway High School to discuss bringing back the Firefighter Level I certification class to the high school. It has been absent for almost 10 years from the school schedule. Logistics and instructor availability were discussed for the class to be offered.

- Held a GIS map meeting with law enforcement chiefs across the county to discuss the mutual aid notes that would be included in our CAD system at dispatch. The map was agreed upon by the agency heads and completed. The GIS contractor was in the meeting virtually and went over map revisions with us.
- Assisted with EMT class instruction on November 26th at the Crewe EMS Station.
- Attended the Town of Blackstone Planning & Zoning meeting at the request of Town Manager Philip Vannoorbeeck to answer any questions about the 50 ft. monopole tower that is proposed to be installed in the parking lot beside the Blackstone Police Station.
- Facilitated the monthly meeting of the Fire & EMS Working Group on December 3rd at the Virginia Cooperative Extension Conference Room. The main topic for the meeting was an open discussion about the 9-1-1 center operations. Holiday food was provided for this end of year meeting at no cost to the county. Each agency provided both hot and cold food items for the meeting, which was also attended by Mr. Roark, Collins, & Bowen. Sheriff Jones came by near the end of the meeting. (Agenda attached)
- Instructed the mass casualty incident management class on December 5th for EMT class students, which is required of them by the Virginia Office of EMS. This was part of the EMT class being held in Crewe at the Nottoway EMS station.
- Held a virtual meeting with the countywide recruitment & retention committee on December 9th to discuss recruitment billboards and banners for display around the county.
- Participated in a countywide training committee meeting on December 10th to discuss training requests for 2025 and shared an instructor directory spreadsheet with the committee and asked for their assistance in identifying certified instructors within their departments in Nottoway County. We want to keep a current list of those local instructors so that we use them as often as possible to spread the instructional workload.
- Participated in the Mass Casualty Incident (MCI) exercise at the Blackstone Army Airfield on December 12th where there was a realistic scenario performed by Army National Guard personnel flying a UH-60 helicopter with a full crew onboard and it made a "hard landing" on the taxiway near the hangars. The MCI resulted in simulated patients that were triaged and five (5) were transported and one was deceased in the exercise. An after action review (AAR) was held at the Airfield Operations building immediately afterwards and many positive comments were received.
- Met with Lee Williams of Blackstone VFD and two certified structural inspectors at the burn building in Blackstone on December 13th to conduct the inspection that is required by the Virginia Fire Services Board for grant eligibility.



**NOTTOWAY COUNTY
FIRE & EMS WORKING GROUP
PLANNING MEETING
December 3, 2024
18:00 hrs.**

***MEETING LOCATION: Nottoway County Social Services
Conference Room
288 West Courthouse Rd. – Nottoway, VA 23955***

AGENDA

- Call to Order & Prayer
- Dispatch Issues
- Other Items for the Good of the Order
- Adjournment

We wish everyone on this countywide team and your department personnel a Merry Christmas! Many thanks to all of you for your continued support in 2024 to help make Nottoway County the best emergency response system for the citizens!

Notes:

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

SUPERVISORS

JOHN A. ROARK, CHAIRMAN
DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
DISTRICT 5

RICHARD H. INGRAM, JR.
DISTRICT 1

DAPHNE V. NORTON
DISTRICT 3

GEORGE G. TOTH, III
DISTRICT 4

COUNTY ADMINISTRATOR
STEVE W. BOWEN

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr., Emergency Services Coordinator

DATE: December 12, 2024

SUBJECT: December Consent Request

Nottoway County Treasurer's Office received the Return to Localities (RTL) disbursement of the Virginia Department of Health – Office of Emergency Medical Services "Four for Life" funding on October 2, 2024 for the total amount of \$13,412.88, which will be locally allocated and disbursed by Nottoway County in the following amounts to the four (4) state licensed EMS agencies in the county.

- Burkeville Fire & EMS – 40% = \$5,365.15
- Nottoway Emergency Squad - 40% = \$5,365.15
- Blackstone Vol. Fire Dept. – 10% = \$1,341.29
- Crewe Vol. Fire Dept. – 10% = \$1,341.29

This state "pass-through" funding is not a grant but is an annual entitlement under the Code of Virginia § 46.2-694 that comes from 26% of the annual vehicle registration fees collected by the Commonwealth and returned to localities (RTL) to provide funding to use for Emergency Medical Services (EMS) supplies, equipment, and training. Staff are requesting approval of local distribution of the Virginia Department of Health – Office of EMS funding in the amounts listed above to the EMS agencies serving Nottoway County.

Suggested motion: I move to approve the consent request as presented for the authorization to distribute the Virginia Department of Health – Office of EMS "Four for Life" funding, received by the county on October 2, 2024, to the four state licensed EMS agencies in Nottoway County.

Steve Bowen

From: Brandon Martin <directions.forestry@gmail.com>
Sent: Wednesday, December 11, 2024 5:35 PM
To: Steve Bowen
Subject: Nottoway Co. Timber Sale
Attachments: Timber Sale Notice_NottowayCo_BAAFParcel.pdf

Steve,

Please take a quick glance over the attached timber sale solicitation. If everything looks good; I plan to send e-mail notices out before weeks end.

Note: My water/sewer line map may change some. I am still awaiting communication from Andre Hicks with the Town of Blackstone to confirm active water/sewer lines that need to be avoided. I hope that firm that up very soon.

Thanks,

Brandon

--

Brandon Martin
Directions Land Management and Consulting
directions.forestry@gmail.com
434.292.7040

Directions Land Management and Consulting

Brandon Martin- 2123 Robertson's Road- Blackstone, VA 23824—Phone: (434) 292-7040

Timber Sale Notice: Nottoway Co. BAAF Parcel (Nottoway County)

Bid Opening: 11:00 A.M., Thursday January 16, 2025

As agent for the landowner, I solicit sealed bids on all merchantable timber and pulpwood to be clear-cut on 65 acres (+/-) shown on the attached maps located in Nottoway County, Virginia located 2.0 miles East of Blackstone off of Darvills Rd. (SR 40). All bids should be made on a grand total lump sum basis and must be received no later than 11:00 A.M. on Thursday January 16, 2025. Bids may be phoned in no later than 10:30 A.M. by calling Brandon Martin @ (434) 292-7040. Bids will be opened and addressed at my home and office in Blackstone, VA (2123 Robertson's Road, Rt. 601, 7 miles SW of Blackstone) on Thursday January 16th, 2025 at 11:00 A.M.

CONDITIONS OF THE SALE:

1. The landowner assumes responsibility for compliance with the Virginia Seed Tree Law.
2. The purchaser will be granted a period of (18 months) from the date of closing in which to cut and remove all trees along with all usual and customary logging privileges.
3. All roads, paths, and field edges must be maintained and restored to their original or better condition upon completion of logging.
4. No tops or laps will be allowed to remain in the open fields, streams, ponds or over property boundaries. They must be pulled back immediately.
5. In the event that weather conditions become so severe that excessive damage is occurring to the property, the landowner reserves the right to halt logging operations until weather/soil conditions become acceptable. The period of time that logging is halted will be added to the time allowed to harvest the timber
6. The buyer must follow the Best Management Practices for Water Quality as set forth by the Virginia Department of Forestry
7. Terms of Sale: Lump Sum with contract closing within (30) days.
8. Consultant must be notified 48 hrs. before logging starts.
9. All decks must be located in pre-approved locations.
10. The landowner reserves the right to refuse any or all bids.
11. Contractor must meet with consultant onsite prior to the start of logging to identify any known hazards and avoid/protection zones.
12. Purchaser agrees to work with the Town of Blackstone to identify and protect any underground water/sewer/utility lines.

All questions regarding the sale area will be addressed prior to the sale date. Questions or issues regarding the sale should be forwarded to Brandon Martin at (434) 292-7040. Buyers interested in looking at the standing timber should call Brandon at (434) 292-7040 prior to entering the property.

TIMBER DESCRIPTION SUMMARY:

This parcel is made up of several different stand types. Please refer to the below listed covertype map for acreage details and locations. Generally speaking, most of the tract is made up of a mature pine/hardwood mix covertype with large diameter timber. Average Pine sawtimber diameter was calculated to be 17.1".

Red Oak Sawtimber: 155 Tons

White Oak Sawtimber: 180 Tons

Poplar Sawtimber: 724 Tons

Misc. Sawtimber: 117 Tons

Pine Sawtimber: 3,284 Tons

Pine Chip-N-Saw: 413 Tons

Pine Pulpwood: 1,783 Tons

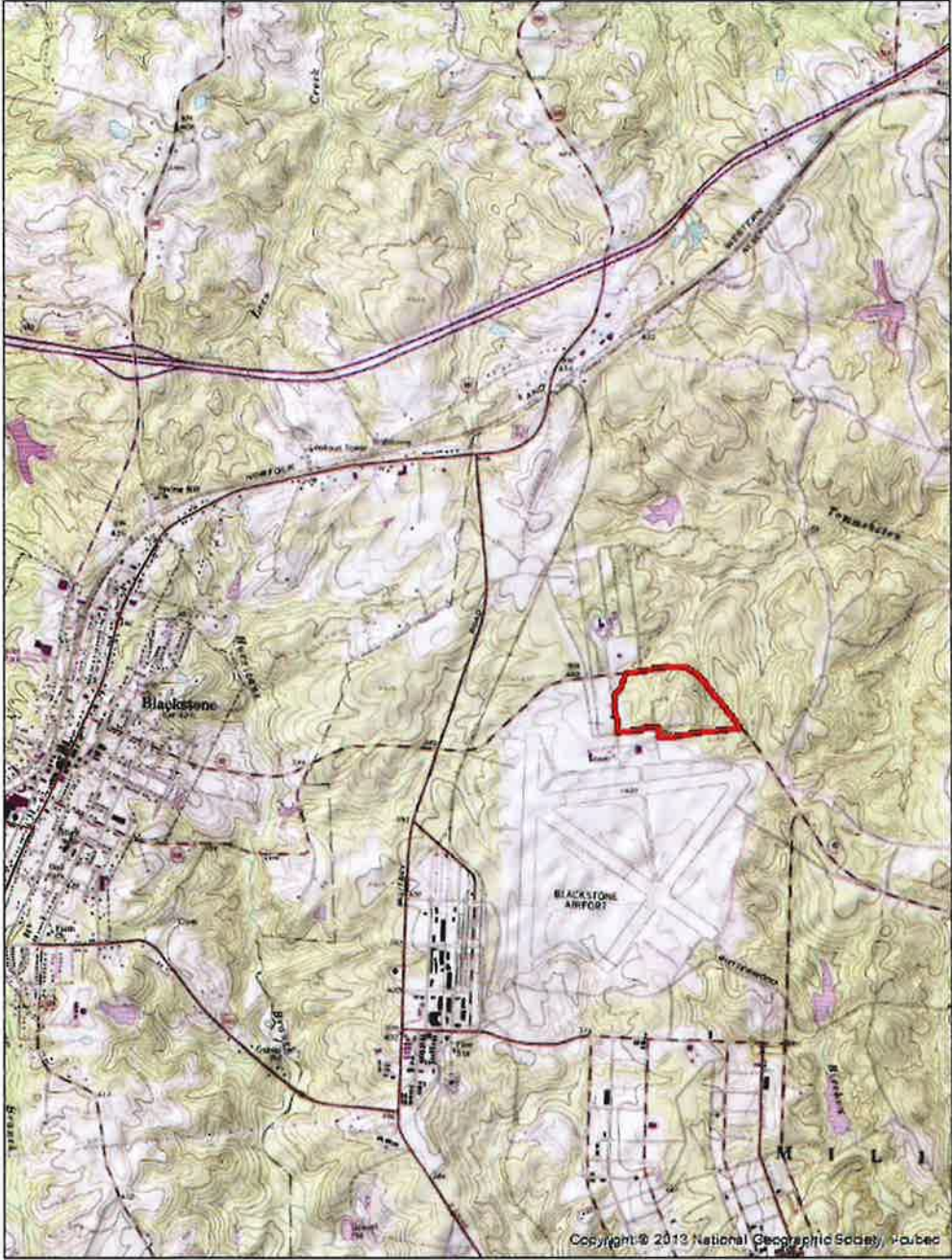
Hardwood Pulpwood: 1,638 Tons

Care was taken to assemble the listed timber cruise volumes; no guarantees are given to any listed volumes

Harvest/property boundaries are marked with PINK ribbons

SMZ boundaries are marked in BLUE ribbons, SMZ's are not to be harvested

Nottoway Co. BAAF Parcel Proximity Map



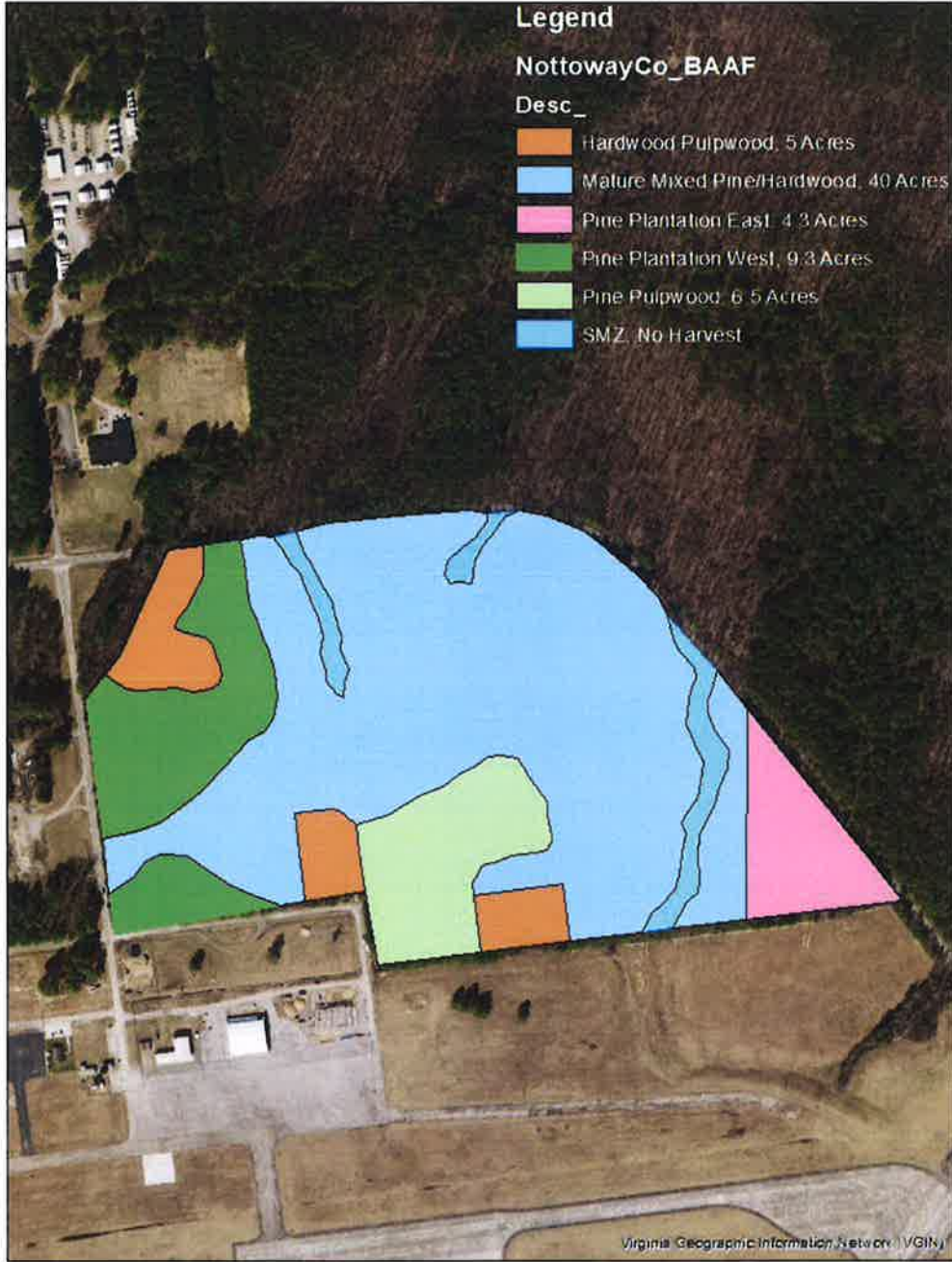
**Nottoway Co. BAAF Parcel
Topographic Map Parcel View**



**Nottoway Co. BAAF Parcel
Aerial Parcel View**



Nottoway Co. BAAF Parcel Timber Sale Covertype Map with Acreage



Nottoway Co. BAAF Parcel Timber Sale Water/Sewer Lines (AVOID/MATTING)



**LEASE ACTIONS
PICKETT PARK**

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY RENT	POINT OF CONTACT	REMARKS
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/25 - 2/17/26	285.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/2024	150.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/2024	125.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/2023	150.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/2023	310.00	Michael McGhee 910-797-7920	
437	Vacant	Indef				
440	VA Commonwealth Univ, T/TAC	1 yr	11/1/2024	430.75	Delila Torres 203-391-8669	
448	PROCINCTU GROUP, Inc	month to month	1/1/2024	600.00	Anthony Cassino 800-906-9589	
450	Skookum Contract Services (building and parking lot)	month to month	9/1/2023	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	560.00	Shane Hawkins 298-0366	Nov. '24 income
1279B	T&H Services LLC	1 yr	9/23/23 - 9/22/24	1,510.00	Paul Garno 518-538-0817	
2189	Wesley Tisdale (housing)	month to month	10/1/2008	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

G-12b.

BLDG	TENANT	LEASE PERIOD	LEASE BEGINS/ENDS	MONTHLY INCOME	POINT OF CONTACT	REMARKS
2201 2203 2205	Pickett Park Lodge	Indef Indef Indef	3/1/04 - indef	10,250.00	Shane Hawkins 298-0366	Nov. '24 income
443 408	SVCC Students SVCC Students	Indef Indef	1/2017 - indef	3,496.73 2,103.00		Nov. '24 income
2207	Vacant					
2323	Terry Clouthier (housing)	month to month	3/1/08	600.00	Terry Clouthier 292-4588	
2349	T & H Services, LLC	1 yr	9/1/2023	1,510.00	Paul Garno 518-538-0817	
2353	Vietnam Veterans of America	month to month	3/1/2024	0.00	Jim Hogg 298-1215	
2357	Vacant					
2361	Vacant					
2365	Vacant					
3951	Camp Pickett Officers' Club	indef	4/1/04 - indef	2,965.00 (see attached)	Shane Hawkins 298-0366	Nov. '24 income
3951	Pickett Park Day Care Center	month to month	9/1/2023	560.00	Doris Davis 292-1999	
	Pickett Park Campground	indef	8/11/03 - indef	3,750.00	Shane Hawkins 298-0366	Nov. '24 income
	Veterans Car Wash (parking lot)	month to month	9/1/2023	85.00	Ron Frisby 298-6981	
225	FDC Enterprises Butterwood Trail			2,000.00	Fred Circle	
			Monthly Total	\$32,910.48		

Club Income

Oct.	10/1/2024	390.00						10/13/2024	
	10/7/2024			150.00				10/5/2024	
	10/10/2024	315.00						12/7/2024	
	10/10/2024	150.00						12/7/2024	
	10/11/2024	150.00						11/23/2024	
	10/15/2024			150.00				10/12/2024	
	10/15/2024			150.00				10/13/2024	
	10/16/2024	200.00						11/2/2024	
	10/21/2024			150.00				11/19/2024	
	10/21/2024	150.00						11/16/2024	
	10/24/2024	465.00						12/11/2024	
	10/25/2024	315.00						11/23/2024	
	10/28/2024			150.00				10/26/2024	
		2135.00	0.00	750.00	1385.00				
Nov.	11/1/2024	115.00						11/16/2024	
	11/4/2024			150.00				11/2/2024	
	11/7/2024	150.00						8/23/2025	
	11/13/2024	615.00						6/14/2025	
	11/14/2024	465.00						12/31/2024	
	11/15/2024	465.00						12/12/2024	
	11/15/2024	465.00						4/19/2025	
	11/19/2024			150.00				11/16/2024	
	11/21/2024	940.00						1/5/2025	
	11/22/2024	200.00						11/14/2024	
	11/25/2024			150.00				11/23/2024	
		3415.00	0.00	450.00	2965.00				
Month	Date	Amount Taken	In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
Dec.		0.00	0.00	0.00	0.00				
Oct. - Dec. 2024		5550.00	0.00	1200.00		4350.00			
Year To Date		25729.35	300.00	4950.00		20479.35			

LOCAL REDEVELOPMENT AUTHORITY

**(Nottoway County)
2193 Military Road
Pickett Park
Blackstone, Virginia 23824**

**(434) 298-0366/FAX 298-0367
pcktlra@nottoway.org**

November 14, 2024

TO: Residents of Pickett Park Campground

Effective January 1, 2025, the cost for using a campground site will increase.

We regret the need to do this, but rates for utilities and repairs have increased over the years, and we must now increase our rates accordingly.

Current and new daily rates are:

<u>Current</u>	<u>New (effective 1/1/25)</u>
\$12.00	\$13.00 (30 days or less)
\$ 9.00	\$10.00 (over 30 days)

Shane Hawkins
Director

Joyce L. Mordan
Administrative Assist.

\$30 increase per month

Pickett Park Campground

Jul-24							
	Income			Expenses			Total Income
	4,261.00			SEC	1563.31		
				TOB	245.95		
				Landfill Charge	206.5		
				Potty Services	85.00		
					<u>2100.76</u>		2,160.24
Aug-24							
	Income			Expenses			Total
	4,889.00			SEC	1797.57		
				TOB	153.41		
				Landfill Charge	35.00		
				Potty Services	85.00		
				Repairs	223.00		
					<u>2293.98</u>		2,595.02
Sep-24							
	Income			Expenses			Total
	5,256.00			SEC	1436.46		
				TOB	171.91		
				Landfill Charge	171.64		
				Potty Services	85.00		
				Repairs	0.00		
					<u>1865.01</u>		3,390.99
Oct-24							
	Income			Expenses			Total
	6,483.00			SEC	1249.97		
				TOB	214.21		
				Landfill Charge	35.00		
				Potty Services	85.00		
				Repairs	265.43		
					<u>1849.61</u>		4,633.39
Nov-24							
	Income			Expenses			Total
	3,750.00			SEC	1084.22		
				TOB	203.63		
				Landfill Charge	35		
				Potty Services	85.00		
				Repairs	395.02		
					<u>1802.87</u>		1,947.13

LOCAL REDEVELOPMENT AUTHORITY

(Nottoway County)

3951 Military Road

Pickett Park

Blackstone, Virginia 23824

(434) 298-0366/FAX 298-0367

pcktlra@nottoway.org

2024

**TO: ALL CAMP PICKETT CAMPGROUND
RESIDENTS**

***If severe cold and freezing
temperatures are predicted.***

***It is your responsibility to
provide freeze-protection for the
water supply hydrant on the campsite
you occupy. Either install heat tape
on the hydrant or disconnect the hose
and turn off the hydrant. It is
recommended to use heat tape and
apply to exposed pipes and spicket.***

***You will be held responsible if
the hydrant freezes.***

LRA Management

Amelia Family Campground:

Nightly Rates: 30-amp full hookup	\$45.00
50-amp full hookup	\$50.00
Monthly Rates: 30-amp full hookup	\$600.00
50-amp full hookup	\$700.00

Amenities: Swimming Pool, Fishing Pond, Horseshoes, Playground
Bathhouse, Laundry, Store, Dump Station, Pavilion, Etc.

Picture Lake Campground:

Nightly Rates: 30 & 50-amp full hookup	\$55.00
Premier Sites:	\$65.00
Weely Rates: 30 & 50-amp full hookup	\$330.00

Offer Discounted monthly rates for long-term quest

Amenities: Large Swimming Pool, Cabins, Waterfront Tent Sites,
Playground (volleyball), Fishing, Store, Kayak Rental,
Propane Gas Fill-up, Bathhouse

South 40 Campground:

Nightly Rates: 30-amp full hookup	\$48.00
50-amp full hookup	\$53.00
Weekly Rates: 30-amp full hookup	\$233.50
50-mp full hookup	\$265.00
Monthly Rates: 30-amp full hookup	\$575.00
50-amp full hookup	\$625.00

Amenities: Large Swimming Pool, Cabins, Clubhouse, Laundry, Restaurant,
Fishing Pond, Bath house, Propane, Firewood, Dump Station

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			11/30
CURRENT LEVY		\$4,194,000.21	
DELINQUENT LEVY		\$37,888.99	
PENALTIES		\$3,317.02	
INTEREST ON DELINQUENT TAXES		\$5,342.68	
RECORDATION TAXES		\$8,248.19	
LOCAL SALES TAX		\$145,882.63	
BUSINESS/PROFESSIONAL LICENSES		\$2,801.21	
VEHICLE LICENSE FEES		\$51,621.32	
HOTEL & MOTEL ROOM TAX		\$350.02	
ADOPTION FEE		\$30.00	
DONATIONS/ACO		\$250.00	
DOG TAG SALES 2025		\$515.00	
LAND USE APPLICATION FEE		\$172.82	
TRANSFER FEES		\$45.00	
BUILDING PERMITS		\$4,814.13	
CONCEALED WEAPON PERMITS		\$522.50	
SEPTIC TANK PERMITS		\$25.00	
RESIDENTIAL EROSOIN & SEDIMENT CONT		\$75.00	
COURT FINES & FORFEITURES		\$2,036.80	
LAW LIBRARY FEES		\$167.20	
COST OF COURT FEES		\$552.89	
COURTHOUSE SECURITY FEES		\$4,443.93	
JAIL ADMISSION FEES		\$72.54	
INTEREST ON BANK DEPOSITS		\$1,747.47	
RENT-GENERAL PROPERTY		\$1,644.17	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$154.25	
SALE OF MAPS		\$25.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$30.00	
RECOVERD/TAX AD 2010-14		\$154.16	
MISCELLANEOUS-UNDEFINED		\$2,647.91	
DNA FEE		\$42.75	
REFUNDS - AP VENDORS		\$36,979.81	
TREASURER CREDIT CARD FEE		\$5,187.56	
DMV FEE		\$1,883.46	
MISCELLANEOUS/LIBRARY		\$253.35	
COMMONWEALTH PP REIMBURSEMENT		\$787,342.55	
MOPED ATV SALES TAX		\$412.65	
MOBILE HOME TITLING TAX		\$34,509.95	
GRANTORS TAX (TAX ON DEEDS)		\$2,053.19	
REIM: COMMONWEALTH'S ATTORNEY		\$24,852.60	
REIM: SHERIFF		\$96,512.45	
ANNUAL SOFTBALL TOURN DONATIONS		\$45.00	
REIM: COMMISSIONER OF REVENUE		\$10,858.55	
REIM: TREASURER		\$10,368.07	
ADMINSTRATION FEES		\$1,583.25	
REIM: CLERK'S OFFICE		\$20,329.72	
DCJS GRANT VICTIM/WITNESS		\$5,292.21	
PUBLIC ASSISTANCE GRANTS		\$161,291.76	
COMPREHENSIVE AT-RISK		\$79,035.87	
LITTER CONTROL		\$5,160.37	
			<u>\$5,756,699.16</u>

LANDFILL FUND REPORT

NOVEMBER 30, 2024

BALANCE DECEMBER 31, 2023
 RECEIPTS

COMMUNICATIONS TAX	\$14,099.43
UTILITY TAX	\$9,499.33
CONSUMPTION TAX	\$1,479.41
USE OF LANDFILL	\$42,769.70
LANDFILL USE - FT PICKETT	\$2,631.30
LANDFILL USE - BLACKSTONE	\$5,946.00
RECYCLING FEES	\$61.00

\$76,486.17

\$76,486.17

DISBURSEMENTS

WARRANTS/CHECKS	\$86,925.65
-----------------	-------------

\$86,925.65

BALANCE NOVEMBER 30, 2024

(\$10,439.48)

LRA FUND REPORT

NOVEMBER 30, 2024

BALANCE DECEMBER 31, 2023
BALANCE
RECEIPTS

RENT - GENERAL PROPERTY	\$16,157.97
RENT - PICKET PARK LODGE	\$15,927.73
RENT - PICKETT OFFICER'S CLUB	\$3,430.00
RENT - SMALL BUSINESS INCUBATOR	\$560.00

\$36,075.70

\$36,075.70

DISBURSEMENTS

WARRANTS/CHECKS	\$40,875.44
-----------------	-------------

\$40,875.44

BALANCE NOVEMBER 30, 2024

(\$4,799.74)

LRA FUND – SALE OF PROPERTY

NOVEMBER 30, 2024

CITIZENS BANK – PICKETT PARK CD 60187379 4.25% 1/13/25 \$5,252,037.42

BALANCE NOVEMBER 30, 2024

\$5,252,037.42

LOCAL SALES TAX DISTRIBUTION

November 30, 2024

TOWN OF BLACKSTONE	\$22,983.07
TOWN OF CREWE	\$18,553.75
TOWN OF BURKEVILLE	\$2,680.41
GENERAL FUND	<u>\$145,882.63</u>
	\$190,099.86

INVESTMENT REPORT					11/30/2024
BALANCE OCTOBER 31, 2024					\$11,557,651.83
MONEY MARKET ACCOUNT					\$5,155,819.36
	CITIZENS BANK & TRUST	1%		\$5,155,819.36	
CERTIFICATES OF DEPOSIT					
	CITIZENS BANK & TRUST - 60187387	4.25%	1/13/2025	\$3,515,318.49	
	CITIZENS BANK & TRUST - 60243327	3.00%	4/16/2026	\$1,297,695.54	
	CITIZENS BANK & TRUST - 60243246	3.00%	4/16/2026	\$1,500,000.00	
	CITIZENS BANK & TRUST - 60243705	3.25%	2/28/2026	\$17,721.36	\$6,330,735.39
BALANCE NOVEMBER 31, 2024				\$11,486,554.75	\$11,486,554.75

12/12/2024
14:33:33

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-
THRU 12/12/2024

PAGE 1
TR712

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2019	1	AC	4365.87			4365.87	4365.87-		4365.87-		100.00
	1	AF	10254.65		511.28-	9743.37	7241.04-		7241.04-	2502.33	74.32
	1	EV	9323.87	4834.17-		4489.70	4484.10-		4484.10-	5.60	99.88
	1	HE	1398.33	806.89-		591.44	591.44-		591.44-		100.00
	1	LP	101031.23		17340.67-	83690.56	78550.13-		78550.13-	5140.43	93.86
	1	MH	11586.16		644.05-	10942.11	10442.33-		10442.33-	499.78	95.43
	1	MT	122771.16		189.00-	122582.16	120043.27-		120043.27-	2538.89	97.93
	1	VL	219124.44		4273.44-	214851.00	210342.00-		210342.00-	4509.00	97.90
	1	01	3371768.62	1184243.73-	78279.87-	2109245.02	2077158.02-		2077158.02-	32087.00	98.48
HALF TOTALS=			3851624.33	1189884.79-	101238.31-	2560501.23	2513218.20-		2513218.20-	47283.03	98.15
DEPT TOTALS=			3851624.33	1189884.79-	101238.31-	2560501.23	2513218.20-		2513218.20-	47283.03	98.15
PP2020	1	AC	6376.68		70.00-	6306.68	6306.68-		6306.68-		100.00
	1	AF	7886.96		447.84-	7439.12	4515.72-		4515.72-	2923.40	60.70
	1	EV	9800.96	5340.67-		4460.29	4460.29-		4460.29-		100.00
	1	HE	1625.41	650.47-		974.94	974.94-		974.94-		100.00
	1	LP	118161.54		15809.58-	102351.96	96565.19-		96565.19-	5786.77	94.35
	1	MH	10902.89		328.17-	10574.72	10070.91-		10070.91-	503.81	95.24
	1	MT	146703.49		1536.13-	145167.36	144378.54-		144378.54-	788.82	99.46
	1	VL	218152.00		4417.79-	213734.21	209459.87-		209459.87-	4274.34	98.00
	1	01	3514632.08	1227173.01-	95003.48-	2192455.59	2153411.76-		2153411.76-	39043.83	98.22
HALF TOTALS=			4034242.01	1233164.15-	117612.99-	2683464.87	2630143.90-		2630143.90-	53320.97	98.01
DEPT TOTALS=			4034242.01	1233164.15-	117612.99-	2683464.87	2630143.90-		2630143.90-	53320.97	98.01
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68		70.00-	6106.68	6106.68-		6106.68-		100.00
	1	AF	9287.46		369.46-	8918.00	5104.31-		5104.31-	3813.69	57.24
	1	EV	8319.48	4435.61-	13.54-	3870.33	3870.33-		3870.33-		100.00
	1	HE	1511.22	861.23-		649.99	649.99-		649.99-		100.00
	1	LP	114099.86		13472.11-	100627.75	91985.87-		91985.87-	8641.88	91.41
	1	MH	10725.67		182.56-	10543.11	9779.97-		9779.97-	763.14	92.76
	1	MT	169605.89		180.56-	169425.33	167596.68-		167596.68-	1828.65	98.92
	1	VL	212828.00		3566.00-	209262.00	204353.83-		204353.83-	4908.17	97.65
	1	01	3780644.66	1318369.60-	90373.48-	2371901.58	2320329.22-		2320329.22-	51572.36	97.83
HALF TOTALS=			4313205.29	1323666.44-	108227.71-	2881311.14	2809783.25-		2809783.25-	71527.89	97.52
DEPT TOTALS=			4313205.29	1323666.44-	108227.71-	2881311.14	2809783.25-		2809783.25-	71527.89	97.52
PP2022	1	AC	5496.01		90.00-	5406.01	5406.01-		5406.01-		100.00
	1	EV	12847.55	3909.69-	299.75-	8638.11	8364.39-		8364.39-	273.72	96.83
	1	HE	2010.04	809.61-		1200.43	1200.43-		1200.43-		100.00
	1	LP	143509.24		18807.58-	124701.66	108370.58-		108370.58-	16331.08	86.90
	1	MH	10581.26		204.61-	10376.65	9479.61-		9479.61-	897.04	91.36
	1	MT	160401.19		175.32-	160225.87	160225.87-		160225.87-		100.00
	1	NC	548632.14		8699.92-	539932.22	521628.34-		521628.34-	18303.88	96.61
	1	VL	209771.00		3570.00-	206201.00	198901.48-		198901.48-	7299.52	96.46
	1	01	3838446.22	1257138.92-	99520.65-	2481786.65	2380417.97-		2380417.97-	101368.68	95.92
HALF TOTALS=			4931694.65	1261858.22-	131367.83-	3538468.60	3393994.68-		3393994.68-	144473.92	95.92
DEPT TOTALS=			4931694.65	1261858.22-	131367.83-	3538468.60	3393994.68-		3393994.68-	144473.92	95.92
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13

12/12/2024
14:33:33

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-
THRU 12/12/2024

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2023	1	EV	14940.66	4577.05-		10363.61	10090.79-		10090.79-	272.82	97.37
	1	HE	1360.43	530.80-		829.63	829.63-		829.63-		100.00
	1	LP	2669.84		918.85-	1750.99	1477.90-		1477.90-	273.09	84.40
	1	MH	10289.32		119.28-	10170.04	9054.42-		9054.42-	1115.62	89.03
	1	MT	172635.42		507.26-	172128.16	161937.79-		161937.79-	10190.37	94.08
	1	NC	626417.63		16811.35-	609606.28	573563.87-		573563.87-	36042.41	94.09
	1	VL	212409.34		4702.00-	207707.34	192227.62-	50.00	192177.62-	15529.72	92.52
	1	01	3439668.66	1074537.34-	118992.37-	2246138.95	2067334.05-	176.85	2067157.20-	178981.75	92.03
HALF	TOTALS=		4482907.71	1079645.19-	142051.11-	3261211.41	3019010.61-	226.85	3018783.76-	242427.65	92.57
DEPT	TOTALS=		4482907.71	1079645.19-	142051.11-	3261211.41	3019010.61-	226.85	3018783.76-	242427.65	92.57
PP	TOTALS =		21613673.99	6088218.79-	600497.95-	14924957.25	14366150.64-	226.85	14365923.79-	559033.46	96.25
RE2019	1		4529412.58		59845.75-	4469566.83	4469495.47-		4469495.47-	71.36	100.00
	1	AF	3067.68		116.20-	2951.48	2945.67-		2945.67-	5.81	99.80
HALF	TOTALS=		4532480.26		59961.95-	4472518.31	4472441.14-		4472441.14-	77.17	100.00
DEPT	TOTALS=		4532480.26		59961.95-	4472518.31	4472441.14-		4472441.14-	77.17	100.00
RE2020	1		4504296.11		10413.55-	4493882.56	4491074.18-		4491074.18-	2808.38	99.94
	1	AF	2823.88		18.66-	2805.22	2649.72-		2649.72-	155.50	94.46
HALF	TOTALS=		4507119.99		10432.21-	4496687.78	4493723.90-		4493723.90-	2963.88	99.93
DEPT	TOTALS=		4507119.99		10432.21-	4496687.78	4493723.90-		4493723.90-	2963.88	99.93
RE2021	1		4570613.99		14708.57-	4555905.42	4538926.22-		4538926.22-	16979.20	99.63
	1	AF	3172.26		12.74-	3159.52	2597.87-		2597.87-	561.65	82.22
HALF	TOTALS=		4573786.25		14721.31-	4559064.94	4541524.09-		4541524.09-	17540.85	99.62
DEPT	TOTALS=		4573786.25		14721.31-	4559064.94	4541524.09-		4541524.09-	17540.85	99.62
RE2022	1		4597563.38		3618.34-	4593945.04	4551247.36-		4551247.36-	42697.68	99.07
HALF	TOTALS=		4597563.38		3618.34-	4593945.04	4551247.36-		4551247.36-	42697.68	99.07
DEPT	TOTALS=		4597563.38		3618.34-	4593945.04	4551247.36-		4551247.36-	42697.68	99.07
RE2023	1		4681932.57		28142.55-	4653790.02	4548908.49-	340.32	4548568.17-	105221.85	97.74
HALF	TOTALS=		4681932.57		28142.55-	4653790.02	4548908.49-	340.32	4548568.17-	105221.85	97.74
DEPT	TOTALS=		4681932.57		28142.55-	4653790.02	4548908.49-	340.32	4548568.17-	105221.85	97.74
RE	TOTALS =		22892882.45		116876.36-	22776006.09	22607844.98-	340.32	22607504.66-	168501.43	99.26
COMP	TOTALS=		44506556.44	6088218.79-	717374.31-	37700963.34	36973995.62-	567.17	36973428.45-	727534.89	98.07

12/12/2024
14:34:46

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-
THRU 12/12/2024

DEPT	H CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
MN2024	1	12533.00			12533.00	12533.00-		12533.00-		100.00
HALF TOTALS=		12533.00			12533.00	12533.00-		12533.00-		100.00
DEPT TOTALS=		12533.00			12533.00	12533.00-		12533.00-		100.00
MN TOTALS =		12533.00			12533.00	12533.00-		12533.00-		100.00
PP2024	1 AC	1969.53			1969.53	1935.50-		1935.50-	34.03	98.27
	1 EV	14586.98	3595.90-		10991.08	7608.23-	52.91-	7661.14-	3329.94	69.70
	1 HE	803.48	264.62-		538.86	538.86-		538.86-		100.00
	1 LP	3710.91		950.81-	2760.10	1521.37-		1521.37-	1238.73	55.12
	1 MH	11259.82		86.51-	11173.31	7503.39-	62.83-	7566.22-	3607.09	67.72
	1 MT	272594.64		2247.02-	270347.62	256262.32-		256262.32-	14085.30	94.79
	1 VL	219674.00		2784.00-	216890.00	147064.12-	923.36-	147987.48-	68902.52	68.23
	1 01	4771931.71	1026626.74-	109479.26-	3635825.71	2571574.57-	20021.13-	2591595.70-	1044230.01	71.28
HALF TOTALS=		5296531.07	1030487.26-	115547.60-	4150496.21	2994008.36-	21060.23-	3015068.59-	1135427.62	72.64
DEPT TOTALS=		5296531.07	1030487.26-	115547.60-	4150496.21	2994008.36-	21060.23-	3015068.59-	1135427.62	72.64
PP TOTALS =		5296531.07	1030487.26-	115547.60-	4150496.21	2994008.36-	21060.23-	3015068.59-	1135427.62	72.64
PS2024	1	545843.95			545843.95	533210.96-		533210.96-	12632.99	97.69
HALF TOTALS=		545843.95			545843.95	533210.96-		533210.96-	12632.99	97.69
DEPT TOTALS=		545843.95			545843.95	533210.96-		533210.96-	12632.99	97.69
PS TOTALS =		545843.95			545843.95	533210.96-		533210.96-	12632.99	97.69
RE2024	1	5695802.65		38480.58-	5657322.07	5059402.52-	28433.02-	5087835.54-	569486.53	89.93
HALF TOTALS=		5695802.65		38480.58-	5657322.07	5059402.52-	28433.02-	5087835.54-	569486.53	89.93
DEPT TOTALS=		5695802.65		38480.58-	5657322.07	5059402.52-	28433.02-	5087835.54-	569486.53	89.93
RE TOTALS =		5695802.65		38480.58-	5657322.07	5059402.52-	28433.02-	5087835.54-	569486.53	89.93
COMP TOTALS=		11550710.67	1030487.26-	154028.18-	10366195.23	8599154.84-	49493.25-	8648648.09-	1717547.14	83.43

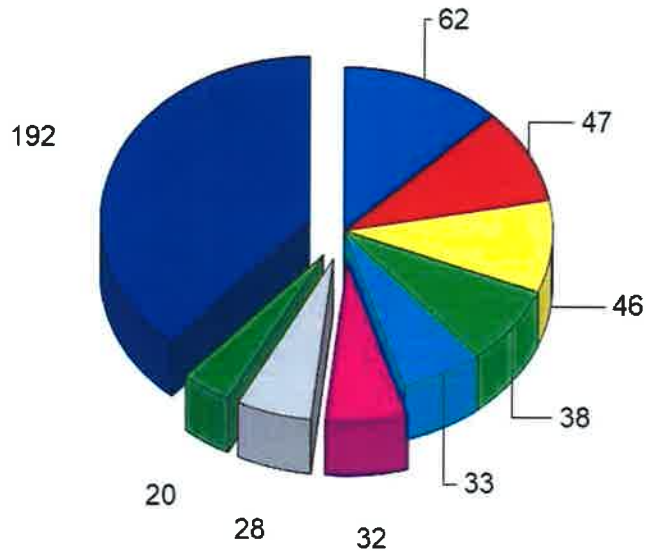
BL REFUNDS	RE REFUNDS	PP REFUNDS	CREDITS
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8/12/2024	\$349.08		100 % Service Connected Veteran	partial RE refund
8/14/2024		\$73.92	100% Service Connected Veteran	partial RE refund
8/16/2024			\$57.57 100% Service Connected Veteran	Credit to PP 2023 bill
8/29/2024	\$120.61		Mortgage co pd all taxes, only should have pd new owner portion	Refund RE 2022-\$75.97 & RE 2023 \$44.64
10/10/2024			\$72.11 taxed for two identical vehicles, only owns one	Credit \$72.11 to other 2024 PP
10/10/2024			\$639.65 Veteran qualified 6/2023 refund of \$610.05/RE & \$29.60/PP	Credit to 2024 RE & PP-send taxpayer what is left
10/30/2024		\$38.11	taxpayer moved to MD in 2021 but paid 2022 taxes	refund vehicle-11.09, latefile-2.02 & license fee \$25
11/4/2024	\$1,717.43		taxing more land than what the recorded survey shows since the seventies.	Updated 2024 going forward-refund is for 22,23,24
11/4/2024			\$275.59 Veteran exemption	credit payment of PP to remaining balance of RE
11/4/2024		\$126.25	taxpayer sold vehicle in 2021, pd taxes in 22 & 23	Refund
11/14/2024		\$39.75	taxpayer should have received the mileage discount	refund \$39.75
11/25/2024	645.75		taxpayer purchased property on line of nottoway & PE-all this property is in PE-not sold was the two parcels we have here.	
Total 8/24-11/24	\$2,832.87	\$278.03	\$1,044.92	

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2024 and 10/31/2024

Court Appearances: 2.018



Probation Violation	62
Larceny	47
Domestic Violence	46
DUI	38
Assault - Misdemeanor	33
Drug Offense	32
CHINS/Truancy	28
Civil Case	20
Others	192
Total:	498

Others:

Adult Abuse/Neglect
 Animal x2
 Arson
 Assault – Felony x 15
 Burglary x 7
 Child Abuse/Neglect x3
 Comm. Threat x 5
 Cont. to Delinquency x7
 Contempt x 6

Dest. Of Property x 4
 Disorderly Conduct x2
 Eluding
 Embezzlement
 Extradition x 3
 Fail to Register
 Forgery/Fraud x 5
 Hit & Run x 2
 Indecent Exposure x8

Invol. Comm. Appeal x10
 Motor Vehicle x 15
 Murder/Manslaughter x 2
 Obstruction x 6
 Phone/Computer x 8
 Property Offense x 4
 Protective Order Viol. X 12
 Reckless Driving x 8
 Restoration of DL x 3

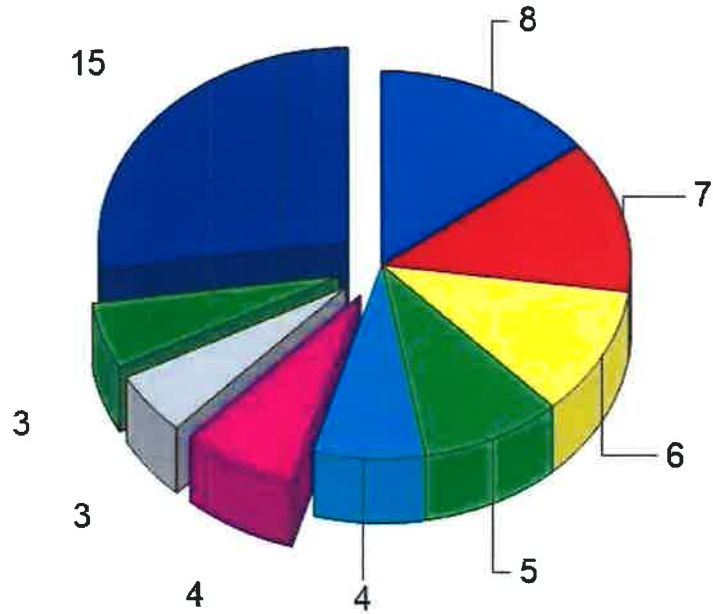
Robbery
 Sexual Offense x 2
 Show Cause x 19
 Stalking
 Trespass x 16
 Weapon Offense x 11

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 10/1/2024 and 10/31/2024

Court Appearances: 173



Larceny	8
DUI	7
Drug Offense	6
Probation Violation	5
Civil Case	4
Motor Vehicle	4
CHINS/Truancy	3
Cont. to Delinquency	3
Others	15
Total:	55

Others:

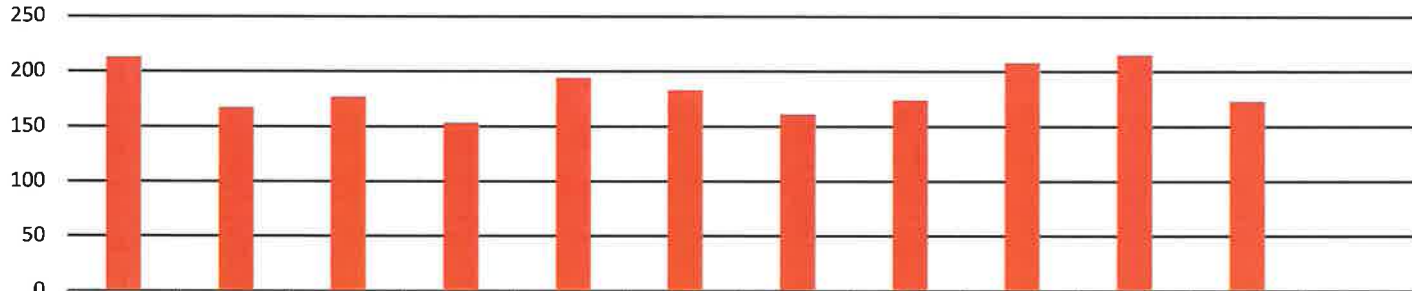
Assault – Felony
 Burglary
 Domestic Violence x 2
 Forgery/Fraud
 Hit & Run
 Indecent Exposure
 Inv. Comm. Appeal x 2
 Obstruction
 Phone/Computer

Sexual Offense
 Show Cause/Revocation
 Trespass x 2

* Attempts are categorized as their primary offense

Nottoway Commonwealth's Attorney's Office

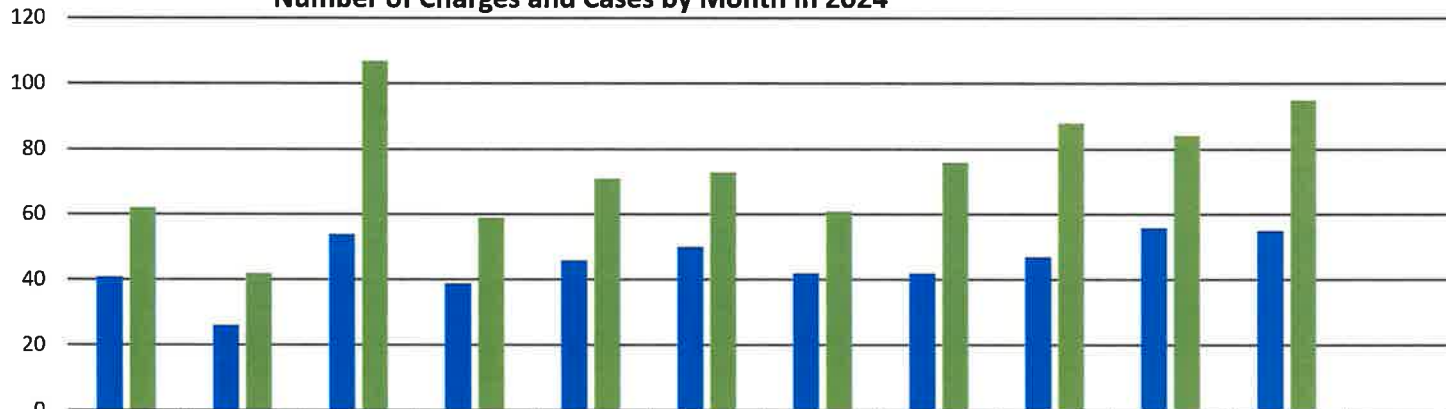
Number of Court Appearances in 2024 by Month



Total Appearances:
2,018

Month	January	February	March	April	May	June	July	August	Sept.	October	Nov.	Dec.
Number of of Court Appearances	213	167	177	153	194	183	161	174	208	215	173	

Number of Charges and Cases by Month in 2024



Total Cases:
498
Total Charges:
818

Month	January	February	March	April	May	June	July	August	Sept.	October	Nov.	Dec.
Number of Cases Opened	41	26	54	39	46	50	42	42	47	56	55	
Number of Charges	62	42	107	59	71	73	61	76	88	84	95	

Total of Felony and Misdemeanor cases between 1/1/2024 and 11/30/2024

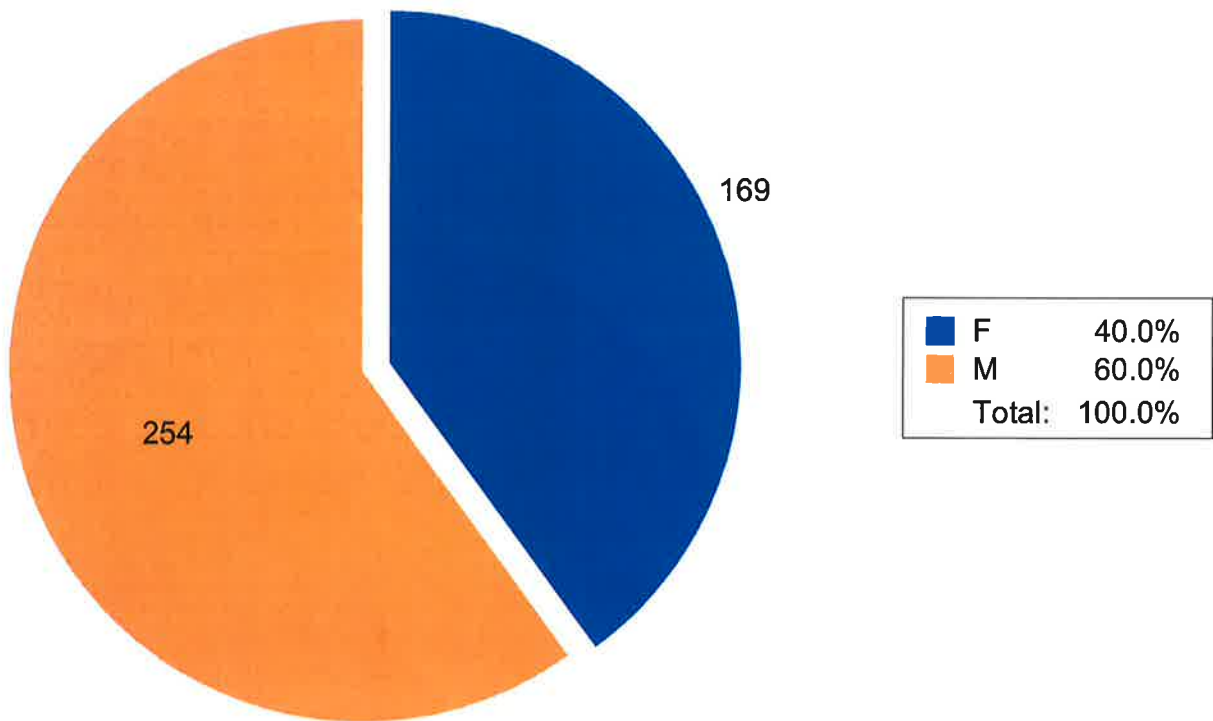
Felony

Total:169

Misdemeanor

Total:254

Felony VS Misdemeanor



Total of Felony and Misdemeanor cases between 11/1/2024 and 11/30/2024

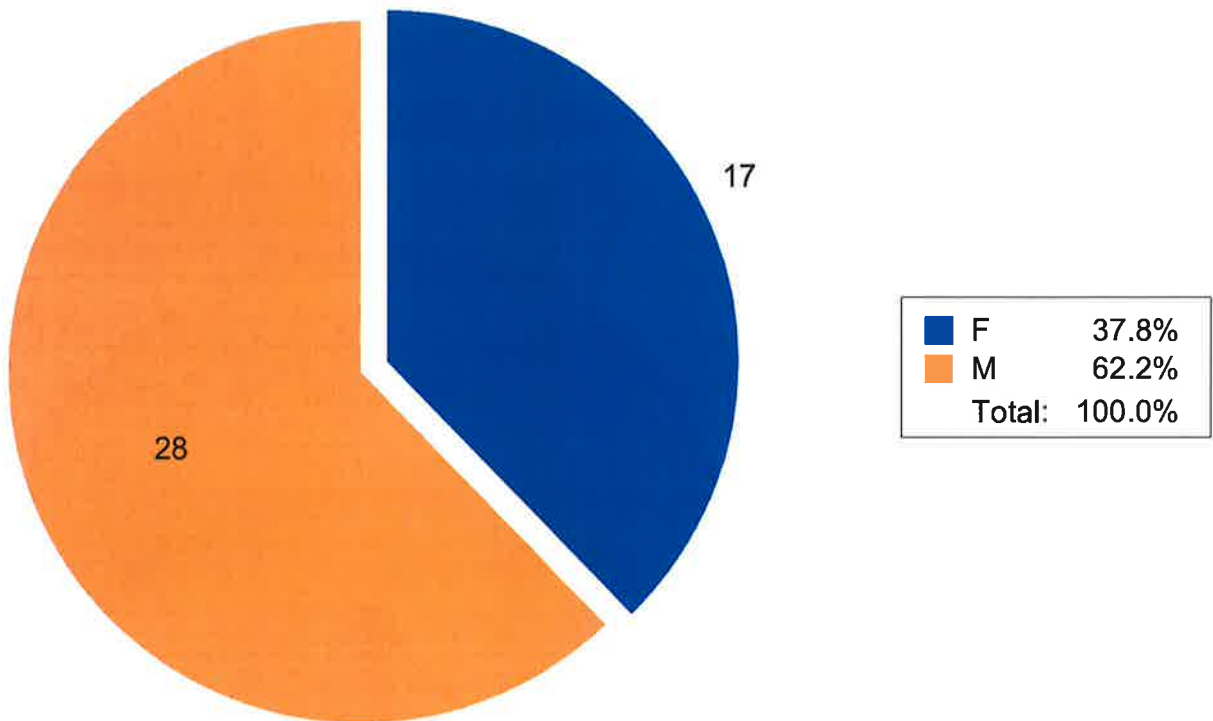
Felony

Total:17

Misdemeanor

Total:28

Felony VS Misdemeanor



Payment Request Form No.1

WILMINGTON TRUST, NATIONAL ASSOCIATION, as Escrow Agent under an Escrow Agreement dated as of October 1, 2024, among said Escrow Agent, HUNTINGTON PUBLIC CAPITAL CORPORATION ("Lessor"), and the COUNTY OF NOTTOWAY, VIRGINIA ("Lessee"), is hereby requested to pay, from the Escrow Account held under said Escrow Agreement, to the persons, firms or corporations designated below as payee, the amount set forth opposite each such name, in payment of the Contract Price of the Equipment (as defined in said Escrow Agreement) designated opposite such payees name and account and described on the attached page(s). The Equipment comprises a portion of the Equipment described in the Lease (as described in said Escrow Agreement).

<u>Payee</u>	<u>Amount</u>	<u>Equipment</u>
EFJohnson	\$555,061.39	Milestone I -- Contract Design Review

The undersigned Lessee hereby certifies that:

1. Attached hereto are true and correct copies of Vendor invoice(s), bill(s) of sale or other evidence satisfactory to Lessor relating to amounts owed to the Vendor or other payee listed above with respect to the Equipment.

2. The Equipment described above comprises a portion of the Equipment described in the above referenced Lease, and has been delivered to, tested and inspected by, and unconditionally accepted by Lessee.

3. If the Payment Request Form relates to a progress payment, the amounts remaining in the Escrow Account are sufficient to acquire and complete the Equipment group to which the above-referenced Lease relates.

4. The representations and warranties contained in the Lease are true and correct as of the date hereof.

5. No Event of Default, or event which with the giving of notice or passage of time or both would constitute an Event of Default, has occurred.

COUNTY OF NOTTOWAY, VIRGINIA, Lessee

By: 

Title: County Administrator

Date: 11-26-2024

APPROVED FOR PAYMENT:

THE HUNTINGTON NATIONAL BANK ON BEHALF OF HUNTINGTON PUBLIC CAPITAL CORPORATION, as Lessor

By: jen mattison

Title: Sales Coordinator II

Date: 12/3/24

**NOTTOWAY COUNTY AND TOWN OF BLACKSTONE
PUBLIC SAFETY RADIO COMMUNICATIONS SYSTEM
MEMORANDUM OF AGREEMENT**

THIS Memorandum of Agreement (MOA) is made and entered into on this ___ day of _____, 2025, by and between the County of Nottoway, a political subdivision of the Commonwealth of Virginia (“Nottoway”) and the Town of Blackstone, a municipal corporation of the Commonwealth of Virginia (“Blackstone”), (also individually referred to herein as “Party” and collectively as the “Parties”).

WITNESSETH:

WHEREAS, the governing bodies of Nottoway and Blackstone have determined that it is in the best interest of each jurisdiction to support the mission-critical needs of the Parties’ individual and collective public safety and public service personnel, and citizens’ property and business interests by maintaining, at the highest level of availability and integrity, the JVCKenwood P25 Phase 2 trunked simulcast radio system created by the Parties.

WHEREAS, the Parties wish to enter into this MOA establishing the terms and conditions of their rights and obligations with respect to the purchase, use, operation and maintenance of the System;

NOW, THEREFORE, the Board of Supervisors of the County of Nottoway Virginia, and the Town Council of Blackstone, Virginia, in consideration of the mutual obligations and mutual benefits accruing to their respective localities from this MOA have agreed upon the terms herein among themselves as follows:

**ARTICLE I.
SYSTEM DEFINED**

Sec. 1-1. The Parties agree to utilize the System in accordance with the rules and regulations of the Federal Communications Commission (FCC) and the Commonwealth of Virginia and to operate the System in a professional manner and only for official public safety business purposes.

Sec. 1-2. The “backbone” components of the System includes communications towers, repeaters, communications infrastructure, antennas, system controllers, microwave equipment, equipment shelters, and system frequencies. All licenses required by the FCC are held in the name of the County of Nottoway on behalf of the Parties.

Sec. 1-3. In order for the System to operate at the reliability level for which it was designed and to ensure that support of the System is not dependent on the technical abilities of any individual Party, the Parties agree that the System will be maintained through a service agreement with JVCKenwood. In the event that the Parties determine that a replacement or additional service provider is required, the Parties may elect to modify or terminate their agreement with the current service provider, or termination is done pursuant to the terms of the agreement with the current service provider.

**ARTICLE II.
SYSTEM INFRASTRUCTURE**

- Sec. 2-1. Necessary to the operation of the System is a 50 foot Monopole tower to be located at the Town of Blackstone Virginia Police Department, 101 West Elm Street, Blackstone Virginia 23824. See Attachment A.
- Sec. 2-2. The Town of Blackstone will provide Nottoway County space for the monopole tower radio equipment, and console equipment at no charge to the County.
- Sec. 2-3. Necessary to the operation of the System is a need to install infrastructure equipment, to support the Monopole tower, in the existing uniform closet located at the Town of Blackstone Virginia Police Department, 101 West Elm Street, Blackstone Virginia 23824. See Attachment A.
- Sec. 2-4. Nottoway County will take responsibility for purchase, installation, and maintenance of the monopole tower, radio equipment, and console equipment.
- Sec. 2-5. Necessary to the operation of the System is one backup console to be located at the Town of Blackstone Virginia Police Department, 101 West Elm Street, Blackstone Virginia 23824.
- Sec. 2-6. Nottoway County will provide insurance for all structures and equipment on the Town of Blackstone property.

**ARTICLE III.
MISCELLANEOUS**

- Sec. 3-1. The effective date ("Effective Date") of this Agreement shall be the final date set forth below in the notarized signatures of the Parties, after the Parties' governing bodies approve this Agreement and authorize its execution by their respective chief executive officer.
- Sec. 3-2. Notices hereunder shall be sent by email and regular mail to the following chief executive officer or their successors:

Steve Bowen, County Administrator
COUNTY OF NOTTOWAY, VIRGINIA
P.O. Box 92
Nottoway, VA 23955

Philip Vannoorbeeck, Town Manager
TOWN OF BLACKSTONE, VIRGINIA
100 W. Elm Street
Blackstone, VA 23824

Sec. 3-3. This MOA and the attachments hereto constitute the full agreement among the Parties. This Agreement may only be amended by written amendment adopted by each of the participating governing bodies.

Sec. 3-4. The Parties hereto agree that the Circuit Court of Nottoway County, Virginia, shall have jurisdiction and venue as to any matters requiring court action hereunder.

IN WITNESS WHEREOF, the parties hereto have set their signatures and seals:

COUNTY OF NOTTOWAY, VIRGINIA

By: _____
Steve Bowen, County Administrator

COMMONWEALTH OF VIRGINIA
COUNTY OF NOTTOWAY, to-wit:

The foregoing instrument was acknowledged before me this ____ day of _____,
2025, by Steve Bowen, County Administrator, County of Nottoway, Virginia.

My Commission expires:

Notary Public:

TOWN OF BLACKSTONE, VIRGINIA

By: _____
Philip Vannoorbeeck, Town Manager

COMMONWEALTH OF VIRGINIA
TOWN OF BLACKSTONE, to-wit:

The foregoing instrument was acknowledged before me this ____ day of _____,
2025, by Philip Vannoorbeeck, Town Manager, Town of Blackstone, Virginia.

My Commission expires:

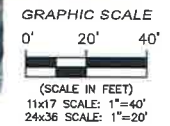
Notary Public:

APPENDIX A

EXISTING CONDITIONS ARE BASED ON FIELD VISIT NOTES & PHOTOS PREPARED BY FORESITE GROUP, DATED 10/22/2024. CONTRACTOR SHALL FIELD VERIFY EXISTING CONDITIONS PRIOR TO COMMENCEMENT OF CONSTRUCTION.



OVERALL SITE PLAN



SEAL:

**EXHIBIT
DRAWINGS**

PROJECT:
**BACK-UP ECC
DISPATCH**

ADDRESS: 101 W ELM STREET
BLACKSTONE, VA 23824

COORDINATES:
37.078855°
-77.968007°

APPROVALS	
CARRIER	_____
LANDLORD	_____
LEASING	_____
CONSTRUCTION	_____
REVISIONS	DATE

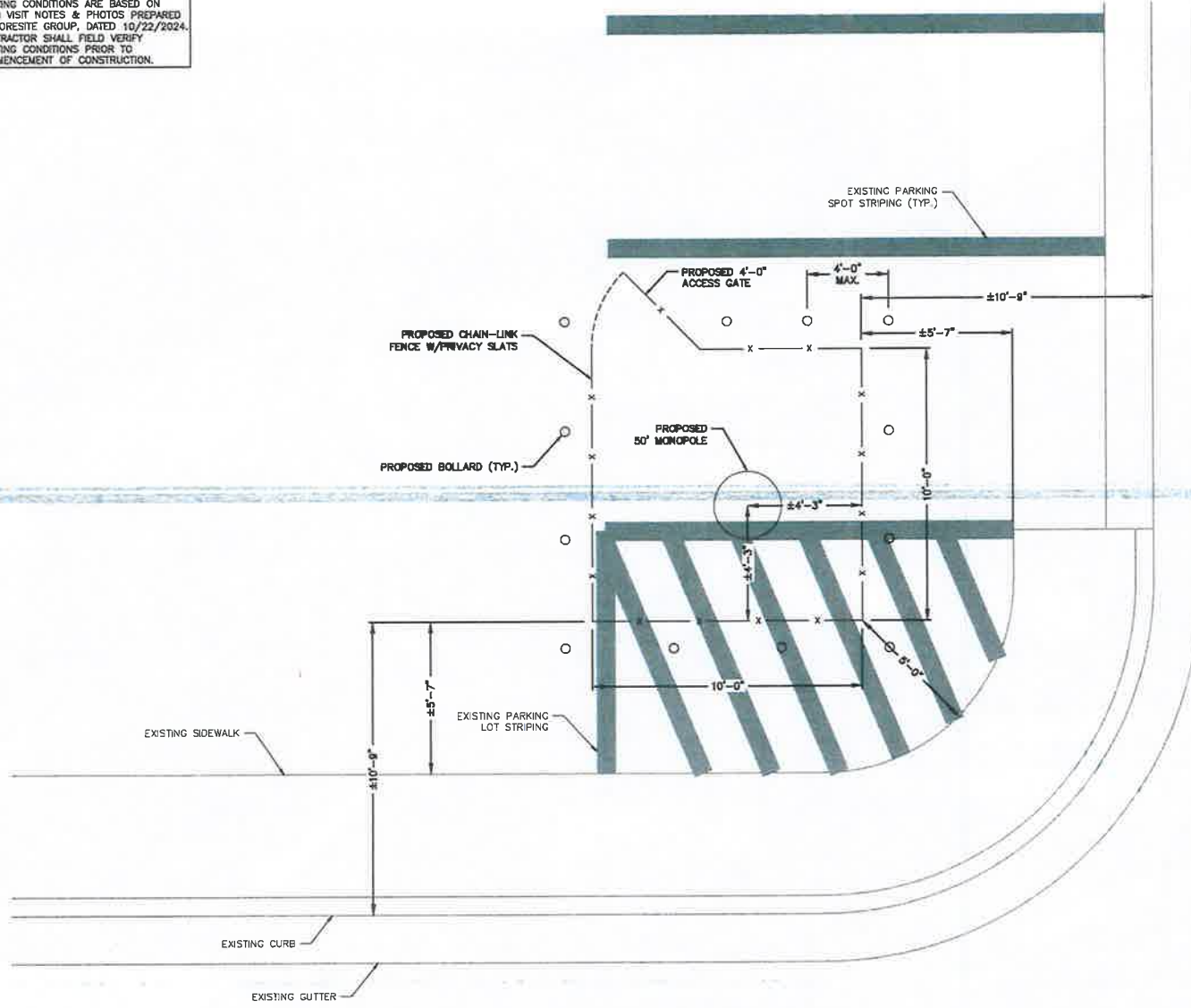
ISSUED FOR: _____ REVIEW
PROJECT MANAGER: _____ DEJ
DRAWING BY: _____ DEJ
DATE: 11/4/2024
TITLE: OVERALL COMPOUND PLAN

SHEET NUMBER: LE-1
JOB/FILE NUMBER: 1562.039

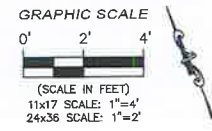
Drawing name: Y:\projects\1562.039 - Level-Up Towers\1562.039 - Mattarney County, VA\Back-Up ECC Dispatch\CAD\Views\Maple-St-Maple-Up-Block-1 - LE-4.dwg LE-1 Nov 04, 2024 4:50pm by djanar

EXISTING CONDITIONS ARE BASED ON FIELD VISIT NOTES & PHOTOS PREPARED BY FORESITE GROUP, DATED 10/22/2024. CONTRACTOR SHALL FIELD VERIFY EXISTING CONDITIONS PRIOR TO COMMENCEMENT OF CONSTRUCTION.

Drawing name: Y:\Projects\1562.036 - Level-Up Towers\1562.036 - Nittany County, VA\Work-Up ECC Dispatch\1562.036 - Level-Up Towers\1562.036 - ECC Dispatch\1562.036 - Level-Up Towers\1562.036 - ECC Dispatch - LE-2.dwg Date: 11/04/2024 4:55pm by: jhanner



ENLARGED COMPOUND PLAN



SEAL

EXHIBIT DRAWINGS

PROJECT:
BACK-UP ECC DISPATCH

ADDRESS: 101 W ELM STREET
 BLACKSTONE, VA 22824

COORDINATES:
 37.078955°
 -77.999007°

APPROVALS

CARRIER	_____
LANDLORD	_____
LEASING	_____
CONSTRUCTION	_____

REVISIONS	DATE

ISSUED FOR:	REVIEW
PROJECT MANAGER:	DEJ
DRAWING BY:	DEJ
DATE:	11/4/2024
TITLE:	

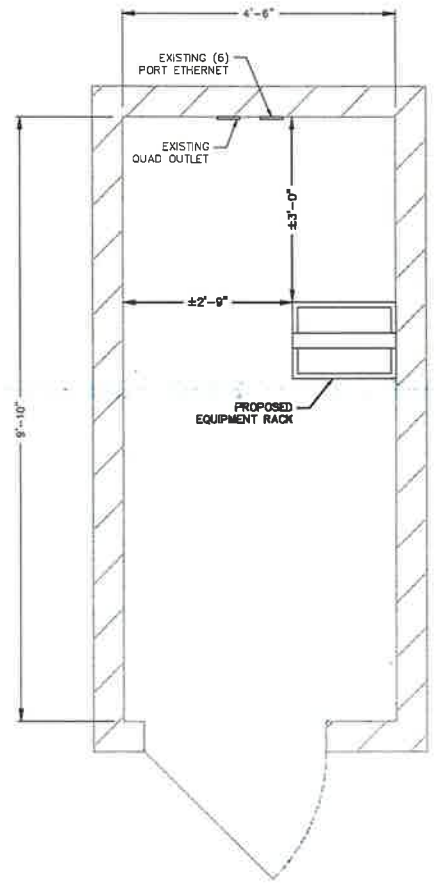
ENLARGED COMPOUND PLAN

SHEET NUMBER: **LE-2**

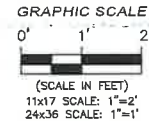
JOB/FILE NUMBER: **1562.039**

Drawing name: Y:\Shared\VA\1562 - Level-Up Towers\1562.039 - Netlayer County, VA\Back-Up ECC Dispatch\CAD\Drawings\Back-Up ECC Dispatch - LE-3 Nov 04, 2024 4:50pm By: djagar

EXISTING CONDITIONS ARE BASED ON FIELD VISIT NOTES & PHOTOS PREPARED BY FORESITE GROUP, DATED 10/22/2024. CONTRACTOR SHALL FIELD VERIFY EXISTING CONDITIONS PRIOR TO COMMENCEMENT OF CONSTRUCTION.



EXISTING UNIFORM CLOSET PLAN



SEAL:

**EXHIBIT
DRAWINGS**

PROJECT:
**BACK-UP ECC
DISPATCH**

ADDRESS: 101 W ELK STREET
BLACKSTONE, VA 23824

COORDINATES:
37.078555°
-77.868007°

APPROVALS

CARRIER _____

LANDLORD _____

LEASING _____

CONSTRUCTION _____

REVISIONS	DATE

ISSUED FOR:	REVIEW
PROJECT MANAGER:	DEJ
DRAWING BY:	DEJ
DATE:	11/4/2024
TITLE:	

**EXISTING
UNIFORM CLOSET PLAN**

SHEET NUMBER: **LE-3**

JOB/FILE NUMBER: 1562.039

THE OFFICE OF THE SHERIFF

Sheriff Robert L. Jones

NOTTOWAY COUNTY



(434) 645-9044

P.O. Box 6
266 W. Courthouse Rd.,
Nottoway, VA 23955

FAX (434) 645-1915

October 15, 2024

Steve Bowen
County Administrator
Nottoway County
P.O. Box 92
Nottoway, VA 23955

21
Request

Dear Mr. Bowen,

Attached is a school resource officer grant that was awarded to Nottoway County in June 2024. This grant is for a new position to place a second SRO in the high school. This grant was initially submitted in the board packet in June along with our two SRO continuing grants. To my knowledge, this grant was not voted on by the board. The Department of Criminal Justice Services is requesting an update on what the county intends to do with this grant (accept, deny, table for another meeting). It will need to go before the Board of Supervisors for a decision.

The grant award is for a total of \$86,488, with state funds in the amount of \$63,404, and county funds needed in the amount of \$23,084. We were able to request equipment and supplies on this grant. The funds are broken down as follows:

	State	Local
Salary:	\$54,162.26	\$19,718.88
Equipment:	\$3898.46	\$1,419.32
Supplies:	\$5343.44	\$1,945.39

Since this grant is for a new position, it will require new uniforms, weapons, equipment and a new vehicle. Some of these items are reimbursable under the grant in equipment and supplies. Our office can meet the requested grant match of \$1,419.32 for equipment and \$1,945.39 for supplies without additional funding from the county. However, funding will be needed in the amount of \$54,000 for an additional vehicle for the new SRO.

Please let me know if you have any questions.

Sincerely,

Michelle Graham
Administrative Operations Manager

ARPA Funds - Obligated/Remaining
November 13, 2024

I-5

ARPA	Total Funds	Obligated	Unobligated
Round One	\$1,479,318.50		
Round One Broadband		\$1,020,172.00	
Burkeville Utility Line Ext		\$45,250.00	
Blackstone Recreational		\$50,000.00	
Animal Shelter		\$376,916.50	
Animal Shelter Engineer		\$75,000.00	
Round Two	\$1,479,318.50		
Round Two Broadband		\$775,650.00	
Crewe Tanker		\$200,000.00	
Burkeville Utility Line Ext		\$10,000.00	
CoR Handicapped Ramp		\$11,607.00	
<i>STEPS Reserved</i>		\$75,000.00	
PRJA Bar Screen		\$79,963.84	
Crewe Library Roof		\$179,190.00	
Blackstone Burn Building		\$10,000.00	
Courthouse Environmental Imp		\$49,887.66	
	\$2,958,637.00	\$2,958,637.00	\$0.00

OFFICE OF
THE BOARD OF SUPERVISORS
NOTTOWAY COUNTY



P. O. BOX 92
344 W. COURTHOUSE ROAD
NOTTOWAY, VIRGINIA 23955
TELEPHONE (434) 645-8696
FAX (434) 645-8667
www.nottoway.org

SUPERVISORS

JOHN A. ROARK, CHAIRMAN
DISTRICT 2

WILLIAM J. COLLINS, III, VICE CHAIRMAN
DISTRICT 5

RICHARD H. INGRAM, JR.
DISTRICT 1

DAPHNE V. NORTON
DISTRICT 3

GEORGE G. TOTH, III
DISTRICT 4

COUNTY ADMINISTRATOR
STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
DIRECTOR AND ZONING ADMINISTRATOR**
GREGG ZODY, AICP

BUILDING OFFICIAL
NICHOLAS BOWLES

EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors
THROUGH: Steve Bowen, County Administrator
FROM: Gregg Zody, Planning and Economic Development Director *gz*
SUBJECT: Morrissette Final Plat
DATE: December 12, 2024

Corey Morrissette of Rock River Homes has met the necessary Subdivision regulations for a final plat to be recorded upon the Board’s approval and the Chairman’s signature.

The plat (tax map # 17-99, District 3) contains six lots and is in the Conservation (C-1) Zoning District on the east side of Lewiston Plank Road. The plat meets the Subdivision Ordinance standards for this district, as determined by the Subdivision Agent.

The same can be said for the conformity of the plat to the Comprehensive Plan’s recommended future land use plan designation as Conservation for the appropriateness of the subdivision regarding residential development.

The Virginia Department of Health and the Virginia Department of Transportation provided comments during their final plat review.

Staff recommends the Board of Supervisors vote to approve the plat based on Sec.4-300 (General Requirements) of the Nottoway County Subdivision Ordinance.

November 7, 2024

The following is an excerpt of the minutes of the regular meeting of the Prince Edward County Board of Supervisors held November 7, 2024.

In Re: Prince Edward – Nottoway County Line

Hurt & Proffitt has completed the plat showing the County Line between Prince Edward County and Nottoway County. The County Attorneys for Prince Edward and Nottoway are now working on the requirements for recording the plat in the offices of the Clerk of Court in both counties prior to the end of the year.

After the plat is recorded, we plan to reach out to Nottoway County to discuss holding a joint public meeting for citizens along the county boundary.

Chair Cooper-Jones made a motion, seconded by Supervisor Emert to accept the boundary survey by Hurt & Proffit, dated May 10, 2024 and authorize the Chairman of the Board to sign any required affidavit stating the acceptance of the plat and direct the County Attorney to work with the Nottoway County Attorney to record the plat in the Clerk's Offices of both Prince Edward County and Nottoway County prior to December 31, 2024; the motion carried:

Aye:	Pattie Cooper-Jones J. David Emert Llew W. Gilliam, Jr. Victor "Bill" Jenkins Odessa H. Pride Jerry R. Townsend Cannon Watson	Nay: None
Absent:	E. Harrison Jones	

CERTIFIED TRUE COPY



Douglas P. Stanley
County Administrator

J-4

Andrea Kelly

From: Lauren Pugh <lpugh@virginiasheartland.org>
Sent: Friday, November 15, 2024 11:40 AM
To: Dan Witt; dstanley@co.prince-edward.va.us; tgee@lunenburgva.gov; Clarence Monday; Steve Bowen; kcarter@buckinghamcounty.virginia.gov; dstamey@cumberlandcounty.virginia.gov
Cc: Christin Jackson
Subject: Re: CEDS Committee Group - Input Needed

Good morning Dan,

I would say at least 3- one County representative, one representative from a top employment sector in the County, and one representative that is either a business owner, a non-profit group, chamber/downtown partnership org (if applicable) or labor organization.

I hope this provides clarity on the request. Please let me know if you have any additional questions.

Lauren Jones Pugh

Planning Director
 Commonwealth Regional Council
 200 Heartland Road
 Keysville, VA 23947
 Office: (434)392-6104 Ext. 203
 Cell: (434) 738-7770

From: Dan Witt <dwitt@charlottecountyva.gov>
Sent: Friday, November 15, 2024 10:52 AM
To: Lauren Pugh <lpugh@virginiasheartland.org>; dstanley@co.prince-edward.va.us <dstanley@co.prince-edward.va.us>; tgee@lunenburgva.gov <tgee@lunenburgva.gov>; Clarence Monday <clarence.monday@ameliacova.com>; sbowen@nottoway.org <sbowen@nottoway.org>; kcarter@buckinghamcounty.virginia.gov <kcarter@buckinghamcounty.virginia.gov>; dstamey@cumberlandcounty.virginia.gov <dstamey@cumberlandcounty.virginia.gov>
Cc: Christin Jackson <cjackson@virginiasheartland.org>
Subject: RE: CEDS Committee Group - Input Needed

Lauren,

How many stakeholders are you requesting from each county?

Dan

Daniel N. Witt
 County Administrator
 250 LeGrande Avenue
 Charlotte Court House, VA 23923





Office- 434-542-5117

Email- dwitt@charlottecountyva.gov

From: Lauren Pugh <lpugh@virginiashartland.org>

Sent: Tuesday, November 12, 2024 10:50 AM

To: dstanley@co.prince-edward.va.us; Dan Witt <dwitt@charlottecountyva.gov>; tgee@lunenburgva.gov; Clarence Monday <clarence.monday@ameliacova.com>; sbowen@nottoway.org; kcarter@buckinghamcounty.virginia.gov; dstamey@cumberlandcounty.virginia.gov

Cc: Christin Jackson <cjackson@virginiashartland.org>

Subject: CEDS Committee Group - Input Needed

[EXTERNAL SENDER]

Good morning all,

The CRC is in the process of putting together a **Comprehensive Economic Development Strategy (CEDS) Committee**. This regional stakeholder group plays an active role in the development and execution of the CEDS plan based on the challenges and strengths in the region. The Committee will meet regularly throughout the next year to create a SWOT Analysis, create a vision for the region, set goals, and propose projects and strategies. The goals developed within this plan can be used for potential future grant opportunities for EDA funded projects, therefore the stakeholders chosen for this committee is a very important step as we move forward.

As you consider CEDS committee members, this plan requires representation from:

- each County (can be County staff, Planning Commission, EDA/IDA/LRA members, BOS member)
- Top Sector employers within your County
- Business Owners
- Chambers/Downtown Partnerships

- Non-profits

- Labor organizations

We will be reaching out to our three institutions of higher education to be a part of this committee as well.

Please let me know if you have any questions!

Thanks!

Lauren Jones Pugh

Planning Director

Commonwealth Regional Council

200 Heartland Road

Keysville, VA 23947

12/13/2024
 AP375
 FUND # - 100

FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 011010 ** Board of Supervisors **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Board of Supervisors **									
THE CREWE-BURKEVILLE	Advertising	OCT24 PUBL HEARINGS	4790	11/01/2024		11/13/2024	256306		475.00	
NOTTOWAY PUBLISHING CO.,	Advertising	OCT24 ADS	BOARD 1024	10/31/2024		11/13/2024	256282		437.00	
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GCR COMPANY	Internet/Data Servic	C8000004974 OCT24	312161	10/31/2024		11/13/2024	256257		87.50	
GCR COMPANY	Internet/Data Servic	SERVER FOR BAI.NET	312162	10/31/2024		11/06/2024	256148		2,385.00	
GCR COMPANY	Internet/Data Servic	50MBPS INTERNET	312359	11/01/2024		11/13/2024	256257		2,000.00	
VERIZON WIRELESS	Internet/Data Servic	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		80.02	
VERIZON WIRELESS	Internet/Data Servic	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		160.04	
									6,712.56 *	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230		882.90	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230		640.58	
									1,523.48 *	
						TOTAL			9,148.04	

12/13/2024
 AP375
 FUND # - 100

FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 012010 ** County Administration **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** County Administration **										
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CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	90.00		
CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	425.00		
CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	36.00		
CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	9.99		
CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230	78.60		
CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230	407.50		
CARD SERVICES CENTER	Data Processing	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230	372.00		
GCR COMPANY	Data Processing	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257	186.13		
GCR COMPANY	Data Processing	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257	93.05		
GCR COMPANY	Data Processing	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257	46.52		
GCR COMPANY	Data Processing	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257	186.13		
GCR COMPANY	Data Processing	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257	93.05		
GCR COMPANY	Data Processing	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257	46.52		
									5,237.17 *	
BRIGHTSPEED	Telephone	A309690336	309690336	10/22/2024		11/13/2024	6	110.06		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	49.28		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	49.28		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	49.28		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	49.28		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	40.01		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	169.31		
									516.50 *	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1GTY-D4FF-3GX3	11/02/2024		11/13/2024	5	106.84		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1H3D-QP3M-KGJ4	11/08/2024		11/13/2024	5	141.76		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1KYF-1DXR-1JDC	11/02/2024		11/13/2024	5	87.32		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1L6P-35NV-MRP9	10/26/2024		11/13/2024	5	199.03		
									534.95 *	
CARD SERVICES CENTER	Other Operating Supp	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	88.45		
									88.45 *	
CARD SERVICES CENTER	Bank Fees	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	1.08		
CITIZENS BANK & TRUST CO.	Bank Fees	STOP PAY CHK 254353	STOP FEE 111424	11/24/2024		11/14/2024	256321	35.00		
									36.08 *	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	43.47		
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	76.46		
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	12.00		
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230	404.48		
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230	404.48		
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									976.89 *	
TOTAL								7,390.04		

12/13/2024
AP375
FUND # - 100

FROM DATE-11/01/2024
TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

PAGE 3

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Legal Services **									
SANDS ANDERSON PC	Professional Service	C023987/M106914	689309	11/05/2024		11/13/2024	7		766.50	
SANDS ANDERSON PC	Professional Service	C026344/M111645	689311	11/05/2024		11/13/2024	7		89.50	
ELDER, WATKINS, FRIEDMAN &	Professional Service	OCT24 SERVICES	7536	10/31/2024		11/06/2024	256145		8,273.00	
									9,129.00 *	
						TOTAL			9,129.00	

12/13/2024
AP375
FUND # - 100

FROM DATE-11/01/2024
TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012080 ** Auditor **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
ROBINSON, FARMER, COX	** Auditor ** Cost Allocation Plan C65102.0	COST ALLOCT CAP FY23		11/07/2024		11/13/2024	256294	5,000.00		5,000.00 *
						TOTAL		5,000.00		

12/13/2024
 AP375
 FUND # - 100

FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 012090 ** Commissioner of Revenue **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Commissioner of Revenue **									
NOTTOWAY PUBLISHING CO.,	Advertising	AD IN 2024 BIG GAME	COR 1024	10/31/2024		11/27/2024	256425	60.00		
								60.00	*	
PEARSON'S APPRAISAL SERVIC	IT/Data Processing	08/24-10/24 APPRAISA	#7 NEW CONSTRT	11/07/2024		11/27/2024	256426	700.00		
								700.00	*	
GCR COMPANY	Telephone	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257	186.10		
GCR COMPANY	Telephone	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257	186.10		
								372.20	*	
						TOTAL		1,132.20		

12/13/2024
 AP375
 FUND # - 100

FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 012130 ** Treasurer **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Treasurer **										
AMERICAN SOLUTIONS FOR BUS	Printing & Binding	- ACCT ABS000000517019	INV07771687	11/13/2024		11/27/2024	256406	2,777.27		
AMERICAN SOLUTIONS FOR BUS	Printing & Binding	- ACCT ABS000000517019	INV07772171	11/12/2024		11/27/2024	256406	2,276.68		
AMERICAN SOLUTIONS FOR BUS	Printing & Binding	- ACCT ASB000000517019	INV07773431	11/12/2024		11/27/2024	256406	550.00		
NOTTOWAY PUBLISHING CO.,	Advertising	NOTICE TO TAXPAYERS	TREAS 10312024	10/31/2024		11/27/2024	256425	5,603.95 *		
								73.50		
								73.50 *		
AMERICAN SOLUTIONS FOR BUS	Postage	ACCT ABS000000517019	INV07771687	11/13/2024		11/27/2024	256406	4,468.89		
AMERICAN SOLUTIONS FOR BUS	Postage	ACCT ABS000000517019	INV07772171	11/12/2024		11/27/2024	256406	6,487.45		
								10,956.34 *		
GCR COMPANY	Telephone	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257	232.62		
GCR COMPANY	Telephone	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257	232.62		
								465.24 *		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCOUNT	592463	10/30/2024		11/06/2024	256156	47.99		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCOUNT	592464	10/30/2024		11/06/2024	256156	7.39		
KEY OFFICE SUPPLY, INC.	Office Supplies	HP CARTRIDGE BLACK	592465	10/30/2024		11/27/2024	256420	124.99		
KEY OFFICE SUPPLY, INC.	Office Supplies	TREASURER ACCOUNT	592466	10/30/2024		11/06/2024	256156	341.97		
BMS DIRECT	Office Supplies	ACCT MW147	207766	10/28/2024		11/06/2024	256135	1,074.90		
								1,597.24 *		
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE REIMB	REIMB 110124	11/01/2024		11/06/2024	4	144.45		
								144.45 *		
DEPARTMENT OF MOTOR VEHICL	DMV Stop Fee	ACCT 546001479017	202430500767	10/31/2024		11/27/2024	256412	2,750.00		
								2,750.00 *		
								TOTAL		21,590.72

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 013010 ** Electoral Board **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Electoral Board **										
MICHAEL BURDALSKI	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256359		351.23	
CHASTIDDY BRYANT	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256333		25.00	
ERNEST FARRAR III	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256344		25.00	
HEIDI GEHMAN	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256347		25.00	
LINDSEY MAY	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256356		25.00	
LYDIA CODUTTI	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256357		879.10	
ROBERT E. MORRISON, JR.	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256364		25.00	
ANNIE HENDERSON	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256323		337.50	
SHERRY CRAFTON	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256365		251.80	
TIMOTHY OLIVER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256369		25.00	
LEONARD K HEWITT	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256354		365.20	
ARLENE ROBERTSON	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256324		226.60	
BETTY LOU LAGES	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256329		349.58	
BRENDA A. LEE	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256330		615.95	
CAROLE HARPER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256331		261.61	
DANNY A. WILLIAMS	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256336		1,028.89	
DAVID CLEMENTS	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256337		358.90	
ETTA B. NEAL	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256345		144.61	
JOHN LISTMAN	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256350		424.98	
NANCY ROARK	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256360		564.82	
PHYLLIS ROBINSON	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256363		25.00	
VELMA BIRDSONG	Officers Of Election	TRAINING/EARLY VOT	ELECT 1024	10/21/2024		11/19/2024	256371		444.20	
CONNIE REYNOLDS-SHINE-HURT	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256335		599.60	
JANIE GRIFFITH MCCORMICK	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256349		374.72	
BARBARA GREEN	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256326		25.00	
CHERYL REYNOLDS	Officers Of Election	TRAINING/EARLY VOT	ELECT 1024	10/21/2024		11/19/2024	256334		248.47	
DENISE CLARK	Officers Of Election	TRAINING/EARLY VOT	ELECT 1024	10/21/2024		11/19/2024	256341		466.00	
ANMARIE VOLTA COLLINS	Officers Of Election	TRAINING/EARLY VOT	ELECT 1024	10/21/2024		11/19/2024	256322		25.00	
JACKIE A. GREEN-AUGUST	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256348		807.72	
JOHN MCNABB	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256351		702.50	
LAURA RANDOLPH OUTLAW	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256353		25.00	
EDITH WALTON- CARTER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256343		138.40	
STUART A. ROSENBERG	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256366		25.00	
TYLER SCOTT	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256370		132.10	
VELMA THOMPSON	Officers Of Election	TRAINING/EARL VOTING	ELECT 1024	10/21/2024		11/19/2024	256372		182.50	
STUART CARDWELL	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256367		245.50	
AUDREY BROWN	Officers Of Election	TRAINING/EARLY VOT	ELECT 1024	10/21/2024		11/19/2024	256325		321.10	
LEVI GROSS	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256355		25.00	
DAVID G. LEWIS	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256338		249.10	
SUSAN WAYCASTER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256368		25.00	
PATRICIA KASZYCKI	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256361		25.00	
PATTIE E. STERNS-VAUGHTER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256362		484.90	
DE'ANDRA OLIVER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256339		25.00	
BENJAMIN PIPER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256328		25.00	
DONNA L. STOKES	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256342		132.10	
FRANCIS PHILIP LAGES, III	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256346		806.20	

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 013010 ** Electoral Board **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
WILLIAM D PAPIERNIAK SR.	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256373		572.83	
DEBORAH K. HOWARD	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256340		377.80	
DEBORAH K. HOWARD	Officers Of Election	TRAINING	ELECT.1024	10/21/2024		11/19/2024	256340		25.00	
KEITH M MCCRARY	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256352		220.30	
MARIA NOEMI MCCRARY	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256358		232.90	
CHARLES E VAUGHTER	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256332		481.00	
BARBARA J. BRIDGEFORTH	Officers Of Election	TRAINING/EARLY VOTE	ELECT 1024	10/21/2024		11/19/2024	256327		711.70	
									15,517.41	*
THE CREWE-BURKEVILLE	Advertising	REGISTRAR SEP&OCT AD	4767	10/01/2024		11/13/2024	256306		418.00	
NOTTOWAY PUBLISHING CO.,	Advertising	REGISTRAR SEP ADS	REGIS 0924	9/30/2024		11/13/2024	256282		357.00	
									775.00	*
						TOTAL			16,292.41	

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 013020 ** Registrar **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$\$</u>	<u>PAY</u>	<u>\$\$\$</u>
	** Registrar **									
JOSEPH FOSTER	Salaries / Part-time	9/25 & 10/10 WEEK	WAGE 1024	10/10/2024		11/13/2024	256271		945.00	
DE'JAH SYKES	Salaries / Part-time	9/12,9/17,10/9 WKS	WAGE 1024	10/09/2024		11/13/2024	256243		1,669.50	
									2,614.50	*
CARD SERVICES CENTER	Equipment Repairs &	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		1,042.84	*
									1,042.84	*
GCR COMPANY	IT/DATA PROCESSING	C17083 REGIST/EB	311506	8/30/2024		11/13/2024	256257		210.00	
GCR COMPANY	IT/DATA PROCESSING	C17083 REGIST/EB	311507	8/30/2024		11/13/2024	256257		268.50	
									478.50	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	OCT24 BES ELECT	071	11/05/2024		11/13/2024	256281		332.04	
									332.04	*
RODNEY REYNOLDS	Postage	POSTAGE	REIMB 1024	10/22/2024		11/13/2024	256295		94.20	
									94.20	*
BRIGHTSPEED	Telephone	A309377013 VOTE REG	309377013 0924	9/22/2024		11/13/2024	6		639.86	
									639.86	*
KEY OFFICE SUPPLY, INC.	Office Supplies	A10669 REGISTRAR	592009	10/14/2024		11/13/2024	256272		7.32	
TARGET SPECIALTY PRODUCTS	Office Supplies	ID5026078	INVP501667856	10/17/2024		11/13/2024	256304		38.30	
									45.62	*
									5,247.56	
						TOTAL				

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 021010

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
CASSANDRA M LANDERS	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256231		50.00	
GERMAINE S GORDON	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256258		50.00	
REGINAL N GREGORY	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256290		50.00	
STEPHANIE L SPIGLER	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256301		50.00	
JACOB P THOMPSON	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256264		50.00	
GLORIA J EVANS	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256259		50.00	
SIBYL M MARTIN	Jurors & Witnesses	GRAND JURY ALLOWANCE	GJURY 1124	11/13/2024		11/13/2024	256298		50.00	
									350.00	*
LISA R. MONTANYE	Jury Commissioners	JURY DUTY	JURY 2025 01	10/29/2024		11/06/2024	256158		50.00	
MALINDA J. JONES	Jury Commissioners	JURY DUTY	JURY 25 02	10/29/2024		11/06/2024	256159		50.00	
ROBIN P. SAPP	Jury Commissioners	JURY DUTY	JURY 25 03	10/29/2024		11/06/2024	256163		50.00	
AUBREY M. COUSIN	Jury Commissioners	JURY DUTY	JURY 25 04	10/29/2024		11/06/2024	256133		50.00	
CAROL BRYANT	Jury Commissioners	JURY DUTY	JURY 25 05	10/29/2024		11/06/2024	256139		50.00	
									250.00	*
JANE BROWN, CLERK	Office Supplies	BEST BUY UPS	REIMB 1124	11/02/2024		11/13/2024	256267		105.99	
									105.99	*
						TOTAL			705.99	

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 AP375
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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 021020 ** General District Court **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** General District Court **									
AT&T	Telephone	ACCT 0305124724001	GDC 1124	11/03/2024		11/27/2024	256407		92.89	
BRIGHTSPEED	Telephone	ACCT 309832652	309832652 1024	10/22/2024		11/06/2024	256136		444.10	
									536.99	*
THERESA J. ROYALL	Travel - Convention	JUDICIAL CONF REIMB	REIMB 1124	11/21/2024		11/27/2024	256435		913.53	*
									913.53	*
						TOTAL			1,450.52	

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 AP375
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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 021060 ** Clerk of Circuit Court **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Clerk of Circuit Court **									
TREASURER OF VIRGINIA	SRA Software/Mainten	POSTAGE AND FORMS	25-135C-JMS	10/25/2024		11/06/2024	256169		1,339.50	
TREASURER OF VIRGINIA	SRA Software/Mainten	RMS/CIS SRA/OCRA YRL	25-135C-RMS1	11/06/2024		11/13/2024	256311		3,629.20	
TREASURER OF VIRGINIA	SRA Software/Mainten	JURY SYSTEM MAINT	25-135C-VJS	10/17/2024		11/06/2024	256169		650.00	
									5,618.70	*
TREASURER OF VIRGINIA	Postage	POSTAGE AND FORMS	25-135C-JMS	10/25/2024		11/06/2024	256169		1,295.00	
									1,295.00	*
AT&T	Telephone	A0305121769001	CCC 1024	10/24/2024		11/13/2024	256220		44.53	
BRIGHTSPEED	Telephone	ACCT 310251481	310251481 1024	10/22/2024		11/06/2024	256136		245.82	
									290.35	*
KEY OFFICE SUPPLY, INC.	Office Supplies	A376 CIRCUIT CRT	592447	10/29/2024		11/13/2024	256272		143.08	
									143.08	*
						TOTAL			7,347.13	

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 021090 ** Judge of Circuit Court **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Judge of Circuit Court **										
TREASURER, CITY OF PETERSB	Salaries & Wages	1ST QTR ALLOCATION	FY 25 1STQTR	10/18/2024		11/06/2024	256170	2,483.61		2,483.61 *
BRIGHTSPEED	Telephone	ACCT 309906376	309906376 1024	10/22/2024		11/06/2024	256136	158.72		
BRIGHTSPEED	Telephone	ACCT 310182110	310182110 1024	10/22/2024		11/06/2024	3	429.97		588.69 *
CRYSTAL SPRINGS	Office Supplies	ACCT 986022023475989	23475989 102524	10/25/2024		11/06/2024	256141	17.99		17.99 *
TOTAL										3,090.29

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TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022010 ** Commonwealth Attorney **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Commonwealth Attorney **									
GCR COMPANY	Telephone	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257		232.62	
GCR COMPANY	Telephone	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257		232.62	
									465.24	*
						TOTAL			465.24	

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TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Comm Atty-DCJS Ceasefire Grant**									
GCR COMPANY	Telephone (office)	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257		46.52	
GCR COMPANY	Telephone (office)	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257		46.52	
									93.04	*
						TOTAL			93.04	

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FROM DATE-11/01/2024
TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Victim Witness Program **									
GCR COMPANY	Telephone	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257		46.52	
GCR COMPANY	Telephone	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257		46.52	
									93.04	*
						TOTAL			93.04	

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
AMERIGAS	Equipment Repairs &	ACCT 200130834	3167001000 R	7/31/2024		11/06/2024	256173		359.14	
AMAZON CAPITAL SERVICES	Equipment Repairs &	A1LEL8255BN7Z2	1R4P-KM1K-MFT6	10/23/2024		11/13/2024	5		107.69	
AXON ENTERPRISE, INC.	Equipment Repairs &	A312852	INUS226489	2/07/2024		11/13/2024	256222		1,417.50	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		125.00	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		264.00	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		120.04	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		206.38	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		12.45	
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		335.00	
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	70069	10/01/2024	60	11/06/2024	256164		487.50	
									3,434.70 *	
BRIGHTSPEED	Telephone - Crime So	A309690336	309690336	10/22/2024		11/13/2024	6		54.80	
									54.80 *	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	VA STATE INSPECTION	15051	11/14/2024		11/25/2024			20.00	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	GL CORRECTION	15051-GLC	11/14/2024		11/25/2024	256400		20.00-	
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	SHERF 21EXP	29649	10/16/2024		11/13/2024	256251		82.90	
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHERIFF#24	SHER 73764	10/23/2024		11/13/2024	256253		112.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	SHERIFF DEPT	SHER 73859	10/30/2024		11/13/2024	256253		25.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	SHERIFF 24TRAILER	59475	10/22/2024		11/13/2024	256262		20.00	
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	SHERF#14	59489	10/29/2024		11/13/2024	256262		40.00	
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	SHERIFF 12TAHOE	35971	10/21/2024		11/13/2024	256270		20.00	
LIL DINK'S CUSTOM	Vehicle Repairs & Ma	ESTIMATE 23EXP4083	SHER 0724	7/25/2024		11/13/2024	256274		1,974.94	
PARKER OIL CO.	Vehicle Repairs & Ma	61515F-3 SHERIFF	12466	10/07/2024		11/13/2024	256283		1,828.22	
PARKER OIL CO.	Vehicle Repairs & Ma	61515F-3 SHERIFF	19446	10/14/2024		11/13/2024	256283		1,519.49	
PARKER OIL CO.	Vehicle Repairs & Ma	61515F-3 SHERIFF	26470	10/21/2024		11/13/2024	256283		1,241.78	
PARKER OIL CO.	Vehicle Repairs & Ma	6515F-3 SHERIFF	33441	10/28/2024		11/13/2024	256283		1,557.48	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	SHERF#3 18CHGR4744	95729	10/31/2024		11/13/2024	256292		280.83	
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	SHERF 20EXP	95735	10/29/2024		11/13/2024	256292		122.04	
R E SCHODT & SONS, INC.	Vehicle Repairs & Ma	SHERIFF TRANSF CASE	62514	10/29/2024		11/13/2024	256287		485.00	
MICHELLE GRAHAM	Vehicle Repairs & Ma	MILEAGE	REIMB 1024	10/23/2024		11/13/2024	256278		158.12	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350 SHRF5	906418	10/14/2024		11/13/2024	256319		88.44	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350	906671	10/15/2024		11/13/2024	256319		147.70	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350 SHRF14	908423	10/29/2024		11/13/2024	256319		77.95	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350	908467	10/29/2024		11/13/2024	256319		81.83	
ROBERT L JONES	Vehicle Repairs & Ma	2-DMV REGIST	REIMB 1024	10/16/2024		11/13/2024	256293		10.00	
									9,873.72 *	
AXON ENTERPRISE, INC.	Police Supplies-Misc	A312852	INUS222335	1/24/2024		11/13/2024	256222		605.15	
AXON ENTERPRISE, INC.	Police Supplies-Misc	A312852	INUS273449	8/16/2024		11/13/2024	256222		156.50	
TOWN POLICE SUPPLY	Police Supplies-Misc	R-NWSO	R86136	10/07/2024		11/13/2024	256309		1,300.32	
									2,061.97 *	
READ'S UNIFORMS	Uniforms	A14148-99	284313-99	10/27/2024		11/13/2024	256288		47.57	
READ'S UNIFORMS	Uniforms	A14148-99	284314-99	10/27/2024		11/13/2024	256288		98.96	
READ'S UNIFORMS	Uniforms	A14148-99	284400-99	10/28/2024		11/13/2024	256288		252.26	
									398.79 *	
ANDY RHODES	Travel - Extradition	TRANSPORT MEAL	REIMB 1024	10/15/2024		11/13/2024	256217		14.96	
BILL DILLEMUTH	Travel - Extradition	TRANSPORT MEAL	REIMB 1024	10/16/2024		11/13/2024	256226		16.74	
									31.70 *	

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031020 ** Sheriff **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BENCHMARK COMMUNITY BANK	K-9 Unit	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		190.41	
BENCHMARK COMMUNITY BANK	K-9 Unit	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		72.18	
BLACKSTONE ANIMAL CLINIC	K-9 Unit	A7946 SHERIFF K9	195203	10/11/2024		11/13/2024	256227		196.48	
									459.07	*
BENCHMARK COMMUNITY BANK	Annual Softball Tour	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		221.61	
BENCHMARK COMMUNITY BANK	Annual Softball Tour	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		1.56	
BENCHMARK COMMUNITY BANK	Annual Softball Tour	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		54.00-	
BENCHMARK COMMUNITY BANK	Annual Softball Tour	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		93.82	
DYNAMIX SIGNS & APPAREL	Annual Softball Tour	SHERF 71-TSHIRTS	1197	10/19/2024		11/13/2024	256249		785.26	
									1,048.25	*
						TOTAL			17,363.00	

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031040 ** Central Dispatching **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	VISAXXX9401 SHERIFF	9401 1124	11/01/2024		11/13/2024	256223		335.00	
COMPUTER PROJECTS OF	Equipment Repairs &	ANNL OPENFOX 3-LIC	24-10-194ME	10/16/2024		11/13/2024	256238		594.00	
DISH NETWORK	Equipment Repairs &	A8255707087699885	SHER 1024	10/21/2024		11/13/2024	256247		84.13	
									1,013.13	*
BRIGHTSPEED	Telephone	A309483213 SHERIFF	309483213 1024	10/22/2024		11/13/2024	6		1,392.12	
									1,392.12	*
APCO INTERNATIONAL INC	Training	ID331542 ANNL DUES	1130271	10/17/2024		11/13/2024	256218		391.00	
MICHAEL BARTOE	Training	CTO CLASS MEALS/MILE	REIMB 1024	10/23/2024		11/13/2024	256277		130.78	
BESS DUGGER	Training	MEALS/TOLLS	REIMB 1024	10/23/2024		11/13/2024	256225		53.07	
									574.85	*
						TOTAL			2,980.10	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 031050 ** School Resource Officers **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** School Resource Officers **									
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	69890	9/30/2024	58	11/06/2024	256164	1,241.64		
								1,241.64	*	
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350 SHERIFF	898153	8/13/2024		11/13/2024	256319	13.69		
								13.69	*	
EAST COAST EMERGENCY	Motor Vehicle & Equi	SO22631	39991	10/16/2024	24	11/13/2024	256250	741.00		
								741.00	*	
							TOTAL	1,996.33		

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 032010 ** Emergency Services Expenses **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Emergency Services Expenses **										
ESO SOLUTIONS, INC.	IT/Data Processing	INVENT MGMT SOFTWARE	ESO-151915	10/12/2024		11/25/2024			2,380.36	
									2,380.36	*
CARD SERVICES CENTER	Telephone	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		.99	
CARD SERVICES CENTER	Telephone	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230		.99	
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		45.01	
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		49.28	
									96.27	*
GCR COMPANY	Telephone - EOC	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257		279.15	
GCR COMPANY	Telephone - EOC	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257		279.15	
									558.30	*
AUTOMOTIVE EXCELLENCE	Vehicle Maintenance	GL CORRECTION	15051-GLC	11/14/2024		11/25/2024	256400		20.00	
RICK'S AUTO SERVICE, INC.	Vehicle Maintenance	2014 DODGE REPAIR	95899	11/15/2024		11/25/2024			323.68	
									343.68	*
AUBREY HYDE	Travel - Convention	TRAINING-FOOD REIMB	REIMB 0924	9/18/2024		11/06/2024	256132		65.52	
									65.52	*
TEN CODE ELITE SERVICES	County Shelter Suppo	INSTALL DEPT DECALS	NES1124A	11/21/2024		11/25/2024	256405		500.00	
									500.00	*
CARD SERVICES CENTER	Dues & Membership	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		225.00	
									225.00	*
TOTAL									4,169.13	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BLACKSTONE VOLUNTEER FIRE	DFP Aid-To-Locality-	FY 25 ATL FIRE FUNDS	FY 25 ATL FUNDS	11/06/2024		11/06/2024	256134	16,418.66	16,418.66	*
BURKEVILLE VOLUNTEER FIRE	DFP Aid-To-Locality-	FY 25 ATL FIRE FUNDS	FY 25 ATL FUNDS	11/06/2024		11/06/2024	256137	16,418.67	16,418.67	*
CREWE VOLUNTEER FIRE	DFP Aid-To-Locality-	FY 25 ATL FIRE FUNDS	FY25 ATL FUNDS	11/06/2024		11/06/2024	256140	16,418.67	16,418.67	*
						TOTAL		49,256.00		

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 034010 ** Building Official **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
GCR COMPANY	Telephone/Internet	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257		46.52	
GCR COMPANY	Telephone/Internet	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257		46.52	
VERIZON WIRELESS	Telephone/Internet	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		89.29	
CARD SERVICES CENTER	Travel - Mileage	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		182.33 *	
									40.62	
									40.62 *	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		19.80	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		8.13	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		19.11	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		14.49	
CARD SERVICES CENTER	Travel - Convention	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		364.80	
									426.33 *	
									649.28	
						TOTAL				

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 035010 ** Animal Control **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
	** Animal Control **									
SOUTHSIDE ELECTRIC COOP	Electricity	ACCT 23043011	23043011 1024	10/25/2024		11/06/2024	256165	125.55		125.55 *
BRIGHTSPEED	Telephone	ACCT 471395081	471395081 1024	10/24/2024		11/06/2024	256136	162.86		
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	98.56		261.42 *
CARD SERVICES CENTER	Office Supplies	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	3.88		
CARD SERVICES CENTER	Office Supplies	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230	367.31		371.19 *
BLACKSTONE ANIMAL CLINIC	Vetting	A3384 BUFFY	195850	10/31/2024		11/13/2024	256227	438.56		
VILLAGE VETERINARY SVC	Vetting	AC2024#8146	80035	10/25/2024		11/13/2024	256315	291.78		
VILLAGE VETERINARY SVC	Vetting	AC2024 #8146	80641	11/12/2024		11/13/2024	256315	432.79		1,163.13 *
						TOTAL				1,921.29

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 043020 ** General Properties **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** General Properties **										
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	A118IWMQYRJMMT	1R4M-WMW1-FNH9	10/29/2024		11/06/2024	2		63.34	
AMAZON CAPITAL SERVICES	Repairs & Maintenanc	ACCT A118IWMQYRJMMTR	1YJ4-6WRL-3D76	11/20/2024		11/27/2024	8		119.00	
CARD SERVICES CENTER	Repairs & Maintenanc	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		385.00	
CARD SERVICES CENTER	Repairs & Maintenanc	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		290.12	
FARMVILLE WHOLESALE ELECTR	Repairs & Maintenanc	CUST 2823400	801102	11/01/2024		11/27/2024	256415		35.94	
FARMVILLE WHOLESALE ELECTR	Repairs & Maintenanc	CUST 2823400	802150	11/18/2024		11/27/2024	256415		48.02	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	C242648	18023	10/16/2024		11/13/2024	256280		129.86	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	C242648	18160	10/23/2024		11/13/2024	256280		23.37	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST# 242648	18594/11	11/14/2024		11/27/2024	256424		62.99	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	CUST# 242648	18694/11	11/20/2024		11/27/2024	256424		30.58	
SMITH'S GLASS & SUPPLY LLC	Repairs & Maintenanc	ATTIC WINDOW REPAIR	1458	11/21/2024		11/27/2024	256432		500.00	
VIRGINIA FILTERS AND SUPPL	Repairs & Maintenanc	MAINT DEPT	22844	8/30/2024		11/13/2024	256316		54.38	
VIRGINIA FILTERS AND SUPPL	Repairs & Maintenanc	MAINT DEPT	22983	10/17/2024		11/13/2024	256316		369.80	
VIRGINIA FILTERS AND SUPPL	Repairs & Maintenanc	MAINT DEPT	22985	10/17/2024		11/13/2024	256316		81.09	
									2,193.49	*
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	800320519434	10/28/2024		11/06/2024	256144		1,896.05	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 00013232507	800690539121	10/28/2024		11/06/2024	256144		828.44	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	800690539122	10/28/2024		11/06/2024	256144		738.09	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	800850530190	10/14/2024		11/06/2024	256144		342.47	
									3,805.05	*
DELTA TEMP., INC.	HVAC	C CRT WATER FURNACE	35121861	10/21/2024		11/13/2024	256244		3,811.00	
									3,811.00	*
TOWN OF CREWE	Water & Sewer	10/15-11/15/24 WATER	0070003100 1124	11/21/2024		11/27/2024	256437		21.00	
TOWN OF CREWE	Water & Sewer	10/15-11/15/24 WATER	0070003140 1124	11/21/2024		11/27/2024	256437		92.91	
TOWN OF CREWE	Water & Sewer	ACCT 00700031001	3100 1024	10/24/2024		11/06/2024	256168		21.00	
TOWN OF CREWE	Water & Sewer	ACCT 0070031401	3140 1024	10/24/2024		11/06/2024	256168		89.19	
									224.10	*
BRIGHTSPEED	Fire Alarm Monitorin	A309690336	309690336	10/22/2024		11/13/2024	6		130.11	
CARD SERVICES CENTER	Fire Alarm Monitorin	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		155.12	
									285.23	*
AMAZON CAPITAL SERVICES	Custodial Supplies	A118IWMQYRJMMT	19PN-KMGX-9RN3	10/30/2024		11/06/2024	2		68.22	
CARD SERVICES CENTER	Custodial Supplies	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		315.88	
DIAMOND PAPER CO., INC.	Custodial Supplies	C101530	341773	11/07/2024		11/13/2024	256246		466.10	
DIAMOND PAPER CO., INC.	Custodial Supplies	C101530	342227	11/07/2024		11/13/2024	256246		91.22	
DIAMOND PAPER CO., INC.	Custodial Supplies	COURTHOUSE SUPPLIES	342958	11/21/2024		11/27/2024	256413		268.90	
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST# 242648	18590/11	11/13/2024		11/27/2024	256424		73.71	
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST# 242648	18728/11	11/21/2024		11/27/2024	256424		81.96	
KEVIN FAISON	Custodial Supplies	CUSTODIAL SUPPLIES	REIMB 1124	11/01/2024		11/06/2024	256155		37.87	
									1,403.86	*
AMAZON CAPITAL SERVICES	Vehicle Repairs & Ma	A1181WNQYRJMMT	1L1L-JVHJ-7QJX	10/25/2024		11/13/2024	5		130.99	
JAMES RIVER EQUIPMENT,	Vehicle Repairs & Ma	ACCT NOTT0005	P27678	10/29/2024		11/06/2024	256151		23.99	
ROGER'S AUTO SERVICE	Vehicle Repairs & Ma	2000 CHEVROLET	4623-49	11/21/2024		11/27/2024	256431		173.20	
									328.18	*
TOTAL									12,050.91	

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 053010 ** Dept of Social Services **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	VISA XXXX0194 DSS	0194 1124	11/01/2024		11/27/2024	256408		37.43	
FULCRUM COUNSELORS, LLC	Professional Service	FAM PRTNSHP MTG 6/5	3786	7/05/2024		11/13/2024	256256		250.00	
GRAVITT LAW GROUP PLC	Professional Service	M97-460 OCT24 SRVCS	DSS 1024	11/06/2024		11/13/2024	256261		250.00	
PROPIO LANGUAGE SERVICES	Professional Service	C5399	0053991024	10/31/2024		11/13/2024	256286		190.24	
STERICYCLE, INC.	Professional Service	C1000234011	8008747763	10/25/2024		11/13/2024	256302		251.71	
									979.38 *	
PITNEY BOWES GLOBAL	Equipment Repairs &	ACCT 0012857626	3319939378	11/11/2024		11/27/2024	256429		151.17	
									151.17 *	
PITNEY BOWES BANK, INC.	Postage	ACCT 0011433331	1026415012	11/12/2024		11/27/2024	256428		182.58	
PITNEY BOWES BANK, INC.	Postage	ACCT#19105303	19105303 1124	11/12/2024		11/13/2024	256285		1,200.00	
									1,382.58 *	
COMMONWEALTH OF VA	Telecommunications	A6135 DSS OCT24	T467344	11/01/2024		11/13/2024	256237		724.82	
KINEX TELECOM	Telecommunications	SUB-2212-00006862	INV2410-0043594	10/28/2024		11/13/2024	256273		396.11	
KINEX TELECOM	Telecommunications	ACCT 221200006862	INV24100043907	10/17/2024		11/06/2024	256157		388.56	
KINEX TELECOM	Telecommunications	SUB-2212-00006862	INV2411-0045342	11/01/2024		11/13/2024	256273		381.01	
									1,890.50 *	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA XXXX0202 DSS	0202 1124	11/01/2024		11/27/2024	256408		12.00	
BENCHMARK COMMUNITY BANK	Office Supplies	VISA XXXX0210 DSS	0210 1124	11/01/2024		11/27/2024	256408		123.63	
CRYSTAL SPRINGS	Office Supplies	A985248123457043	23457043 102524	10/25/2024		11/13/2024	256241		232.35	
CAPITAL ONE	Office Supplies	A625994 DSS	1658647925	10/19/2024		11/13/2024	256229		44.39	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591924	10/09/2024		11/13/2024	256272		149.02	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591943	10/10/2024		11/13/2024	256272		159.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591944	10/10/2024		11/13/2024	256272		1,079.96	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591945	10/10/2024		11/13/2024	256272		86.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591946	10/10/2024		11/13/2024	256272		94.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591947	10/10/2024		11/13/2024	256272		189.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591948	10/10/2024		11/13/2024	256272		119.99	
KEY OFFICE SUPPLY, INC.	Office Supplies	A905	591949	10/10/2024		11/13/2024	256272		149.95	
									2,443.20 *	
THOMAS BROTHERS SOFTWARE C	Books & Subscription	YRLY MAINT SUPPORT	2024 MAINT SUPP	11/05/2024		11/27/2024	256436		750.00	
									750.00 *	
BENCHMARK COMMUNITY BANK	Travel - Mileage	VISA XXXX0194 DSS	0194 1124	11/01/2024		11/27/2024	256408		1,086.80	
BENCHMARK COMMUNITY BANK	Travel - Mileage	VISA XXXX0210 DSS	0210 1124	11/01/2024		11/27/2024	256408		522.28	
BENCHMARK COMMUNITY BANK	Travel - Mileage	VISA XXXX7751 DSS	7751 1124	11/01/2024		11/27/2024	256408		385.50	
MELISSA WALLACE	Travel - Mileage	BPRO CONF/MISC EXPS	REIMB 1024	10/28/2024		11/13/2024	256276		69.17	
MELISSA WALLACE	Travel - Mileage	BPRO CONF/MISC EXPS	REIMB 1024	10/28/2024		11/13/2024	256276		174.87	
RHONDA JOHNSON	Travel - Mileage	OCT24 MEALS/TRAVEL	REIMB 1024	11/07/2024		11/13/2024	256291		216.00	
RHONDA JOHNSON	Travel - Mileage	OCT24 MEALS/TRAVEL	REIMB 1024	11/07/2024		11/13/2024	256291		19.28	
ALICIA WALKER	Travel - Mileage	POSSESS CONF EXPS	REIMB 1024	10/28/2024		11/13/2024	256216		70.65	
ALICIA WALKER	Travel - Mileage	POSSESS CONF EXPS	REIMB 1024	10/28/2024		11/13/2024	256216		179.22	
ESSENCE L. WATSON	Travel - Mileage	TRAVEL FOR TRAINING	REIMB 1124	11/12/2024		11/27/2024	256414		257.07	
									2,980.84 *	
MELISSA WALLACE	Other Local	BPRO CONF/MISC EXPS	REIMB 1024	10/28/2024		11/13/2024	256276		306.24	
SOUTHSIDE ELECTRIC COOP	Other Local	ACCOUNT 9626001	SPWE 115690050	10/18/2024		11/06/2024	256165		600.00	
									906.24 *	
COUNTY OF NOTTOWAY	Rent of Building	NOV24 DSS RENT	RENT 1124	11/06/2024		11/13/2024	256239		3,126.00	
									3,126.00 *	
								TOTAL	14,609.91	

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DEPT # - 053010 ** Dept of Social Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE</u> <u>DATE</u>	<u>PO#</u>	<u>CHECK</u> <u>DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 057070 ** Child Services Act **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Child Services Act **										
RIVERMONT SCHOOLS	Mandated Services	ABA	INV112003	11/01/2024		11/06/2024	256162		8,372.00	
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV112004	11/01/2024		11/06/2024	256162		6,739.00	
RIVERMONT SCHOOLS	Mandated Services	OCT ABA	INV112005	11/01/2024		11/06/2024	256162		5,460.00	
RIVERMONT SCHOOLS	Mandated Services	OCT EDUCATION	INV112006	11/01/2024		11/06/2024	256162		3,809.00	
FOSTERING ACADIA	Mandated Services	SEPT 24 DAILY SERV.	TB - 1024	10/23/2024		11/06/2024	256147		7,580.00	
FOSTERING ACADIA	Mandated Services	TB - FOSTER CARE	TB - 1024	10/31/2024		11/06/2024	256147		836.00	
GRAFTON SCHOOL, INC.	Mandated Services	SEPT THERAPY	WW - 0924	10/04/2024		11/06/2024	256149		7,249.00	
TASKIDS INC/SPIRITOS SCHOO	Mandated Services	EDUCATION SERVICES	CS-1024	10/01/2024		11/06/2024	256166		14,139.33	
									54,184.33	*
AMAZON CAPITAL SERVICES	Administration	A118LIMQYRJMMT	1M9K-XMPR-FLJT	10/18/2024		11/06/2024	2		48.03	
									48.03	*
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	592296	10/23/2024		11/06/2024	256156		56.99	
									56.99	*
TOTAL									54,289.35	

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 073010 ** Library Administration **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Library Administration **										
BRIGHTSPEED	Telephone	ACCT 310153917	310153917 1024	10/22/2024		11/06/2024	256136		73.67	
SHENTEL	Telephone	C464204-001 CREWE	464204 1124	11/01/2024		11/13/2024	256297		48.75	
SHENTEL	Telephone	C512845-001 BURKEVIL	512845 1124	11/01/2024		11/13/2024	256297		31.75	
									154.17	*
SHENTEL	Internet Access / WE	C464204-001 CREWE	464204 1124	11/01/2024		11/13/2024	256297		85.00	
SHENTEL	Internet Access / WE	C512845-001 BURKEVIL	512845 1124	11/01/2024		11/13/2024	256297		85.00	
									170.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		46.75	
DEMCO, INC.	Office Supplies	C740062884	7552120	10/14/2024		11/13/2024	256245		230.13	
									276.88	*
RED OWL CLEANING SVC, LLC	Custodial Services	OCT24 LIBRARY SRVCS	700-003 1024	10/31/2024		11/13/2024	256289		344.00	
									344.00	*
THE AMELIA BULLETIN MONITO	Books & Periodicals	SUBSCRIPTION RENEWAL	LIB 1124	11/18/2024		11/27/2024	256434		20.00	
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		1,044.06	
APPLE BOOKS	Books & Periodicals	C15391	118000	10/31/2024		11/13/2024	256219		1,016.23	
CENTER POINT LARGE PRINT	Books & Periodicals	LIBRARY	2128458	11/01/2024		11/13/2024	256233		50.34	
									2,130.63	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		12.99	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1658654444	10/19/2024		11/06/2024	256138		14.60	
									27.59	*
JACQUELINE ZATAWESKI	Travel	OCT24 EXPS	REIMB 1024	10/22/2024		11/13/2024	256265		27.21	
									27.21	*
JACQUELINE ZATAWESKI	Travel-Convention &	OCT24 EXPS	REIMB 1024	10/22/2024		11/13/2024	256265		411.54	
									411.54	*
BRYON SAPP	Travel-Library Deliv	OCT24 DELIVERIES	LIB 1024	10/31/2024		11/13/2024	256228		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		161.65	
									161.65	*
AMAZON CAPITAL SERVICES	Library Equip/Comput	A25L27P1Z1TFUJ	1WTM-F1KN-K9N3	11/01/2024		11/13/2024	5		554.41	
DE LAGE LANDEN	Library Equip/Comput	A785537	588652044	10/31/2024		11/13/2024	256242		198.85	
									753.26	*
JESSICA FAAS	Contractual Services	ESOL PREP/INSTRUCT	FAAS 1124	11/18/2024		11/27/2024	256416		62.50	
JESSICA FAAS	Contractual Services	2.5HR ESOL	LIB 1024	10/21/2024		11/13/2024	256269		62.50	
JESSICA FAAS	Contractual Services	ESOL PREP	102824	10/28/2024		11/06/2024	256152		62.50	
DEMETRIUS NELSON	Contractual Services	TECH CONSULTANT	34	10/31/2024		11/27/2024	256411		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	2-CLASS 10/21/24	38	10/21/2024		11/13/2024	256320		140.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA CLASSES	39	10/28/2024		11/06/2024	256172		140.00	
YOGA WITH COSIMA, LLC	Contractual Services	2 CLASSES	40	11/18/2024		11/27/2024	256438		140.00	
									1,023.50	*
LIBRARICA LLC	Library Technology B	YRLY SUPPORT/UPDATES	205176-103R	9/24/2024		11/27/2024	256421		656.70	
									656.70	*
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	12242966	12/01/2024		11/13/2024	256248		286.27	
									286.27	*
									286.27	*
									8,857.40	
						TOTAL				

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081010 ** Planning **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Planning **										
GCR COMPANY	Telephone	A8000004974 LD OCT24	312015	10/01/2024		11/13/2024	256257		46.52	
GCR COMPANY	Telephone	A8000004974 LD 10/24	312357	11/01/2024		11/13/2024	256257		46.52	
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		49.28	
CARD SERVICES CENTER	Office Supplies	VISAXXX0221	0221 1024	10/10/2024		11/13/2024	256230		142.32 *	
									367.30	
									367.30 *	
CLARENCE ALLEN	Travel - Mileage	JAN-JUN MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256236		50.00	
JAMES BRUCE	Travel - Mileage	JAN-JUN MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256266		100.00	
PAUL CARTER	Travel - Mileage	JAN-JUN24 MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256284		150.00	
HUGH JONES	Travel - Mileage	JAN-JUN MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256263		100.00	
JEFFREY LAVELLE	Travel - Mileage	JAN-JUN MEETINGS	PLAN COMM 0624	10/22/2024		11/13/2024	256268		150.00	
CHANDRA LEWIS	Travel - Mileage	JAN-JUN MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256234		100.00	
SANDRA PETTIS	Travel - Mileage	JAN-JUN MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256296		150.00	
BENJAMIN PERRY	Travel - Mileage	JAN-JUN MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256224		125.00	
FRANKIE WILLIAMSON	Travel - Mileage	JAN-JUN24 MEETINGS	PLAN COM 0624	10/22/2024		11/13/2024	256254		100.00	
									1,025.00 *	
CARD SERVICES CENTER	Travel - Convention/	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230		50.51	
CARD SERVICES CENTER	Travel - Convention/	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230		454.05	
									504.56 *	
CARD SERVICES CENTER	Dues & Membership	VISAXXX0221	0221 1124	11/08/2024		11/13/2024	256230		863.19	
									863.19 *	
									2,902.37	
						TOTAL				

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	** Cooperative Extension **									
VA TECH BURSAR'S OFFICE	Salaries & Wages	1ST QTR FY25	202501	10/08/2024		11/13/2024	256313	6,381.07		
VA TECH BURSAR'S OFFICE	Salaries & Wages	1ST QTR FY25	202501	10/08/2024		11/13/2024	256313	5,060.00		
VA TECH BURSAR'S OFFICE	Salaries & Wages	1ST QTR FY25	202501	10/08/2024		11/13/2024	256313	38.71		
								11,479.78	*	
VA TECH BURSAR'S OFFICE	FICA	1ST QTR FY25	202501	10/08/2024		11/13/2024	256313	2,135.74		
VA TECH BURSAR'S OFFICE	FICA	1ST QTR FY25	202501	10/08/2024		11/13/2024	256313	387.09		
								2,522.83	*	
						TOTAL		14,002.61		

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY PUBLIC SCH	Interfund Transfer	OPERATING FUNDS FY25 FY 25-02		11/22/2024		11/25/2024	256403	706,331.21		706,331.21 *
						TOTAL		706,331.21		
						FUND TOTAL		977,554.11		

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081310 ** Pickett General Property **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Pickett General Property **										
CREWE TRACTOR & FINANCE	Repairs & Maintenanc	NOTTOWAY LRA	22130	10/28/2024		11/13/2024	256240		921.08	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	17916	10/10/2024		11/06/2024	256161		103.62	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	18072	10/18/2024		11/06/2024	256161		74.63	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	LRA TORO	WO90022	10/24/2024		11/13/2024	256305		602.90	
SUNBELT RENTALS	Repairs & Maintenanc	A990752	154161598-0007	10/17/2024		11/13/2024	256303		1,172.42	
										2,874.65 *
COUNTY OF NOTTOWAY	Repairs & Maintenanc	LRA SEPT24 LANDFILL	18063	10/30/2024		11/27/2024	256410		486.88	
HD SUPPLY	Repairs & Maintenanc	ACCT 16122821	9230421326	10/04/2024		11/06/2024	256150		343.09	
KENBRIDGE SUPPLY CO, INC.	Repairs & Maintenanc	CUST# 1390	383969	11/07/2024		11/27/2024	256419		195.89	
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	LRA COTTAGE#2189	102024008	10/28/2024		11/13/2024	256275		4,903.70	
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	LRA BLDG2353 FOOD BK	102024009	10/30/2024		11/13/2024	256275		140.00	
										6,069.56 *
SOUTHSIDE ELECTRIC COOP	Electricity	2189 MILITARY RD	110867004 1024	10/25/2024		11/13/2024	256299		140.50	
SOUTHSIDE ELECTRIC COOP	Electricity	2193 MILITARY RD	110867007 1024	10/25/2024		11/13/2024	256299		420.68	
SOUTHSIDE ELECTRIC COOP	Electricity	437 QM CIR	110867008 1024	10/25/2024		11/13/2024	256299		54.82	
SOUTHSIDE ELECTRIC COOP	Electricity	LRA-WAREHOUSE 100A	110867029 1024	10/25/2024		11/27/2024	256433		26.00	
SOUTHSIDE ELECTRIC COOP	Electricity	2361 MILITARY RD	110867037 1024	10/25/2024		11/13/2024	256300		26.00	
SOUTHSIDE ELECTRIC COOP	Electricity	424 QM CIR	110867038 1024	10/25/2024		11/13/2024	256300		39.01	
SOUTHSIDE ELECTRIC COOP	Electricity	2357 MILITARY RD	110867040 1024	10/25/2024		11/13/2024	256300		29.81	
										736.82 *
KENBRIDGE OIL CO., INC.	Utilities	LRA 437- 100 GALS	173181	11/15/2024		11/27/2024	256418		300.00	
VUPS, LLC	Utilities	LRA 20-TRANSMISSIONS	10240348	10/31/2024		11/13/2024	256317		23.00	
										323.00 *
TOWN OF BLACKSTONE	Water & Sewer	LRA	17109 1124	11/01/2024		11/13/2024	256307		79.37	
TOWN OF BLACKSTONE	Water & Sewer	LRA	6043 1124	11/01/2024		11/13/2024	256307		79.37	
TOWN OF BLACKSTONE	Water & Sewer	LRA	6051 1124	11/01/2024		11/13/2024	256307		79.37	
TOWN OF BLACKSTONE	Water & Sewer	LRA	8362 1124	11/01/2024		11/13/2024	256308		79.37	
										317.48 *
BRIGHTSPEED	Telephone	ACC 310093126	310093126 1024	10/07/2024		11/06/2024	3		523.08	
BRIGHTSPEED	Telephone	FT PICKETT LRA	310093126 1124	11/07/2024		11/27/2024	9		522.94	
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314		49.28	
										1,095.30 *
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1WW7-CQL1-F6PP	10/31/2024		11/13/2024	5		33.48	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1W7Q-GGPL-6H1G	10/28/2024		11/27/2024	8		79.87	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	13GN-WTJR-VTYW	11/09/2024		11/27/2024	8		19.90-	
										93.45 *
CAVALIER AUTO GLASS	Repairs & Maintenanc	REPLACEMENT OF GLASS	2435	8/22/2024		11/25/2024	256401		320.00	
WRIGHT AUTO SUPPLY	Repairs & Maintenanc	2004 FORD CROWN	905783	10/09/2024		11/06/2024	256171		404.35	
										724.35 *
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	A0181266 LRA	CL23056	10/31/2024		11/13/2024	256255		173.75	
										173.75 *
										TOTAL 12,408.36

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ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081320 ** Pickett Park Lodge **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Pickett Park Lodge **										
HD SUPPLY	Facilities Repairs	& ACCT 16122821	9230421327	10/04/2024		11/06/2024	256150		66.99	
MCC-RESTORE & MORE, LLC	Facilities Repairs	& LRA BLDG2205	032024009R	4/16/2024		11/13/2024	256275		195.20	
MCC-RESTORE & MORE, LLC	Facilities Repairs	& LRA BLDG408	032024010R	4/18/2024		11/13/2024	256275		519.48	
MCC-RESTORE & MORE, LLC	Facilities Repairs	& BUILDING 2201 ROOM 5	102024005	10/23/2024		11/06/2024	256160		98.00	
MCC-RESTORE & MORE, LLC	Facilities Repairs	& BUILDING 2203 ROOM 3	102024006	10/23/2024		11/06/2024	256160		175.00	
PRICE SUPPLY CO., INC.	Facilities Repairs	& ACCT NOT100	2411-C00281	11/13/2024		11/27/2024	256430		34.32	
									1,088.99	*
SOUTHSIDE ELECTRIC COOP	Electricity	408 QM CIR BLD408	110867003 1024	10/25/2024		11/13/2024	256299		396.72	
SOUTHSIDE ELECTRIC COOP	Electricity	443 QM CIR	110867022 1024	10/25/2024		11/13/2024	256299		412.93	
SOUTHSIDE ELECTRIC COOP	Electricity	2205 MILITARY RD	110867024 1024	10/25/2024		11/13/2024	256299		579.58	
SOUTHSIDE ELECTRIC COOP	Electricity	2201 MILITARY RD	110867025 1024	10/25/2024		11/13/2024	256299		496.92	
SOUTHSIDE ELECTRIC COOP	Electricity	2203 MILITARY RD	110867026 1024	10/25/2024		11/13/2024	256299		584.86	
									2,471.01	*
KENBRIDGE OIL CO., INC.	HVAC - Repair/Replac	LRA 443-200 GALS	173180	11/15/2024		11/27/2024	256418		600.00	
									600.00	*
TOWN OF BLACKSTONE	Water & Sewer	LRA PP LODGE	13693 1124	11/01/2024		11/13/2024	256307		309.39	
TOWN OF BLACKSTONE	Water & Sewer	LRA LODGE	13948 1124	11/01/2024		11/13/2024	256307		79.37	
TOWN OF BLACKSTONE	Water & Sewer	LRA LODGE	6047 1124	11/01/2024		11/13/2024	256307		171.91	
TOWN OF BLACKSTONE	Water & Sewer	LRA LODGE	6048 1124	11/01/2024		11/13/2024	256307		79.37	
TOWN OF BLACKSTONE	Water & Sewer	LRA LODGE	6052 1124	11/01/2024		11/13/2024	256307		211.57	
									851.61	*
BRIGHTSPEED	Telephone/Cable	ACCT 467748170	467748170 1024	10/12/2024		11/06/2024	256136		15.68	
BRIGHTSPEED	Telephone/Cable	A487274771 LRA	487274771 1024	10/20/2024		11/13/2024	6		24.99	
SHENTEL	Telephone/Cable	C179616-001 LRA	179616 1124	11/02/2024		11/13/2024	256297		1,703.92	
									1,744.59	*
AMAZON CAPITAL SERVICES	Custodial Supplies	A118IWMQYRJMMT	1Y1R-XT3C-RLQR	11/17/2024		11/27/2024	8		157.11	
NORTHWEST ACE HARDWARE	Custodial Supplies	CUST 242648	18064	10/17/2024		11/06/2024	256161		46.40	
									203.51	*
ZACHARY MORRIS	Deposit Refunds	BLDG 442 RM14 REFUND	REFUND 11.14.24	11/14/2024		11/27/2024	256439		20.00	
PIERSON LONG	Deposit Refunds	BLDG 443 RM4 REFUND	REFUND 11.2024	11/14/2024		11/27/2024	256427		20.00	
CAMDEN ALLEN	Deposit Refunds	BLDG 443 RM10 REFUND	REFUND 11142024	11/14/2024		11/27/2024	256409		20.00	
JOSEPH SAUNDERS	Deposit Refunds	BLDG 443 RM5 REFUND	REFUND11/14/24	11/14/2024		11/27/2024	256417		20.00	
									80.00	*
						TOTAL			7,039.71	

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081330 ** Pickett Officer's Club **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$\$</u>	<u>PAY</u>	<u>\$\$\$</u>
	** Pickett Officer's Club **									
JOHNS BROTHERS SECURITY	Equipment Repairs &	ACCT 36683	1409791	9/20/2024		11/06/2024	256153		335.00	
									335.00	*
MCC-RESTORE & MORE, LLC	Facilities Repairs &	OFFICER CLUB	102024002	10/16/2024		11/06/2024	256160		98.00	
MCC-RESTORE & MORE, LLC	Facilities Repairs &	OFFICER'S CLUB	102024007	10/23/2024		11/06/2024	256160		214.34	
MCC-RESTORE & MORE, LLC	Facilities Repairs &	STEP REPAIR-DAYCARE	112024002	11/13/2024		11/27/2024	256423		147.00	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	17894	10/09/2024		11/06/2024	256161		2.69	
									462.03	*
SOUTHSIDE ELECTRIC COOP	Electricity	3951 MILITARY RD	110867023 1024	10/25/2024		11/13/2024	256299		1,099.49	
SOUTHSIDE ELECTRIC COOP	Electricity	MILITARY RD	110867035 1024	10/25/2024		11/13/2024	256300		44.34	
									1,143.83	*
TOWN OF BLACKSTONE	Water & Sewer	LRA OFFICERS CLUB	7306 1124	11/01/2024		11/13/2024	256308		156.48	
									156.48	*
BRIGHTSPEED	Telephone	A309690336	309690336	10/22/2024		11/13/2024	6		64.82	
BRIGHTSPEED	Telephone	LRA PICKETT PARK OFC	467748170 1124	11/12/2024		11/27/2024	9		163.97	
									228.79	*
NORTHWEST ACE HARDWARE	Custodial Supplies	ACCT 242648	17796	10/03/2024		11/06/2024	256161		49.45	
									49.45	*
MAEGAN CATES	Rental Deposit Refun	OC-REFUND DEPOSIT	REFUND 026595	11/12/2024		11/27/2024	256422		150.00	
KAREN LANGHORNE	Rental Deposit Refun	DEPOSIT REFUND	REFUND 26624	10/15/2024		11/06/2024	256154		150.00	
									300.00	*
						TOTAL			2,675.58	

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ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081340 ** Bowling Center **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
TOWN OF BLACKSTONE	** Bowling Center ** Water & Sewer	LRA BOWLING ALLEY	17147 1124	11/01/2024		11/13/2024	256307		79.37	
						TOTAL			79.37 *	79.37

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 AP375
 FUND # - 204

FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081350 ** Small Business Incubator **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Small Business Incubator **									
DODSON PEST CONTROL	Facilities Repairs & P04-612801		100424	10/04/2024		11/06/2024	256143	100.00		100.00 *
SOUTHSIDE ELECTRIC COOP	Electricity	1279 W 10TH ST	500300002 1024	10/25/2024		11/13/2024	256300	297.41		
SOUTHSIDE ELECTRIC COOP	Electricity	1279 W 10TH ST	500300003 1024	10/25/2024		11/13/2024	256300	86.48		383.89 *
TOWN OF BLACKSTONE	Water & Sewer	A6710 LRA 3951MILITA	6710 1124	11/01/2024		11/13/2024	256307	79.37		79.37 *
						TOTAL				563.26

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FROM DATE-11/01/2024
 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081360 ** Campground **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Campground **									
NORTHWEST ACE HARDWARE	Facilities - Repairs	C242648 LRA	18050	10/17/2024		11/13/2024	256280	296.97		296.97 *
SOUTHSIDE ELECTRIC COOP	Electricity	1005 BAKERS ROW	110867020 1024	10/25/2024		11/13/2024	256299	553.07		
SOUTHSIDE ELECTRIC COOP	Electricity	1022 BAKERS ROW	110867028 1024	10/25/2024		11/13/2024	256300	531.15		
TOWN OF BLACKSTONE	Water & Sewer	LRA CAMPGROUND	7139 1124	11/01/2024		11/13/2024	256308	203.63		1,084.22 *
								203.63		
								TOTAL		1,584.82
								FUND TOTAL		24,351.10

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031040

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118	309870118 1024	10/22/2024		11/06/2024	3		953.21	
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985	489691985 1024	10/23/2024		11/06/2024	256136		182.84	
GCR COMPANY	PSAP Maintenance	C8000004974 PSAP	312016	10/01/2024		11/13/2024	256257		546.25	
GCR COMPANY	PSAP Maintenance	C800004974 PSAP	312358	11/01/2024		11/13/2024	256257		546.25	
CTA CONSULTANTS LLC	Capital Outlay - Rad	NOV24 SERVICES	1025	11/01/2024		11/06/2024	256142		15,000.00	
AT&T	Wireless Communicati	ACCT 8310011553032	4990334909	10/16/2024		11/06/2024	256131		4,292.34	
						TOTAL			21,520.89	
						FUND TOTAL			21,520.89	

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Solid Waste Management **										
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	C4423789 TRCTR OCT24	35999189	10/05/2024		11/13/2024	256232	5,445.59		
GOODMAN TRUCK & TRACTOR CO	Equipment Repairs &	A61705 14MACK	137613	10/30/2024		11/13/2024	256260	9,254.20		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	LEACHATE ACCT 3981	3981 1124	11/01/2024		11/06/2024	256167	14,699.79 *	2,120.00	
DIAMOND PAPER CO., INC.	Maintenance - Buildi	LF SUPPLIES	342957	11/21/2024		11/27/2024	256413	2,120.00 *	445.05	
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 LVSTOCK	INV-4897137	10/31/2024		11/13/2024	256312	445.05 *	170.00	
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 LEWISTN	INV-4897876	10/31/2024		11/13/2024	256312	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 DAVIS M	INV-4898836	10/31/2024		11/13/2024	256312	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 GENITO	INV-4900251	10/31/2024		11/13/2024	256312	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 BIBLE R	INV-4900677	10/31/2024		11/13/2024	256312	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 BRUNS R	INV-4900784	10/31/2024		11/13/2024	256312	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT-01704433 PICKETT	INV-4901541	10/31/2024		11/13/2024	256312	85.00		
TRC	Contracted Svcs-Engi	PROJ#625811 OCT24 SR	132367	11/01/2024		11/13/2024	256310	1,035.75		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	800150530693	10/14/2024		11/06/2024	256144	1,715.75 *	34.69	
SOUTHSIDE ELECTRIC COOP	Utilities	1720 S GENITO	23043001 1124	11/06/2024		11/13/2024	256300	58.22		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043002	23043002 1024	10/25/2024		11/06/2024	256165	56.01		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043004	23043004 1024	10/25/2024		11/06/2024	256165	121.64		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043005	23043005 1024	10/25/2024		11/06/2024	256165	102.68		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043006	23043006 1024	10/25/2024		11/06/2024	256165	107.89		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043007	23043007 1024	10/25/2024		11/06/2024	256165	78.21		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043008	23043008 1024	10/25/2024		11/06/2024	256165	45.44		
SOUTHSIDE ELECTRIC COOP	Utilities	1200 DARVILLS	23043009 1124	11/06/2024		11/13/2024	256300	434.73		
SOUTHSIDE ELECTRIC COOP	Utilities	ACCT 23043012	23043012 1024	10/25/2024		11/06/2024	256165	86.04		
BRIGHTSPEED	Telephone	ACCT309625559	309625559 1024	10/13/2024		11/06/2024	3	1,125.55 *	526.73	
VERIZON WIRELESS	Telephone	A842030264-00001	9976027465	10/10/2024		11/13/2024	256314	40.07		
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	LANDFILL 20PTRBLT	14738	11/08/2024		11/13/2024	256221	566.80 *	1,978.88	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	LANDFILL	14775	10/11/2024		11/13/2024	256221	188.67		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LANDFILL	09062024 LNDFL	9/06/2024		11/13/2024	256253	25.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LANDFILL	10072024 LNDFL	10/07/2024		11/13/2024	256253	35.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LANDFILL	10122024 LDFL	10/12/2024		11/13/2024	256253	1,130.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LANDFILL	10292024 LNDF	10/29/2024		11/13/2024	256253	440.00		
EPES SUPPLY CO.	Vehicle Repairs & Ma	LANDFILL	10312024 LNDFL	10/31/2024		11/13/2024	256253	440.00		
MID-ATLANTIC WASTE SYSTEM	Vehicle Repairs & Ma	BP0000700 LANDFILL	PSO022263-1	7/30/2024		11/13/2024	256279	573.49		
MID-ATLANTIC WASTE SYSTEM	Vehicle Repairs & Ma	BP0000700 LANDFILL	PSO26406-1	10/22/2024		11/13/2024	256279	2,889.62		
WATTS' TOWING	Vehicle Repairs & Ma	LANDFILL	16575	10/31/2024		11/13/2024	256318	300.00		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350	902929	9/17/2024		11/13/2024	256319	19.20		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350	905592	10/08/2024		11/13/2024	256319	12.64		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350 LANDFILL	906321	10/12/2024		11/13/2024	256319	330.34		
WRIGHT AUTO SUPPLY	Vehicle Repairs & Ma	A2350	908893	10/31/2024		11/13/2024	256319	5.99		
PARKER OIL CO.	Vehicle Fuel	61515F-5	25537	10/21/2024		11/13/2024	256283	8,368.83 *	921.32	

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 TO DATE- 11/30/2024

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 042040 ** Solid Waste Management **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
PARKER OIL CO.	Vehicle Fuel	61515F-5	32749	10/28/2024		11/13/2024	256283	1,022.75		
PARKER OIL CO.	Vehicle Fuel	61515F-5	39948	11/04/2024		11/13/2024	256283	1,066.65		
PARKER OIL CO.	Vehicle Fuel	61515F-5	46621	11/11/2024		11/13/2024	256283	1,077.36		
								4,088.08 *		
CINTAS CORPORATION #143	Uniforms	A14366091 LANDFILL	4208955792	10/21/2024		11/13/2024	256235	420.97		
CINTAS CORPORATION #143	Uniforms	A14366091	4209684041	10/28/2024		11/13/2024	256235	420.97		
								841.94 *		
FLOYD HARTLEY	Site Lease	RT 616 CONVEN.CENT.	LEASE PAYMENT	11/06/2024		11/06/2024	256146	4,000.00		
								4,000.00 *		
EMANUEL TIRE MANAGEMENT	Tire Recycling	TIRE RECYCLING	ETP_WP2288	10/30/2024		11/13/2024	256252	1,636.20		
								1,636.20 *		
							TOTAL	39,607.99		
							FUND TOTAL	39,607.99		
							TOTAL DUE	1,063,034.09		

Approved at meeting of _____ on _____.

Signed _____
 Title _____ Date _____

CRC'S NOVEMBER 2024 ITEMS OF INTEREST

Grant Assistance:

- **VDACS, Planning Grant:** Congratulations to Cumberland County on being awarded \$20,000 in grant funds to conduct an Agricultural Economic Development Plan.
- **VDACS, AFID Infrastructure Grant:** The CRC assisted Cumberland County with a submitted grant application for Farmer's market amenities.

Upcoming Funding Opportunities:

- **VDACS AFID Planning Grant:** Open; Rolling Basis
- **VDOF, Virginia Trees for Clean Water:** Open - Rolling Basis
- **DHCD, Affordable and Special Needs Housing (ASNH):** Open
- **EDA, 2023 Disaster Supplemental:** Open; Rolling Basis
- **EDA, 2023 Public Works:** Open; Rolling Basis
- **Assistance to Firefighter Grant (AFG):** Open; Closes on 12/20/24
- **DHCD, BEAD:** LOI due on 11/30/24

The CRC provides free grant writing services for member localities and local 501C3 non-profits.

Lunenburg/Victoria/Kenbridge Joint Comprehensive Plan Update

CRC staff attended a work session to review the draft sections of the Goals, Objectives, and Strategies & Demographics. CRC staff set up and attended a virtual meeting to discuss the final revisions to these sections. CRC staff are planning to present the draft sections of the Transportation and Community Resources at the next work session that will be held on December 5th.



DHCD, Broadband Affordability and Adoption Plan Update

The CRC is in the process of creating a regional broadband affordability and adoption plan. As part of developing this plan, the CRC staff developed a google form, flyer, and QR code for the survey. The staff and regional partners distributed these flyers throughout the region. The survey will close on November 30th.

CRC staff also set up and advertised community meeting locations in all seven counties. The CRC hosted a community meeting in each locality and one virtual meeting.

Buckingham County Comprehensive Plan Update

CRC staff attended a work session to review the draft sections of the Goals, Objectives, and Strategies. At the next work session, CRC staff plans to present the draft Implementation plan to the planning commission.



Crewe Downtown Revitalization Planning Grant

The Two Consultants (Hill Studio and Arnett Muldrow & Associates, Ltd.) working on this project held a three-day workshop on November 19th – 21st. These workshop sections included conceptual design for facades, public inputs sections, preliminary reports for the study, and a rebranding workshop. One draft concept for rebranding is located to the left. Community members, business owners, and other stakeholders throughout the community were invited to participate in the process.



Drakes Branch Building Acquisition Project

Asbestos Abatement Activities:

CRC staff has prepared and posted bid documents for asbestos abatement work to eVA and the Farmville Herald. The Bids closed on October 15th at 3pm. The CRC assisted the Town in hosting a public bid opening at Town Hall. CRC staff reviewed the bid documents and developed a bid tabulation of the results. After the review, the lowest bidder, A&A Environmental, was awarded the bid. CRC staff worked with Town staff to develop a contract for the awardee, which has been executed by both parties. Contractor is working to issue a 20-day notice with proper regulatory agencies prior to beginning asbestos abatement at these properties. The contractor hopes to begin asbestos abatement by December 16th.

Lead Abatement Activities:

CRC staff held a meeting with Hurt & Proffitt (one of our on-call consultants) to discuss lead TCLP testing of the participating properties and asbestos abatement clearance services. TCLP testing will be performed by Hurt & Proffitt to ensure proper disposal of lead within the participating buildings.

Amelia County Modified Comprehensive Plan Update

CRC staff attended a working section on November 14th. At this meeting, CRC staff reviewed the data revisions on the Agricultural section, the VDOT checklist for the Transportation section, the draft section coversheet and title page for the plan and provided an update on the surveys. As of November 26th, the CRC has received 144 survey responses. The survey will close on December 15th. At the next work section, the CRC staff will present the requested changes to the agriculture section and review the Transportation section of the plan.



Steve Bowen

From: Dr. Melba Moore <mmoore@crossroadscsb.org>
Sent: Thursday, November 21, 2024 10:48 AM
To: Steve Bowen
Cc: chuck; Bill Collins
Subject: Nottoway- Patient services data report
Attachments: Nottoway October 2024 patient services data.pdf

Good morning, County Administrator Bowen,

Please receive the patient services data for Nottoway County for October 2024. Happy Holidays!

Thank you.

Melba R. Moore, DBA, MS
Executive Director
Crossroads Community Services Board
60 Bush River Drive
Farmville, VA 23901
Office: (434) 392-7049 extension 252
Email: mmoore@crossroadscsb.org



CALL - TEXT - CHAT

If you or someone you know is in en
having thoughts of suicide, call or t

Confidentiality Notice: This transmissiion may contain confidential information or other confidential information belonging to the sender that is legally privileged. This information is intended only for the use of the individual or entity addressed. The authorized recipient of this information is prohibited from disclosing this information to any other party unless it is required to do so by law or regulation. Additionally, the recipient is required to destroy the information after its stated need has been fulfilled. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or action taken in reliance upon the contents of this transmission and any supporting documents is strictly prohibited. If you receive this information in error, please notify the sender immediately and arrange for the destruction of this transmission and any related documents in a legally approved manner.

Report of Patients Serviced October 2024

Program Name	County	Number of Face-to-Face Services	Patients Served	Patient Gender		Number of Children 17 and under	Number of Seniors 65 and above	Number of Veterans
				F	M			
Emergency Services	Nottoway	14	14	8	6	4	0	0
Evaluation / Assessment	Nottoway	20	12	10	2	2	1	0
Medical Services	Nottoway	0	0	0	0	0	0	0
Mental Health Case Management	Nottoway	291	115	63	52	15	13	2
Mental Health Outpatient	Nottoway	97	45	28	17	11	2	1
Mental Health Skill Building	Nottoway	33	5	3	2	0	1	0
Substance Use Case Management	Nottoway	15	8	4	4	0	0	0
Substance Abuse Outpatient	Nottoway	43	15	7	8	0	0	0
Town House Psychosocial Rehabilitation	Nottoway	95	7	1	6	0	1	0
Unduplicated Totals: All Clinical Programs	Nottoway	608	221	124	97	32	18	3

**Face-to-Face Services are reported as services where Crossroads staff provides a service directly to a patient, except:
a.) Emergency Services are reported as Preadmission Screenings related to possible psychiatric hospitalization, and
b.) Town House Psychosocial Rehabilitation services are reported as Days of Attendance at the Program location*


VIRGINIA: IN THE CIRCUIT COURT OF THE COUNTY OF NOTTOWAY

In re: Appointment of Timothy Lee Oliver, Jr., Nottoway County Electoral Board

ORDER

Pursuant to Section 24.2-106 of the Code of Virginia, the Court doth appoint Timothy Lee Oliver, Jr., a member of the Republican Party, to serve a three-year term on the Electoral Board of Nottoway County beginning January 1, 2025 and expiring December 31, 2027.

Enter this 11th day of December, 2024



Joseph M. Teefey, Jr., Chief Judge

Andrea Kelly

From: Christy Hudson
Sent: Thursday, December 5, 2024 2:57 PM
To: Steve Bowen
Cc: Andrea Kelly
Subject: Credit

Good afternoon, Steve & Andrea.

I sent a refund letter to Tammie today for PP tax year 2023 in the amount of \$2,908.21. This business was over assessed. We are not refunding the money, instead we are applying it to their 2024 PP taxes. The remaining balance of their taxes is \$1,562.02, this was paid in full today(12/5/24).

I know this should have come to the BOS 1st since it's over \$2,500 but we were on a time crunch, this was brought to our attention late yesterday afternoon and we fixed it this morning.

If you would like for me to do anything different then this email, please let me know.

Thank you!

Christy A. Hudson, Master Commissioner of the Revenue
PO Box 5
Nottoway, VA 23955
Office-434-645-9317
Fax-434-645-9224

<https://eservices.nottoway.org/Applications/TXApps/PropCardsIndex.htm>

[Map | Nottoway, VA \(interactivegis.com\)](#)

<https://www.facebook.com/Nottoway-County-Commissioner-of-the-Revenue-108686760688524>



COMMONWEALTH of VIRGINIA

DEPARTMENT OF TRANSPORTATION

Stephen C. Brich, P.E.
Commissioner

1401 East Broad Street
Richmond, Virginia 23219

(804) 786-2701
Fax: (804) 786-2940

November 4, 2024

Route: 40
State Project: 0040-067-738, R201
Federal Project: STP-067-4(036)
County: Nottoway
UPC: 115403

RIGHT OF WAY - Property of Fort Pickett Local Redevelopment Authority
Parcel 001

Nottoway County Administration Office
C/O Steve Bowen
344 West Courthouse Road
Nottoway, Virginia 23955

Dear Mr. Bowen:

Thank you for the cooperation given to our representative during negotiations. The agreement you signed dated October 15, 2024, is accepted on behalf of the Commissioner of Highways.

The agreement will be sent to our legal representative to be recorded in the office of the Clerk of the Circuit Court of Nottoway County.

Reimbursement for certain incidental expenses that may be incurred by you in closing this transaction will be discussed with you by a staff member of our Legal Section at settlement

Your donation is very much appreciated and will contribute greatly to the improvement of Virginia's highway system.

Sincerely,

J. Scott Mersiowsky
Southeast Regional Right of Way & Utilities Manager

By: *Haley Robertson*
Haley Robertson
Right of Way Acquisitions Manager

435 Williams Court, Suite 100
Baltimore, MD 21220
www.synagro.com



Via Email

December 4, 2024

Stephen W. Bowen
County Administrator – Nottoway County
PO Box 92
Nottoway, VA 23955-0092

Dear Mr. Bowen:

Enclosed is Synagro's September 2024 Monthly Report for land application operations in Nottoway County, Virginia.

If you have any questions, please contact me at (410) 533-7217.

Sincerely,

A handwritten signature in blue ink that reads "Caleb Snyder" with the initials "KB" written below it.

Caleb Snyder
Technical Services Manager

CS/kb

SYNAGRO

SEPTEMBER 2024

**LAND APPLICATION
MONTHLY REPORT**

**NOTTOWAY COUNTY
VIRGINIA**

Dosage Rate Evaluation Report

Product Type: HENRICO COUNTY, VA CAKE (HENCC)
 Sample Date: Usage From: 8/19/2024 To 9/12/2024
 Report #: 1498-01-CAK-07/24 MATERIAL

<u>Parameter</u>	<u>PPM (mg/kg)</u>	<u>Lbs/Dry Ton</u>
PA-N (Injected)	19929	39.859
PA-N (Surface Appl. Incorpor.<=24 Hours)	18939	37.879
PA-N (Surface Appl. Incorpor. 1 – 7 Days)	17949	35.899
PA-N (Surface Appl. Incorpor. >7 Days or None)	16629	33.259
TKN (TKN)	51000	
Ammonia Nitrogen (Am)	6600	
Nitrate Nitrogen (Nin)	<9.3	
Organic Nitrogen (Orn)	44400	
Total Phosphorus (P)	24300	48.6
Total Potassium (K)	2100	4.2
Arsenic (As)	<14	<0.028
Cadmium (Cd)	<1.2	<0.002
Chromium (Cr)	52.6	0.105
Copper (Cu)	310	0.62
Lead (Pb)	14	0.028
Mercury (Hg)	0.4	0.001
Molybdenum (Mo)	7	0.014
Nickel (Ni)	15	0.03
Selenium (Se)	<12	<0.024
Zinc (Zn)	853	1.706
Calcium Carbonate Equivalency (CCE)	8472	16.944

Percent Solids: **21.50 %** pH Level: **8.30**

Calculations:

PA-N (ppm) = [(f1) (ppm Org. N)] + [(V1) (ppm Ammonia N)] + (ppm Nitrate N)
 ppm or mg/kg x .002 = lbs/dry ton

Biosolids/Residuals Application State:	VIRGINIA	
Organic Nitrogen Mineralization Rate (f1):	For ANAEROBICALLY DIGESTED	30.00%
Ammonia Nitrogen Non-Volatilized Fraction (V1):	For Injected:	1.00
	For Surface Appl. Incorpor.<=24 Hours:	0.85
	For Surface Appl. Incorpor. 1 – 7 Days:	0.70
	For Surface Appl. Incorpor. >7 Days or None:	0.50

NR = Data not Reported to Synagro or Data not Required

Notes: Results are from a HRSD Central Environmental Laboratory report of 1 sample taken from July 2024.

VIRGINIA FIELD REPORT

September 2024

Synagro Field: VA-NT-00014-0-0004-

Site Name: WHIT & JENNIFER MORRIS

Permit No: VPA03022

Latitude: 37.07'08"

Longitude: 78.01'43"

County: NOTTOWAY

Acres: 11.50 (4.66 ha)

Crop: HAY

Rate: 125 LBS PAN/ACRE

Applic. Method: SURFACE APPL INCORP>7 DAYS OR NONE

Landowner: J. WHIT & JENNIFER MORRIS

Soil pH: 6.40

WET TONS APPLIED: Month to Date: 105.64 Year to Date: 105.64

DRY TONS / ACRE APPLIED: Month to Date: 1.98 Year to Date: 1.98

***** POUNDS PER ACRE APPLIED *****
(Kilograms per Hectare Applied)

<u>PARAMETER</u>	<u>MONTH TO DATE</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
PAN	65.69	65.69	
P	95.99	95.99	
K	8.30	8.30	
As	0.06 (0.07)	0.06 (0.07)	0.29 (0.32)
Cd	<.01 (<.01)	<.01 (<.01)	0.09 (0.10)
Cr	0.21 (0.24)	0.21 (0.24)	2.19 (2.45)
Cu	1.22 (1.37)	1.22 (1.37)	15.33 (17.17)
Pb	0.06 (0.07)	0.06 (0.07)	1.64 (1.84)
Hg	<.01 (<.01)	<.01 (<.01)	0.03 (0.03)
Mo	0.03 (0.03)	0.03 (0.03)	0.42 (0.47)
Ni	0.06 (0.07)	0.06 (0.07)	0.90 (1.01)
Se	0.05 (0.06)	0.05 (0.06)	0.26 (0.29)
Zn	3.37 (3.77)	3.37 (3.77)	33.44 (37.45)
CaCO3	33.46 (37.48)	33.46 (37.48)	

September 2024

DAILY FIELD LOADING SHEET

Synagro Field: VA-NT-00014-0-0004-

<u>Date Applied</u>	<u>Type</u>	<u>% Solids</u>	<u>Amount</u>	<u>Unit</u>	<u>Dry Tons</u>
09/04/2024	HENCC	21.50	105.64	WET TONS	22.71
----- Total By Unit Of Measure: -----			105.64	WET TONS	22.71 DT
GRAND TOTALS:					22.71 DT
					20.60 MT

"NR" = Data not reported to Synagro Technologies Inc or data not required

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



November 13, 2024

Petition of Virginia Electric and Power Company For authority to defer incremental electric generation capacity expenses, under Chapter 10 of Title 56 of the Code of Virginia
Case No. PUR-2024-00193

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's October 25, 2024, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on October 15, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Joseph K. Reid, III, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jreid@mcguirewoods.com.

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2024-00193
For authority to defer incremental)
electric generation capacity expenses,)
under Chapter 10 of Title 56 of the Code of Virginia)

PETITION OF VIRGINIA ELECTRIC AND POWER COMPANY

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, pursuant to Chapter 10 of Title 56 of the Code of Virginia (“Va. Code” or “Code”),¹ petitions the Virginia State Corporation Commission (“Commission”) for authority to defer electric generation capacity expenses as incurred in 2025 for future recovery. Specifically, the Company seeks approval to defer up to \$145 million of capacity expenses not reflected in current rates for future recovery. The Company further respectfully requests a Commission ruling on the Petition by December 16, 2024, to facilitate its budgeting process. In support of this Petition, the Company states as follows:

¹ See e.g., Va. Code §§ 56-234, 56-235.2; see also *Application of Virginia-American Water Company, For a general increase in rates*, Case No. PUE-2015-00097, Final Order (May 24, 2017); *Joint Petition of Aqua Virginia, Inc., Aqua Virginia Water Utilities, Inc., Fox Run Water Co., Inc., and Moseley-Nash Enterprises, Inc., For approval of a transfer of utility assets, transfer of a certificate of public convenience and necessity, an affiliate arrangement, and proposed rates*, Case No. PUE-2011-00116, Final Order at 3 (June 6, 2014); *Application of Appalachian Power Company, For approval of a cycle-based vegetation management pilot program*, Case No. PUE-2012-00069, Final Order (Feb. 21, 2013); *Application of Kentucky Utilities Company d/b/a Old Dominion Power Company; 2009 Annual Information Filing*, Case No. PUE-2010-00031, Final Order at 2 (June 16, 2011); *Application of Appalachian Power Company, For a statutory review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUE-2009-00030, Final Order at 21 (July 15, 2010); *Application of Atmos Energy Corp. for an annual information filing*, Case No. PUE-2005-00006, Final Order at 2-3 (Mar. 29, 2006); *Application of Appalachian Power Company, For an expedited increase in base rates*, Case No. PUE-1994-00063, Final Order (May 24, 1996).

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company's name and post office address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, post office addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804)-573-2286 (LRC)

Joseph K. Reid, III
Elaine S. Ryan
Briana M. Jackson
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1198 (JKR)
(804) 775-1090 (ESR)
(804) 775-1323 (BMJ)

II. REQUEST FOR DEFERRAL AUTHORITY

A. Electric Generation Capacity Expense

4. Dominion Energy Virginia is a member of the PJM Interconnection, LLC (“PJM”) regional transmission organization (“RTO”), which provides service to a large portion of the eastern and midwestern United States. PJM is currently responsible for ensuring the reliability and coordinating the movement of electricity through all or parts of Delaware, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, North Carolina, Ohio, Pennsylvania, Tennessee, Virginia, West Virginia, and the District of Columbia.

5. The Company’s service territory is served by the Dominion Energy Load Serving Entity (“DOM LSE”) located within the broader Dominion Energy Zone (“DOM Zone”) in PJM. The Company participates in the PJM electric generation capacity planning process and capacity auctions in order to ensure an adequate supply of capacity resources to meet its forecasted customer load, including a reserve margin. As a member of PJM, the Company has the option to participate in the capacity market either (i) through the reliability pricing model (“RPM”) forward capacity market or (ii) through the fixed resource requirement (“FRR”) alternative. Over time, the Company has selected the market alternative that it believes is in the best economic and other interests of its customers. Through May 31, 2021, the Company purchased reserves through the PJM RPM auction process. Beginning June 1, 2021, the Company elected the FRR alternative and provided capacity and reserves to meet the reserve margin required by PJM for its anticipated load. On May 2, 2024, the Company announced its intention to leave the FRR alternative and return to PJM’s RPM auction process to meet its capacity and reserve requirements, as of the 2025/2026 base residual auction (“BRA”). The Company’s decision to

leave the FRR alternative and return to the RPM auction process was due to PJM rule changes and designed to protect customers and minimize future capacity expense.

6. On July 30, 2024, PJM published the results of the 2025/2026 planning year BRA. The prices in the auction hit record highs and significantly exceeded market and consultant expectations. These record prices were driven by three main factors impacting the RTO: (i) lower supply, largely from power plant retirements; (ii) higher forecasted demand; and (iii) changes in certain market rules and planning parameters regarding lower modeled capacity value to reflect PJM's view of operational performance. Overall, the auction's total cost to consumers throughout PJM is estimated at \$14.7 billion, compared to \$2.2 billion in the last auction.

7. For the DOM Zone, PJM's 2025/2026 RPM BRA planning parameters indicated that it would be modeled as a constrained Load Deliverability Area ("LDA") in upcoming auctions. This meant that the DOM Zone could "separate" and potentially be short generation to meet current projected load growth and required reserve margin, after taking into account transmission import capability. As a result of the 2025/2026 planning year BRA, the DOM Zone did separate, with a clearing price of \$444.26/MW-Day, the maximum allowed under a price cap. This price is 65% higher than the RTO clearing price and 15 times higher than the previous 2024/2025 RTO clearing price of \$28.92/MW-Day.²

8. The Company, as a vertically integrated utility owning significant electric generation resources, is largely hedged by the ability to bid this generation into the capacity auction, to the benefit of its customers. The resulting revenue substantially defrays capacity

² In spite of the dramatic increase in auction prices, the Company continues to believe that the decision to select the BRA option for the 2025/26 delivery year was in the best interests of its customers. Given the short nature of the Company's owned capacity resources, along with the market value of those resources, the BRA provided a better economic result than if the Company had maintained its FRR status.

costs that are passed on to these customers. However, due to its net short capacity position for the 2025/26 delivery year, the Company will incur a significant capacity expense beginning in 2025 in order to satisfy its obligations as a load serving entity.

9. Electric generation capacity expense is recovered through the Company's rates for generation services. As the Commission is aware, as a result of legislative action codified as Chapter 775 of the 2023 Reconvened Session Acts of the General Assembly, the Company facilitated a significant rate reduction for its customers by absorbing \$350 million in annual Rate Adjustment Clause revenues into its existing base rates, and was further precluded from any subsequent rate increase for the 2024-2025 rate periods in its 2023 biennial review. The Company's five-year average historic capacity expense level for the period 2020 to 2024 was break even, meaning an average of no cost. By contrast, based on the July 2024 capacity auction results, the Company with reasonable certainty projects that its actual generation capacity expense for the 2025 rate year will be approximately \$145 million, at a rate nearly fifteen times higher than the prior year's RTO clearing price.

B. Deferral Criteria

10. The Commission in its discretion may authorize the establishment of a regulatory asset when a cost which would otherwise be recognized currently is deferred to a future period or periods for ratemaking purposes. The Commission has generally applied a three-prong test for authorizing regulatory asset treatment of prudently incurred costs: (i) the costs must be large and nonrecurring or unusual in nature; (ii) the costs must be beyond the control of the utility; and (iii) the costs must materially and negatively affect the utility's financial results if expensed currently.³

³ See e.g., *Application of Kentucky Utilities Company d/b/a Old Dominion Power Company For an adjustment of electric base rates*, Case No. PUR-2021-00171, Final Order at 8 (May 25, 2022); *Application of Aqua Virginia, Inc.*,

11. The PJM capacity expense requested for deferral treatment meets these three criteria.

12. First, the capacity costs are large, nonrecurring, and unusual in nature. While capacity costs generally are recurring and not unusual, the *magnitude* of the capacity price increase was unexpected and unprecedented in these circumstances. As noted, the clearing price for the DOM Zone is fifteen times more than the RTO clearing price for 2024/2025 year and nearly three times higher than the highest auction price in the last ten years. In addition, the timing of this BRA auction, which was substantially delayed, was unusual. In the typical course, such auctions precede the delivery year by three years. In those circumstances, the Company would have adequate opportunity to build future capacity expense into its projected cost of service in a biennial review.

13. Second, the capacity costs are beyond the control of the Company. The Company does not control the PJM capacity auction results, nor does it control the expected demand causing the generation price signal from PJM.

14. Lastly, the capacity costs will materially and negatively affect the utility's financial results if expensed currently. The \$145 million in capacity expense equates to a 162-basis point degradation in Dominion Energy Virginia's earned return on equity ("ROE") for the 2023 rate year and approximately 10% of Dominion Energy Virginia's 2023 net income on a GAAP basis. While the 2025-2026 combined earnings test results will of course not be

For an increase in rates, Case No. PUE-2014-00045, Final Order at 15, 16 (Jan. 7, 2016); Joint Petition of Aqua Virginia, Inc., Aqua Virginia Water Utilities, Inc., Fox Run Water Co., Inc., and Moseley-Nash Enterprises, Inc., For Approval of a transfer of utility assets, transfer of a certificate of public convenience and necessity, an affiliate agreement, and proposed rates, Case No. PUE-2011-00116, Final Order at 3 (June 6, 2014); Application of Washington Gas Light Company, Virginia Division, For annual informational filing, Case No. PUE-1997-00328, 1998 S.C.C. Ann. Rep. 360, 361, Final Order (Aug. 6, 1998); Application of Roanoke Gas Company, For annual informational filing, Case No. PUE-1996-00102, and For expedited rate relief, Case No. PUE-1996-00304, 1998 S.C.C. Ann. Rep. 327, 330, Final Order at 12 (Aug. 6, 1998).

determined until Dominion Energy Virginia's 2027 biennial review proceeding, for reference, Dominion Energy Virginia's 2023 Annual Informational Filing reflected an earned return of 6.55%, as compared to its authorized return of 9.70%. Adjusting for significant one-time impacts,⁴ Dominion Energy Virginia earned an ROE of approximately 7.50%. These under-earning results are prior to the impact of any capacity expenses not reflected in current rates and, as mentioned, Dominion Energy Virginia was unable to increase its base rates for the 2024-2025 rate periods in the 2023 biennial review.

C. Deferral Proposal

15. The Company proposes to defer up to \$145 million⁵ of capacity expenses as incurred in 2025, along with ongoing carrying costs, for future recovery, with the Commission addressing the disposition of this regulatory asset in connection with the Company's 2027 biennial review. In that review, if the Commission determines that the Company has available earnings from the 2025-2026 combined historic test years, then it may deem a portion of the regulatory asset, in an amount up to the Company's authorized ROE, to be recovered over those periods. The Company would propose that any remaining balance of the regulatory asset and associated carrying costs be amortized for future recovery through the Company's rates for generation service ratably over the subsequent 2028-2029 rate years.⁶

16. Granting the request for deferral treatment of these extraordinary capacity expenses is in the best interest of the Company's customers and the public interest. Deferral will have no current ratemaking impact. The actual recovery of the deferred capacity expenses will

⁴ This includes removing the impacts of early plant retirements and 50% of the rate adjustment clause "roll-in."

⁵ While the capacity costs in question will not actually be incurred until June of 2025, the Company is reasonably certain of the expense level at this time given the auction results—the triggering event. Should the actual capacity expense exceed \$145 million, the Company agrees to confer with Staff and request additional deferral authority from the Commission as necessary.

⁶ Alternatively, the Commission could defer judgment at this time on the amortization period and reserve that issue for the 2027 biennial review.

be dependent upon the results of an earnings test in a future biennial review. And deferral allows ultimate recovery of the costs, which is important to the financial health of this utility and its ability to attract external financing that supports the deployment of historic levels of capital going forward in order to provide reliable service for its customers and comply with the directives of the Virginia Clean Economy Act, among other priorities.

17. The Company further understands that deferral authority does not constitute a determination by the Commission on the reasonableness and prudence of the subject capacity costs, and that the Company continues to bear the burden of demonstrating reasonableness and prudence in a future ratemaking proceeding.

18. To facilitate the Company's internal budgeting process, the Company respectfully requests a ruling on the Petition by December 16, 2024.

III. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that, for the reasons stated herein, the Commission issue an order on or before December 16, 2024 (i) granting the Company authority to defer up to \$145 million of capacity costs in 2025 as incurred, with cost recovery to be further addressed in the Company's 2027 biennial review proceeding as set forth herein; and (ii) granting such other relief as deemed appropriate and necessary.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Joseph K. Reid, III

Counsel

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
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Joseph K. Reid, III
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800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1198 (JKR)
(804) 775-1090 (ESR)
(804) 775-1323 (BMJ)

Counsel for Virginia Electric and Power Company

October 15, 2024

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, OCTOBER 25, 2024

130-01000000
COMMONWEALTH OF VIRGINIA

241030138

PETITION OF

2024 OCT 25 PM 12:42

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00193

For authority to defer incremental electric
generation capacity expenses, under
Chapter 10 of Title 56 of the Code of Virginia

ORDER FOR NOTICE AND COMMENT

On October 15, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed a petition ("Petition") with the State Corporation Commission ("Commission") for authority to defer up to \$145 million of electric generation capacity expenses to be incurred in 2025 and not reflected in current rates for future recovery.¹ The Company further requests a Commission ruling on the Petition by December 16, 2024, "to facilitate its budgeting process."²

In support of the Petition, Dominion states that it is a member of the PJM Interconnection, LLC ("PJM") regional transmission organization ("RTO") and the Company's service territory is served by the Dominion Energy Load Serving Entity located within the broader Dominion Energy Zone ("DOM Zone") in PJM.³ As a member of PJM, Dominion has the option to participate in the capacity market either (i) through the reliability pricing model ("RPM") forward capacity market or (ii) through the fixed resource requirement ("FRR") alternative.⁴ The Petition states that on May 2, 2024, the Company announced its intention to

¹ Petition at 1.

² *Id.*

³ *Id.* at 3.

⁴ *Id.*

leave the FRR alternative and return to PJM's RPM auction process to meet its capacity and reserve requirements as of the 2025/2026 base residual auction ("BRA").⁵ Dominion states that for the DOM Zone, PJM's 2025/2026 RPM BRA planning parameters indicated that it would be modeled as a constrained Load Deliverability Area in upcoming auctions.⁶ As a result of the 2025/2026 planning year BRA, Dominion states that the DOM Zone separated, with a clearing price of \$444.26/MW-Day, the maximum allowed under a price cap.⁷ Dominion states that this price is 65% higher than the RTO clearing price and 15 times higher than the previous 2024/2025 RTO clearing price of \$28.92/MW-Day.⁸

Dominion states that the Company, as a vertically integrated utility owning significant electric generation resources, is largely hedged by the ability to bid this generation into the capacity auction, to the benefit of customers.⁹ Due to its net short capacity position for the 2025/2026 delivery year, however, the Company states it will incur significant capacity expense beginning in 2025 in order to satisfy its obligation as a load serving entity.¹⁰ The Petition states that the Company's five-year average historic capacity expense level for the period 2020 to 2024 was break even, meaning an average of no cost.¹¹ Based on the July 2024 capacity auction

⁵ *Id.*

⁶ *Id.* at 4.

⁷ *Id.*

⁸ *Id.*

⁹ *Id.*

¹⁰ *Id.* at 5.

¹¹ *Id.*

results, the Company projects that its actual generation capacity expense for the 2025 rate year will be approximately \$145 million.¹²

The Company proposes to defer up to \$145 million of capacity expenses as incurred in 2025, along with ongoing carrying costs, for future recovery, with the Commission addressing the disposition of this regulatory asset in connection with the Company's 2027 biennial review.¹³ Under the Company's proposal, in the 2027 biennial review, if the Commission determines that the Company has available earnings from the 2025-2026 combined historic test years, then the Commission may deem a portion of the regulatory asset, in an amount up to the Company's authorized return on equity, to be recovered over those periods.¹⁴ The Company proposes that any remaining balance of the regulatory asset and associated carrying costs be amortized for future recovery through the Company's rates for generation service ratably over the subsequent 2028-2029 rate years.¹⁵

In further support of its Petition, Dominion states, among other things, that the magnitude of the capacity price increase was unexpected and unprecedented.¹⁶ The Company asserts that the BRA auction was substantially delayed and that under typical course, the Company would have had adequate opportunity to build future capacity expense into its projected cost of service in a biennial review.¹⁷ Dominion also asserts that the capacity costs are beyond the control of the

¹² *Id.*

¹³ *Id.* at 7.

¹⁴ *Id.*

¹⁵ *Id.*

¹⁶ *Id.* at 6.

¹⁷ *Id.*

Company and the capacity costs will materially and negatively affect the utility's financial results if expensed currently.¹⁸

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; that the Company should provide public notice of its Petition; that any interested persons should be afforded an opportunity to file comments or request a hearing on the Company's Petition; that Commission Staff ("Staff") should investigate the Petition and file a report ("Staff Report") containing Staff's findings and recommendations; and a Hearing Examiner should be assigned to rule on any discovery matters and motions *pro hac vice* that may arise during the course of this proceeding. We will also direct the Clerk of the Commission to send a copy of this Order to the respondents in Dominion's most recent biennial review proceeding, Case No. PUR-2023-00101.¹⁹

In addition to any issues the parties may desire to address, and the legal issues raised by the Company's Petition, which the Commission is considering, the Commission particularly invites comments addressing the following:

1. A comparison of the Company's proposed recovery of the \$145 million regulatory asset to other options, including but not limited to the advantages or disadvantages of considering recovery of it through rates set in the Company's 2025 Biennial Review.
2. There are a number of potential deferrals that can happen pursuant to Code § 56-585.1 A 8. Some of those costs can be deferred to the bottom of the return on equity ("ROE") band and others can be deferred to the authorized ROE. If the Commission approves deferral treatment of certain expenses like those proposed by the Company in this case, how could this impact the operation of the statutorily defined deferrals from case to case? Specifically, to the extent the Company has earnings below the authorized return in a relevant earnings test, how would eligible A8 costs be treated in conjunction with the proposed \$145 million deferral?

¹⁸ *Id.*

¹⁹ See *Application of Virginia Electric and Power Company, For a 2023 biennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2023-00101, Doc. Con. Cen. No. 240240103, Final Order (Feb. 28, 2024).

The Commission also directs the Company, through a supplemental filing to be made by no later than November 8, 2024, to respond to these questions and file workpapers in this docket showing the monthly customer bill impacts of recovery of the \$145 million, both including and excluding carrying costs, over one year and also if it were recovered over two years. The Commission specifically directs the Company to provide such customer bill impacts for a residential customer using 1,000 kilowatt-hours ("kWh") per month, a GS-1 customer using 6,000 kWh per month, and a GS-4 customer with a monthly demand of 10,000 kilowatts and usage of 6,000,000 kWh per month.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2024-00193.

(2) All pleadings, briefs or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁰ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

²⁰ 5 VAC 5-20-10 *et seq.*

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding. A copy of each filing relating to discovery matters or motions *pro hac vice* made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.²¹

(5) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuire Woods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(6) Dominion shall make a supplemental filing as set forth herein by November 8, 2024.

(7) On or before November 15, 2024, the Company shall cause a copy of the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers

²¹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

of general circulation throughout the Company's service territory within the Commonwealth of Virginia:

NOTICE TO THE PUBLIC OF A PETITION
BY VIRGINIA ELECTRIC AND POWER COMPANY
FOR AUTHORITY TO DEFER INCREMENTAL ELECTRIC
GENERATION CAPACITY EXPENSES UNDER
CHAPTER 10 OF TITLE 56 OF THE CODE OF VIRGINIA
CASE NO. PUR-2024-00193

On October 15, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed a petition ("Petition") with the State Corporation Commission ("Commission") for authority to defer up to \$145 million of electric generation capacity expenses to be incurred in 2025 and not reflected in current rates for future recovery. The Company further requests a Commission ruling on the Petition by December 16, 2024, "to facilitate its budgeting process."

In support of the Petition, Dominion states that it is a member of the PJM Interconnection, LLC ("PJM") regional transmission organization ("RTO") and the Company's service territory is served by the Dominion Energy Load Serving Entity located within the broader Dominion Energy Zone ("DOM Zone") in PJM. As a member of PJM, Dominion has the option to participate in the capacity market either (i) through the reliability pricing model ("RPM") forward capacity market or (ii) through the fixed resource requirement ("FRR") alternative. The Petition states that on May 2, 2024, the Company announced its intention to leave the FRR alternative and return to PJM's RPM auction process to meet its capacity and reserve requirements as of the 2025/2026 base residual auction ("BRA"). Dominion states that for the DOM Zone, PJM's 2025/2026 RPM BRA planning parameters indicated that it would be modeled as a constrained Load Deliverability Area in upcoming auctions. As a result of the 2025/2026 planning year BRA, Dominion states that the DOM Zone separated, with a clearing price of \$444.26/MW-Day, the maximum allowed under a price cap. Dominion states that this price is 65% higher than the RTO clearing price and 15 times higher than the previous 2024/2025 RTO clearing price of \$28.92/MW-Day.

Dominion states that the Company, as a vertically integrated utility owning significant electric generation resources, is largely hedged by the ability to bid this generation into the

capacity auction, to the benefit of customers. Due to its net short capacity position for the 2025/2026 delivery year, however, the Company states it will incur significant capacity expense beginning in 2025 in order to satisfy its obligation as a load serving entity. The Petition states that the Company's five-year average historic capacity expense level for the period 2020 to 2024 was break even, meaning an average of no cost. Based on the July 2024 capacity auction results, the Company projects that its actual generation capacity expense for the 2025 rate year will be approximately \$145 million.

The Company proposes to defer up to \$145 million of capacity expenses as incurred in 2025, along with ongoing carrying costs, for future recovery, with the Commission addressing the disposition of this regulatory asset in connection with the Company's 2027 biennial review. Under the Company's proposal, in the 2027 biennial review, if the Commission determines that the Company has available earnings from the 2025-2026 combined historic test years, then the Commission may deem a portion of the regulatory asset, in an amount up to the Company's authorized return on equity, to be recovered over those periods. The Company proposes that any remaining balance of the regulatory asset and associated carrying costs be amortized for future recovery through the Company's rates for generation service ratably over the subsequent 2028-2029 rate years.

In further support of its Petition, Dominion states, among other things, that the magnitude of the capacity price increase was unexpected and unprecedented. The Company asserts that the BRA auction was substantially delayed and that under typical course, the Company would have had adequate opportunity to build future capacity expense into its projected cost of service in a biennial review. Dominion also asserts that the capacity costs are beyond the control of the Company and the capacity costs will materially and negatively affect the utility's financial results if expensed currently.

The Commission entered an Order for Notice and Comment that, among other things, directed the Company to provide notice to the public and provided interested persons an opportunity to comment on the Company's Petition. In addition to any issues the parties may desire to address, and the legal issues raised by the Company's Petition, which the Commission is considering, the Commission particularly invited comments addressing the following:

1. A comparison of the Company's proposed recovery of the \$145 million regulatory asset to other options, including but not limited to the advantages or disadvantages of considering recovery of it through rates set in the Company's 2025 Biennial Review.
2. There are a number of potential deferrals that can happen pursuant to Code § 56-585.1 A 8. Some of those costs can be deferred to the bottom of the return on equity ("ROE") band and others can be deferred to the authorized ROE. If the Commission approves deferral treatment of certain expenses like those proposed by the Company in this case, how could this impact the operation of the statutorily defined deferrals from case to case? Specifically, to the extent the Company has earnings below the authorized return in a relevant earnings test, how would eligible A8 costs be treated in conjunction with the proposed \$145 million deferral?

The Commission further directed the Company, through a supplemental filing to be made by no later than November 8, 2024, to respond to these questions and file workpapers in this docket showing the monthly customer bill impacts of recovery of the \$145 million, both including and excluding carrying costs, over one year and also if it were recovered over two years. The Commission specifically directed the Company to provide such customer bill impacts for a residential customer using 1,000 kilowatt-hours ("kWh") per month, a GS-1 customer using 6,000 kWh per month, and a GS-4 customer with a monthly demand of 10,000 kilowatts and usage of 6,000,000 kWh per month.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding. In accordance therewith, all pleadings, briefs or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's

Office Document Control Center at (804) 371-9838 to arrange the delivery.

An electronic copy of the Petition may be obtained, at no charge, by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons may also download unofficial copies of the Petition and other documents from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before November 22, 2024, any interested person may file comments on the Petition by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00193.

On or before November 22, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00193. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Comment.

On or before November 22, 2024, any interested person or entity may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling a request that the Commission convene a hearing on the Company's Petition. Those unable, as a practical

matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address listed above. Such request for hearing shall include the email addresses of such parties or their counsel, if available. Requests for a hearing shall include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. All filings shall refer to Case No. PUR-2024-00193.

A copy of any notices of participation and requests for hearing shall be sent to counsel for the Company at the address listed above.

The Company's Petition and other documents filed in this case, the Commission's Rules of Practice and the Commission's Order for Notice and Comment may be viewed on the Commission's website at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before November 15, 2024, the Company shall serve a copy of this Order for Notice and Comment on the following local officials, to the extent the position exists, in each county, city, and town in which Dominion provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(9) On or before December 2, 2024, the Company shall file proof of the service required by Ordering Paragraphs (7) and (8) with the Clerk of the Commission.

(10) On or before November 22, 2024, any interested person may submit comments on the Petition by following the instructions on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00193.

(11) On or before November 22, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (10). Such notice of participation shall include the email addresses of such parties or their counsel, if available. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00193.

(12) On or before November 22, 2024, any interested person or entity may file a request that the Commission convene a hearing on the Company's Petition with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (10). Such request for hearing shall include the email addresses of such parties or their counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific

action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. All such filings shall refer to Case No. PUR-2024-00193.

(13) A copy of each request for hearing and notice of participation shall be sent to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

(14) The Staff shall investigate the Petition. On or before November 22, 2024, the Staff shall file with the Clerk of the Commission a Staff Report containing its findings and recommendations and promptly shall serve a copy of the Staff Report on counsel to the Company and any respondents.

(15) On or before December 2, 2024, Dominion may file with the Clerk of the Commission any response to any requests for hearing, to comments filed in this case, and to the Staff Report.

(16) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(17) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within four (4) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be

served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²² Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(18) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter and the Service List in Case No. PUR-2023-00101. The Service Lists are available from the Clerk of the Commission.

²² The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number PUR-2024-00193 in the appropriate box.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



November 13, 2024

***Petition of Virginia Electric and Power Company,
For approval of its 2024 RPS Development Plan
under § 56-585.5 D 4 of the Code of Virginia
and related requests
Case No. PUR-2024-00147***

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's November 7, 2024, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on October 15, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lisa R. Crabtree

Lisa R. Crabtree
Senior Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY) Case No. PUR-2024-00147
)
For approval of its 2024 RPS Development Plan)
under § 56-585.5 D 4 of the Code of Virginia)
and related requests)

PETITION OF VIRGINIA ELECTRIC AND POWER COMPANY

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”),
by counsel, hereby files with the State Corporation Commission of Virginia (the “Commission”)
its petition (the “Petition”):

- (1) For approval of its annual plan for the development of new solar, onshore wind, and energy storage resources pursuant to § 56-585.5 D 4 of the Code of Virginia (“Va. Code”), in connection with the Commonwealth’s mandatory renewable energy portfolio standard program (the “RPS Program”) requirements (the “RPS Development Plan” or “Development Plan”);
- (2) For certificates of public convenience and necessity (“CPCNs”) to construct and operate 2 utility-scale solar projects totaling approximately 208 megawatts (“MW”) (the “CE-5 Projects”) pursuant to Va. Code § 56-580 D and the Commission’s Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility (the “Generation Rules”);
- (3) For a prudence determination to enter into 24 power purchase agreements (“PPAs”) for solar and energy storage resources totaling approximately 588.4 MW of solar and 377 MW of energy storage (the “CE-5 PPAs”) pursuant to Va. Code § 56-585.1:4;
- (4) For approval to recover through the Rider CE rate adjustment clause (“RAC”) the costs of (a) the CE-5 Projects and related interconnection facilities, (b) 2 distributed solar projects totaling approximately 6 MW and related interconnection facilities (the “CE-5 Distributed Solar Projects”), and (c) the CE-5 PPAs pursuant to Va. Code § 56-585.1 A 5 and A 6 and the Commission’s Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”); and

- (5) For approval to update Rider CE for the recovery of costs associated with the CE-1, CE-2, CE-3, and CE-4 Projects and related interconnection facilities; the CE-2 and CE-3 Distributed Solar Projects and related interconnection facilities, and the costs associated with the CE-1, CE-2, CE-3, and CE-4 PPAs previously approved by the Commission.

In support of its Petition, the Company respectfully shows as follows:

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc. Exhibit 1 provides further information on Dominion Energy Virginia.

2. The Company's post office address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 819-2612 (LRC)

Elaine S. Ryan
Nicole M. Allaband
Etahjayne J. Harris
McGuireWoods LLP
Gateway Plaza
800 East Canal Street
Richmond, Virginia 23219-3916
(804) 775-1090 (ESR)
(804) 775-4364 (NMA)
(804) 775-1465 (EJH)

II. RPS DEVELOPMENT PLAN

4. The Virginia Clean Economy Act (the “VCEA”)—Senate Bill No. 851 and House Bill No. 1526 from the 2020 Regular Session of the Virginia General Assembly—became law in the Commonwealth effective July 1, 2020. Relevant to this proceeding, the VCEA (i) requires the development of renewable energy generation resources; (ii) requires the development of energy storage resources; (iii) requires the submission of an annual plan to meet the development targets; and (iv) instituted the mandatory RPS Program.

5. Va. Code § 56-585.5 D 2 requires the Company to petition the Commission for the necessary approvals to construct or purchase 16,100 MW of solar or onshore wind generation located in the Commonwealth by 2035:

By December 31, 2035, each Phase II Utility shall petition the Commission for necessary approvals to (i) construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of 16,100 megawatts of generating capacity located in the Commonwealth using energy derived from sunlight or onshore wind, which shall include 1,100 megawatts of solar generation of a nameplate capacity not to exceed three megawatts per individual project and 35 percent of such generating capacity procured shall be from the purchase of energy, capacity, and environmental attributes from solar facilities owned by persons other than a utility, including utility affiliates and deregulated affiliates At least 200 megawatts of the 16,100 megawatts shall be placed on previously developed project sites.

These targets are offset by the capacity of solar or onshore wind generation resources under contract with accelerated renewable energy buyers as outlined in Va. Code § 56-585.5 G. The statute outlines interim targets, the first of which requires the Company to petition for approval of at least 3,000 MW by 2024.¹

6. Va. Code § 56-585.1 A 6 declares the development of solar and onshore wind to be in the public interest:

The construction or purchase by a utility of one or more generation facilities with at least one megawatt of generating capacity, and with an aggregate rated capacity that does not exceed 16,100 megawatts, including rooftop solar installations with a capacity of not less than 50 kilowatts, and with an aggregate capacity of 100 megawatts, that use energy derived from sunlight or from onshore wind and are located in the Commonwealth or off the Commonwealth's Atlantic shoreline, regardless of whether any of such facilities are located within or without the utility's service territory, is in the public interest, and in determining whether to approve such facility, the Commission shall liberally construe the provisions of this title.

7. Va. Code § 56-585.5 E 2 and E 5 require the Company to petition the Commission for the necessary approvals to construct or acquire 2,700 MW of new energy storage capacity by 2035:

By December 31, 2035, each Phase II Utility shall petition the Commission for necessary approvals to construct or acquire 2,700 megawatts of energy storage capacity. . . . After July 1, 2020, at least 35 percent of the energy storage facilities placed into service shall be (i) purchased by the public utility from a party other than the public utility or (ii) owned by a party other than a public utility, with the capacity from such facilities sold to the public utility.

The Commission's Regulations Governing the Deployment of Energy Storage outline interim targets, the first of which requires the Company to petition for approval of at least 250 MW by 2025.²

¹ Va. Code § 56-585.5 D 2 a.

² 20 VAC 5-335-30 B 1.

8. Va. Code § 56-585.1 A 6 declares that “energy storage facilities with an aggregate capacity of 2,700 megawatts are in the public interest.”³

9. Va. Code § 56-585.5 D 4 requires the Company to submit an annual plan outlining how it plans to meet the renewable energy generation and energy storage development targets of the VCEA, including any associated requests, and sets forth the standard of review for such plans:

In connection with the requirements of this subsection, each Phase I and Phase II Utility shall, commencing in 2020 and concluding in 2035, submit annually a plan and petition for approval for the development of new solar and onshore wind generation capacity. Such plan shall reflect, in the aggregate and over its duration, the requirements of subsection D concerning the allocation percentages for construction or purchase of such capacity. Such petition shall contain any request for approval to construct such facilities pursuant to subsection D of § 56-580 and a request for approval or update of a rate adjustment clause pursuant to subdivision A 6 of § 56-585.1 to recover the costs of such facilities. Such plan shall also include the utility’s plan to meet the energy storage project targets of subsection E, including the goal of installing at least 10 percent of such energy storage projects behind the meter. In determining whether to approve the utility’s plan and any associated petition requests, the Commission shall determine whether they are reasonable and prudent and shall give due consideration to (i) the RPS and carbon dioxide reduction requirements in this section, (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) fuel savings projected to be achieved by the plan. Notwithstanding any other provision of this title, the Commission’s final order regarding any such petition and associated requests shall be entered by the Commission not more than six months after the date of the filing of such petition.

³ See also Va. Code § 56-585.1:4 F (“Prior to January 1, 2035, (i) the construction by a public utility of one or more energy storage facilities located in the Commonwealth, having in the aggregate a rated capacity that does not exceed 2,700 megawatts, or (ii) the purchase by a public utility of energy storage facilities described in clause (i) owned by persons other than a public utility or the capacity from such facilities is in the public interest, and the Commission shall so find if required to make a finding regarding whether such construction or purchase is in the public interest.”).

10. Finally, Va. Code § 56-585.5 C establishes the RPS Program under which the Company must meet annual requirements for the sale of renewable energy based on a percentage of non-nuclear electric energy sold to retail customers in the Company's service territory. Va. Code § 56-585.5 C sets forth the annual RPS Program requirements, as well as the standards for meeting these requirements.

11. The Commission approved the Company's 2020, 2021, 2022, and 2023 RPS Development Plans as reasonable and prudent.⁴

12. Pursuant to Va. Code § 56-585.5 D 4, the Company presents its 2024 RPS Development Plan as Exhibit 2 to this Petition. After providing relevant background, the Development Plan reports the Company's progress toward meeting the solar and onshore wind development targets outlined in the VCEA and presents the Company's development plan for solar and onshore wind generation facilities through 2035. Next, the Development Plan reports the Company's progress toward meeting the energy storage development targets outlined in the VCEA and outlines the Company's plan for the development of energy storage resources. The Development Plan then presents the results of modeling related to the RPS Development Plan.

13. The 2024 RPS Development Plan will (i) support RPS Program compliance; (ii) support carbon dioxide reductions in the Commonwealth; (iii) promote new renewable energy generation and energy storage resources in the Commonwealth, and the associated

⁴ *Petition of Virginia Electric and Power Company, For approval of its 2023 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2023-00142, Final Order at 4, 7 (Mar. 29, 2024) [hereinafter *2023 Proceeding*]; *Petition of Virginia Electric and Power Company, For approval of its 2022 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2022-00124, Final Order at 7, 17 (Apr. 14, 2023) [hereinafter *2022 Proceeding*]; *Petition of Virginia Electric and Power Company, For approval of its 2021 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2021-00146, Final Order at 7, 38 (Mar. 15, 2022) [hereinafter *2021 Proceeding*]; *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing 2020 RPS Proceeding for Virginia Electric and Power Company*, Case No. PUR-2020-00134, Final Order at 5, 31 (Apr. 30, 2021) [hereinafter *2020 Proceeding*].

economic development; and (iv) result in fuel savings. The RPS Development Plan presents evidence on each of these topics.

14. The Development Plan includes the information and analyses required by the Commission's Order Establishing 2020 RPS Proceedings⁵ and the Final Orders on the Company's 2020, 2021, 2022, and 2023 RPS Development Plans,⁶ including an index that identifies where the Company addressed each requirement.⁷

15. Additionally, consistent with prior Commission orders,⁸ the Company presents its 2023 RPS Program Compliance Report as Exhibit 3 to this Petition. This report certifies compliance with the RPS Program for compliance year 2023, consistent with the protocols approved by Commission.

III. CE-5 PROJECTS

16. Va. Code § 56-580 D outlines the required findings for the construction and operation of electric generating facilities in the Commonwealth:

The Commission shall permit the construction and operation of electrical generating facilities in Virginia upon a finding that such generating facility and associated facilities (i) will have no material adverse effect upon reliability of electric service provided by any regulated public utility, (ii) are required by the public convenience and necessity, if a petition for such permit is filed after July 1, 2007, and if they are to be constructed and operated by any regulated utility whose rates are regulated pursuant to § 56-585.1, and (iii) are not otherwise contrary to the public interest. In review of a petition for a certificate to construct and operate a generating facility described in this subsection, the Commission shall give consideration to the effect of the facility and associated facilities on the environment and establish such conditions as may be desirable

⁵ *2020 Proceeding*, Order Establishing 2020 RPS Proceedings, Attachment (Jul. 10, 2020).

⁶ *2023 Proceeding*, Final Order; *2022 Proceeding*, Final Order; *2021 Proceeding*, Final Order; *2020 Proceeding*, Final Order.

⁷ The index is provided as Attachment 1 to the 2024 RPS Development Plan. A summary of the required bill analysis is provided in Section VI.1 of the RPS Development Plan, with details provided in Attachment 11 to the Development Plan.

⁸ *2023 Proceeding*, Final Order at 9; *2022 Proceeding*, Final Order at 13; *2021 Proceeding*, Final Order at 10-11; *2020 Proceeding*, Final Order at 7.

or necessary to minimize adverse environmental impact as provided in § 56-46.1

17. The Company seeks approval to construct or acquire and operate the CE-5 Projects. Specifically, the Company is seeking a CPCN for 2 utility-scale solar generating facilities totaling approximately 208 MW.

18. The CE-5 Projects are needed to comply with the VCEA. As described in the Development Plan, the VCEA requires the development of significant amounts of renewable energy generation in the Commonwealth and sets annual requirements for the sale of renewable energy based on a percentage of non-nuclear electric energy sold to retail customers in the Company's service territory through the RPS Program. The CE-5 Projects will contribute to compliance with both requirements. The CE-5 Projects are also needed to serve customers' capacity and energy needs.

19. The Company presents economic analyses of the CE-5 Projects and the CE-5 Distributed Solar Projects calculating the value to customers as compared to the market.

20. Constructing the CE-5 Projects at this time is beneficial because solar facilities are eligible for federal tax credits; adding such facilities now will ensure that customers benefit from these incentives.

21. The CE-5 Projects will have minimal environmental impacts. For the two projects for which the Company seeks a CPCN, in order to facilitate review and analysis by the Commission, the Virginia Department of Environmental Quality ("DEQ"), and other relevant agencies, the Company has developed supplements (the "DEQ Supplements") containing the information and analysis required by 20 VAC 5-302-20(12) or 20 VAC 5-302-25(11) in the Generation Rules. The DEQ Supplements demonstrate that the Company will reasonably

minimize impacts on the environment from the CE-5 Projects in accordance with Va. Code § 56-46.1.

22. The Company considered the potential environmental justice impacts of the CE-5 Projects by completing environmental justice assessments and will complete community outreach as needed based on the project.

23. The CE-5 Projects will also promote economic development by providing emissions-free, renewable power for the Company's customers for years to come. In addition, these projects will provide direct and indirect economic benefits to the Commonwealth during development, construction, and post-construction as discussed by Company Witness Todd Flowers. Additionally, local and state tax revenues will increase over the construction and operational phases of the CE-5 Projects.

24. Company Witness Flowers provides summaries for each of the CE-5 Projects that provide additional details on the projects and that address the requirements in the Commission's Generation and Rate Case Rules.

25. The Petition, direct testimonies, and DEQ Supplements demonstrate that the Company has the technical and financial fitness to construct, operate, and maintain the proposed CE-5 Projects, and that these projects fully satisfy the requirements of Va. Code §§ 56-580 D and 56-46.1. The CE-5 Projects will have no material adverse impact upon the reliability of electric service provided by any regulated public utility, and are required by the public convenience and necessity. Further, the CE-5 Projects are in the public interest, as expressly stated in Va. Code §§ 56-585.1 A 6 and 56-585.1:4.

26. For Clover Creek Solar, based on the scope of the interconnection facilities, the Company asserts these are ordinary extensions or improvements in the usual course of business under Va. Code § 56-265.2 such that a CPCN is not required.

27. With respect to Hopewell Solar, this is proposed as a transmission interconnected facility connecting to a 138 kilovolt line owned by American Electric Power (“AEP”) approximately 1.7 miles northeast of the solar array site via a new switching station between AEP’s existing Banister and Bear Skin Substations. It is the Company’s position that a CPCN is not required for the interconnection facilities for this project because the facilities were subject to the local county’s review and approval as part of the special use permit obtained for this project consistent with Va. Code § 56-265.2 A.2 and, therefore, do not require approval from the Commission.

IV. RIDER CE

28. Va. Code § 56-585.1 A 6 provides that a utility can petition the Commission for approval of a RAC to recover the costs of one or more generation facilities:

To ensure the generation and delivery of a reliable and adequate supply of electricity, to meet the utility’s projected native load obligations and to promote economic development, a utility may at any time, after the expiration or termination of capped rates, petition the Commission for approval of a rate adjustment clause for recovery on a timely and current basis from customers of the costs of . . . (ii) one or more . . . generation facilities . . .

29. Additionally, Subsection A 6 states that a utility “shall have the right to recover the costs of the facility, as accrued against income, through its rates, including projected construction work in progress, and any associated allowance for funds used during construction, planning, development and construction or acquisition costs, life-cycle costs, . . . and costs of infrastructure associated therewith.”

30. In this proceeding, the Company makes two requests related to Rider CE: (i) to update Rider CE for the recovery of costs associated with (a) the CE-1, CE-2, CE-3, and CE-4 Projects and related interconnection facilities previously approved by the Commission; (b) the CE-2 and CE-3 Distributed Solar Projects and related interconnection facilities previously approved by the Commission; (c) and the CE-1, CE-2, CE-3, and CE-4 PPAs previously approved by the Commission; and (ii) to recover through Rider CE the costs of (a) the CE-5 Projects and related interconnection facilities; (b) the 2 CE-5 Distributed Solar Projects and related interconnection facilities; and (c) the CE-5 PPAs.

31. The Commission approved the CE-1 Solar Projects and CE-1 PPAs in April 2021, approved the CE-2 Projects, the CE-2 Distributed Solar Projects, and the CE-2 PPAs in March 2022, approved the CE-3 Projects, the CE-3 Distributed Solar Projects, and CE-3 PPAs in April 2023, approved the CE-4 Projects and CE-4 PPAs in March 2024; and authorized the Company to recover in a timely manner costs associated with the construction and operation of these projects through Rider CE.⁹ Company Witness C. Eric McMillan provides an update on the construction status for each of the approved projects. Pursuant to Subsection A 6, the Company seeks approval for the recovery of these costs.

32. Pursuant to Subsection A 6, the Company seeks approval to recover the costs of the CE-5 Projects and the CE-5 Distributed Solar Projects, as well as related interconnection facilities. As to the CE-5 Projects, see the section above.

33. As to the CE-5 Distributed Solar Projects, these projects consist of two distributed solar projects totaling approximately 6 MW and related interconnection facilities. The CE-5 Distributed Solar Projects are needed to comply with the VCEA, which requires the Company to

⁹ 2023 Proceeding, Final Order at 5, 7; 2022 Proceeding, Final Order at 17; 2021 Proceeding, Final Order at 38; 2020 Proceeding, Final Order at 16, 31.

develop 1,100 MW of distributed solar, and will also serve customers' capacity, energy, and REC needs. The Company selected the CE-5 Distributed Solar Projects from a robust and transparent competitive solicitation process. The costs for Alberta Distributed Solar, acquired at mechanical completion, will be managed through contracted negotiated milestones, while the costs for Carysbrook Distributed Solar are based on a fixed-price contract established through a competitive solicitation process. The Company also considered the potential environmental justice impacts of the CE-5 Distributed Solar Projects by completing environmental justice assessments and will complete community outreach as needed based on the projects.

34. Pursuant to the exception for facilities with rated capacities of five MW or less in Rule 10 of the Generation Rules, the Company is not seeking CPCNs for the CE-5 Distributed Solar Projects. Instead, the Company submitted letters to the Director of the Commission's Division of Public Utility Regulation on October 15, 2024, stating its intention to acquire or construct and operate the CE-5 Distributed Solar Projects, consistent with Generation Rule 10 and the Commission's determination that the similarly-sized projects did not require a CPCN.¹⁰ The Company will comply with all requirements of federal, state, and local law, including any environmental permitting requirements as discussed by Company Witness Amelia H. Boschen.

35. In addition, pursuant to Subsections A 5, the Company seeks approval to recover the costs of the CE-5 PPAs. See the section below regarding the reasonableness and prudence of these PPAs.

36. The proposed rate year for Rider CE in this proceeding is May 1, 2025 through April 30, 2026 ("Rate Year").

¹⁰ 2022 Proceeding, Final Order at 11; 2021 Proceeding, Final Order at 19. In the 2023 Proceeding, the Commission approved the consolidation of Rider PPA with Rider CE.

37. The two key components of the revenue requirement are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor. The Projected Cost Recovery Factor consists of the projected financing costs for rate base as well as projected operating expenses during the Rate Year. The Actual Cost True-Up Factor will either credit to, or recover from, customers any over/under recovery of costs from the most recently completed calendar year.

38. The Company is utilizing an updated revenue lag based on calendar year 2023 data in certain cash working capital calculations in this filing. Issues related to the updated revenue lag are being litigated in the Company's pending Rider GEN proceeding, Case No. PUR-2024-00097 per agreement between the Company and Commission Staff.

39. The Company is proposing to project rate base, depreciation expense, and certain other costs into the rate year in this proceeding and future generation riders going forward ("Proration Methodology"). This is a shift from the methodology agreed to by stipulation ("2015 Stipulation") and approved by the Commission in Case No. PUE-2015-00059 ("Stipulated Methodology"). The Company's preferred methodology is the Proration Methodology and, pursuant to the Commission's September 12, 2024 Order on Motions, Company Witness Elizabeth B. Lecky's Schedules 1 through 6 contain the calculations using this methodology for this proceeding. The broader application of this methodology will be litigated in the Rider GEN proceeding.

40. As detailed by Company Witness Lecky, the total revenue requirement requested for recovery in this Rider CE for the Rate Year is \$181,633,855.

41. The Company proposes to use Factor 1 based on the average and excess methodology to allocate demand-related costs and benefits (capacity) and to use Factor 3 to allocate energy-related costs and benefits (energy, renewable energy certificates) to the Virginia

jurisdiction. This approach is the methodology approved by the Commission in its Final Order in Case No. PUR-2021-00156.¹¹

42. Rider CE identifies the rates, in either cents per kilowatt-hour (“kWh”) or dollars per kilowatt, that will apply to each Company rate schedule. If approved as proposed, Rider CE will be effective for usage on and after May 1, 2025.

43. The implementation of the proposed Rider CE on May 1, 2025, will incrementally increase the typical residential customer’s monthly bill, based on 1,000 kWh per month, by \$0.79 when compared to the current Rider CE.

V. CE-5 PPAs

44. Va. Code § 56-585.1:4 H permits the Company to seek a prudence determination from the Commission with respect to PPAs:

A utility may elect to petition the Commission, outside of a triennial or biennial review proceeding conducted pursuant to § 56-585.1, at any time for a prudency determination with respect to the construction or purchase by the utility of one or more solar or wind generation facilities located in the Commonwealth or off the Commonwealth’s Atlantic Shoreline or the purchase by the utility of energy, capacity, and environmental attributes from solar or wind facilities owned by persons other than the utility.

45. The Company seeks a prudence determination for the CE-5 PPAs. The 24 CE-5 PPAs consist of (i) 11 PPAs for utility-scale solar resources totaling approximately 550.4 MW (the “CE-5 Solar PPAs”); (ii) 1 PPA for a solar plus storage facility totaling 20 MW of solar and 7 MW of storage (“CE-5 Solar + Storage PPA”); (iii) 4 PPAs for stand alone energy storage resources totaling approximately 370 MW (“CE-5 Storage PPAs”); and 8 PPAs for distributed solar generating facilities totaling approximately 18 MW (“CE-5 Distributed Solar PPAs”).

¹¹ See *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing a proceeding concerning the allocation of RPS-related costs and the determination of certain proxy values for Virginia Electric and Power Company*, Case No. PUR-2021-00156, Final Order at 6 (Jun. 13, 2023).

46. Like the CE-5 Projects and the CE-5 Distributed Solar Projects, the CE-5 PPAs are needed to comply with the VCEA, and to serve customers' capacity, energy, and REC needs. They will also provide direct and indirect economic benefits to the Commonwealth during development, construction, and ongoing operations as discussed by Company Witness Brian M. Keefer.

47. The Company selected the CE-5 PPAs from a competitive request for proposals. After comprehensively evaluating the bids received, the Company identified the CE-5 PPAs as providing the best value to customers. The Company also evaluated environmental justice as it relates to the CE-5 PPAs.

VI. COMMONWEALTH ENERGY POLICY

48. The CE-5 Projects, the CE-5 Distributed Solar Projects, and the CE-5 PPAs will further the Commonwealth Energy Policy stated in Va. Code § 45.2-1706.1. Specifically, the portfolio of resources will meet the objectives under Va. Code § 45.2-1706.1 of "addressing climate change and enhancing resilience [to] advance the health, welfare, and safety of the residents of the Commonwealth," and "reducing greenhouse gas emissions across the Commonwealth's economy sufficient to reach net-zero emissions by 2045 in all sectors." Further, these resources will meet the goals of Va. Code § 45-1706.1 to "[d]evelop energy resources necessary to produce 30 percent of Virginia's electricity from renewable energy sources by 2030 and 100 percent of Virginia's electricity from carbon-free sources by 2040," and "[s]upport the distributed generation of renewable electricity."

49. As noted above, the General Assembly has also deemed the development of solar generation and energy storage resources located in the Commonwealth to be in the public interest. By furthering these public policy goals, the CE-5 Projects, the CE-5 Distributed Solar

Projects, and the CE-5 PPAs are reasonable and prudent, consistent with Va. Code § 56-585.1 D, and the associated costs are not likely to result in unreasonable increases in rates paid by customers, as demonstrated in the Petition, supporting testimony, and schedules.

VII. PRE-FILED DIRECT TESTIMONY

50. The Company's Petition is supported by the pre-filed direct testimony of Company Witnesses Todd Flowers, C. Eric McMillan, Brian M. Keefer, Jarad L. Morton, Amelia H. Boschen, Kathryn E. McCormick, Ruth B. Prideaux, Sean Stevens, Elizabeth B. Lecky, Christopher C. Hewett, and John R. Leimann. Each witness includes a one-page summary with his or her testimony.

VIII. COMPLIANCE WITH THE GENERATION RULES

51. The Company has complied with all applicable requirements of the Generation Rules subject to the waivers granted by the Commission's Order on Motions issued on September 12, 2024.

52. Exhibit 1 attached to this Petition includes a table showing where in the Petition the Company has provided the information required by the Generation Rules and the sponsoring witness.

53. As to the CE-5 Distributed Solar Projects, the Company has complied with all applicable requirements of the Generation Rules for electric generating facilities with rated capacities of 5 MW or less.

IX. COMPLIANCE WITH THE RATE CASE RULES

54. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 or Subsection A 6 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility's direct testimony. Additionally,

applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8.” With this Petition, the Company files the following filing schedules:

- A. Filing Schedule 8, sponsored by Company Witness Lecky, provides information regarding the Company’s cost of capital.¹²
- B. Filing Schedule 46A, consisting of Statements 1 through 4, is sponsored by Company Witness Flowers. Filing Schedule 46A, Statement 1, contains the report on the request for proposals (“RFP”) from which the Company sourced the CE-5 Distributed Solar Projects and one of the CE-5 Projects. Filing Schedule 46A, Statement 2, provides key materials used by senior management in approving or recommending the proposed costs, as determined by the Company, for the CE-5 Projects and the CE-5 Distributed Solar Projects. Filing Schedule 46A, Statement 3, addresses the feasibility and engineering design studies that support the specific plant type and site selected for the CE-5 Projects and the CE-5 Distributed Solar Projects. Filing Schedule 46A, Statement 4, addresses the support for planning assumptions regarding plant performance and operating costs for the CE-5 Projects and the CE-5 Distributed Solar Projects.
- C. Filing Schedule 46B, consisting of Statements 1 through 8, is sponsored by Company Witness McMillan. Filing Schedule 46B, Statement 1, addresses the projected and actual construction costs for the CE-5 Projects and the CE-5 Distributed Solar Project. Filing Schedule 46B, Statement 2, provides the projected and actual operations and maintenance (“O&M”) and capital maintenance costs for the CE-5 Projects and the CE-5 Distributed Solar Projects. Filing Schedule 46B, Statement 3, provides a list of the key documents supporting the costs in Statements 1 and 2. Filing Schedule 46B, Statement 4, provides the updated projected and actual construction costs for the CE-1 Solar Projects. Filing Schedule 46A, Statement 5, provides the updated projected and actual construction costs for the CE-2 Projects and the CE-2 Distributed Solar Projects. Filing Schedule 46A, Statement 6, provides the updated projected and actual construction costs for the CE-3 Projects and CE-3 Distributed Solar Projects. Filing Schedule 46A, Statement 7, provides the updated projected and actual construction costs for the CE-4 Projects. Finally, Filing Schedule 46A, Statement 8 provides a list of the key documents supporting the costs in Statements 4 through 7 to the extent not previously provided.

¹² Consistent with the waiver granted by the Commission’s Order on Motions, the Company is not providing Filing Schedules 3, 4, or 5.

- D. Filing Schedule 46C, consisting of Statements 1 through 4, is sponsored by Company Witness Keefer. Filing Schedule 46C, Statement 1, contains a report on the RFP from which the Company sourced the CE-5 PPAs. Filing Schedule 46C, Statement 2, provides a list of the key documents supporting the costs for the CE-5 PPAs. Filing Schedule 46C, Statement 3 provides the projected and actual costs associated with the PPAs included in the Rate Year. Filing Schedule 46C, Statement 4 provides a list of the documents supporting costs in Statement 3 to the extent not previously provided.
- E. Filing Schedule 46D, consisting of Statements 1 and 2, is sponsored by Company Witness Morton. Filing Schedule 46D, Statement 1, addresses the need and justification for the CE-5 Projects, the CE-5 Distributed Solar Projects, and the CE-5 PPAs. Filing Schedule 46D, Statement 2, addresses the economic studies conducted for the CE-5 Projects, the CE-5 Distributed Solar Projects, and the CE-5 PPAs.
- F. Filing Schedule 46E, consisting of Statements 1 through 5, is sponsored by Company Witness Prideaux. Filing Schedule 46E, Statement 1, provides the updated projected and actual O&M and capital costs for the CE-1 Solar Projects. Filing Schedule 46E, Statement 2, provides the updated projected and actual O&M and capital costs for the CE-2 Projects. Filing Schedule 46E, Statement 3, provides updated projected and actual O&M and capital costs for the CE-3 Projects. Filing Schedule 46E, Statement 4, provides updated projected and actual O&M and capital costs for the CE-4 Projects. Filing Schedule 46E, Statement 5, provides a list of the key documents supporting the costs in Statements 1 through 4 to the extent not previously provided.
- G. Filing Schedule 46F, consisting of Statements 1 through 3, is sponsored by Company Witness Stevens. Filing Schedule 46F, Statement 1, provides the updated projected and actual O&M and capital costs for the CE-2 Distributed Solar Projects. Filing Schedule 46F, Statement 2, provides the updated projected and actual O&M and capital costs for the CE-3 Distributed Solar Projects. Filing Schedule 46F, Statement 3, provides a list of the key documents supporting the costs in Statements 1 and 2 to the extent not previously provided.
- H. Filing Schedule 46G, consisting of Statements 1 through 3, is sponsored by Company Witness Lecky. Filing Schedule 46G, Statement 1, addresses the estimated annual revenue requirement for the Rate Year. Filing Schedule 46G, Statement 2, provides the estimated annual revenue requirement for the duration of the RAC, by year and by project. Filing Schedule 46G, Statement 3, addresses the supporting calculations and assumptions for the estimated annual revenue requirements shown in Statement 2.

- I. Filing Schedule 46H, consisting of Statements 1 and 2, is sponsored by Company Witness Hewett. Filing Schedule 46H, Statement 1, provides the annual revenue requirement for Rider CE by class. Filing Schedule 46H, Statement 2, addresses the Company's methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates.

55. Pursuant to the Commission's Order on Motions dated September 12, 2024, the Company has filed with the Commission one hard copy of the supporting calculations and assumptions for the estimated annual revenue requirement and the key documents supporting projected and actual costs, as well as three electronic copies of these materials on compact discs.

56. This Petition for approval of Rider CE complies with the requirements contained in Rule 10 of the Rates Case Rules.

57. In accordance with Rule 10 A, the Company filed with the Commission its notice of intent to file this Petition on August 1, 2024, and provided that notice to those listed in Rule 10 J 1, as required by that subsection.

58. The Company has included all information required by Rule 10 B in this Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

59. In accordance with Rule 10 H, the Company will make a searchable PDF version of this Petition, direct testimonies, and Filing Schedules available via an electronic discovery site ("eRoom") contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Finance and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of Consumer Counsel ("Consumer Counsel").¹³ Also in accordance with

¹³ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF version of the Petition, direct testimonies, and Filing Schedules available via an eRoom

Rule 10H, the Company will make electronic spreadsheets supporting the schedules that contain calculations available via an eRoom contemporaneously with this filing, with immediate access available to Commission Staff.

X. REQUEST FOR CONFIDENTIAL TREATMENT AND ADDITIONAL PROTECTIVE TREATMENT OF EXTRAORDINARILY SENSITIVE INFORMATION

60. The Company's Petition and accompanying schedules contain confidential and extraordinarily sensitive information as designated. Because portions of the Company's filing contain such confidential and extraordinarily sensitive information, in compliance with Rule 10 F of the Rate Case Rules; Rule 10 of the Generation Rules; and Rule 170 of the Commission's Rules of Practice and Procedure, this Petition is accompanied by a contemporaneously-filed Motion for Entry of a Protective Order and Additional Protective Treatment, including a Proposed Protective Order.

XI. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission:

- (1) Direct that notice of the Petition be given, including the locational map of the certain CE-5 Projects sites provided with the project summaries in Schedules 1 and 4 of the pre-filed direct testimony of Company Witness Flowers;
- (2) Schedule this matter for hearing;
- (3) Approve the 2024 RPS Development Plan pursuant to Va. Code § 56-585.5 D 4;

contemporaneously with this filing, with immediate access available to Consumer Counsel. The Company can provide a hard copy of the Petition to Consumer Counsel upon request to counsel.

(4) Grant certificates of public convenience and necessity for, and approve, the construction or acquisition and operation of two utility-scale solar projects totaling approximately 208 MW pursuant to Va. Code § 56-580 D;

(5) Approve (a) the proposed CE-5 Projects and related interconnection facilities and (b) the CE-5 Distributed Solar Projects and related interconnection facilities for recovery through Rider CE pursuant to Va. Code § 56-585.1 A 6;

(6) Find that entering into the CE-5 PPAs is prudent pursuant to Va. Code § 56-585.1:4;

(7) Approve the recovery of the CE-5 PPAs through Rider CE pursuant to Va. Code § 56-585.1 A 5;

(8) Approve the proposed Rider CE revenue requirement pursuant to Va. Code §§ 56-585.1 A 5 and A 6 for service rendered on or after May 1, 2025;

(9) Approve the proposed Rider CE pursuant to Va. Code §§ 56-585.1 A 5 and A 6 subject to future Rider CE proceedings and true-ups, effective for usage on and after May 1, 2025;

(10) Enter a final order on the Petition within six months from the date of this filing pursuant to Va. Code § 56-585.5 D 4; and

(11) Grant such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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Counsel for Virginia Electric and Power Company

October 15, 2024

Generation Rules Requirements

The Filing Requirements in Support of Applications for Authority to Construct and Operate Electric Generating Facilities of the State Corporation Commission of Virginia, 20 VAC 5-302-10 *et seq.* (the “Generation Rules”), are required as part of any application to the Commission to construct electric generating facilities over five megawatts (“MW”). Virginia Electric and Power Company (the “Company”) seeks certificates of public convenience and necessity (“CPCNs”) to construct and operate 2 utility-scale projects totaling approximately 208 MW of solar resources. The following table provides the required information or identifies where in this filing the required information can be found regarding the Company or the CE-5 Projects for which the Company is seeking a CPCN.

Rule	Requirement	Information or Location of Information in Filing
10, ¶1 (i)	The nature of the proposed facility.	See Flowers Direct Schedules 1 and 2.
10, ¶1 (ii)	The applicant’s technical and financial fitness to construct, operate and maintain the proposed facility.	See the pre-filed testimony of Company Witness McMillan, as well as the Company’s Form 10-K as discussed further below.
10, ¶1 (iii)	The effects of the facility on the environment and economic development.	See Flowers Direct Schedules 1 and 2, the pre-filed testimony of Company Witness Boschen, and the DEQ supplements sponsored by Company Witness Boschen.
10, ¶1 (iv)	The effects of the facility upon reliability of electric service provided by any regulated public utility.	See Flowers Direct Schedules 1 and 2.
10, ¶1 (v)	Why construction and operation of the proposed facility is not contrary to the public interest.	See Flowers Direct Schedules 1 and 2.
10, ¶3	Any filing containing confidential information shall be made under seal and simultaneously accompanied by a motion for a protective order or other confidential treatment.	See Motion for Protective Order and Additional Protective Treatment.
20(1); 25(1)	Legal name of the application as well as any trade name.	The Company’s legal name is Virginia Electric and Power Company, and it uses the following trade names: Virginia Power, Dominion Energy Virginia, Dominion Virginia Power, Dominion Virginia, Dominion Energy North Carolina, Dominion North Carolina, Dominion North Carolina Power, North Carolina Power, and Dominion Generation.

Exhibit 1

Rule	Requirement	Information or Location of Information in Filing
20(2); 25(2)	A description of the application's authorized business structure, identifying the state authorizing such structure and the date thereof.	Virginia Electric and Power Company is a public service corporation that was incorporated in Virginia in 1909.
20(3); 25(3)	Name and business address of all principal corporate officers and directors, partners, and LLC members, as appropriate.	See Attachment 1 to this exhibit.
20(4); 25(4)	Financial information for the applicant. If the applicant is a public company, financial information should include the entity's most recent stockholder report and most recent Securities and Exchange Commission Form 10-K.	The most recent Form 10-K for Virginia Electric and Power Company filed with the U.S. Securities and Exchange Commission is publicly available at the following website: https://investors.dominionenergy.com/financial-information/sec-filings .
20(5)	Prefiled testimony in support of the application.	See the pre-filed direct testimony of Company Witnesses Flowers, McMillan, Morton, and Boschen.
20(6); 25(5)	A discussion of the applicant's qualifications.	See page 49 to 50 of the Form 10-K for a list of other generation facilities developed or owned and operated by the Company as of December 31, 2023. A description of the Company's organizational structure is provided on page 11 and Exhibit 21 of the Form 10-K. Virginia Electric and Power Company is an incumbent electric utility as defined in Va. Code § 56-576.
20(7); 25(6)	Specific information about the site for the proposed facility.	See Flowers Direct Schedules 1 and 2.
20(8); 25(7)	Specific information about the proposed facility.	See Flowers Direct Schedules 1 and 2.
20(9); 25(8)	A description of the fuel supply arrangement for the proposed facility.	See Flowers Direct Schedules 1 and 2.
20(10); 25(9)	A discussion of economic impacts of the project.	See Flowers Direct Schedules 1 and 2.

Rule	Requirement	Information or Location of Information in Filing
20(11); 25(10)	A list of other local, state, or federal government agencies whose requirements must be met in connection with the construction or operation of the project and a statement of the status of the approval procedures for each of these agencies.	See Flowers Direct Schedules 1 and 2.
20(12); 25(11)	An analysis of the environmental impact of the project shall be provided sufficient to enable the commission to make the determinations required by §§ 56-46.1 and 56-580 D of the Code of Virginia. The information required by this subdivision shall be submitted to the DEQ, simultaneously with its filing with the commission, for coordination and review by state agencies responsible for environmental and natural resource protection.	See the DEQ Supplements sponsored by Company Witness Boschen. The Company has given the DEQ immediate access to its Petition, the DEQ Supplements, and the related attachments through the electronic discovery room (“eRoom”) established for this matter. See also the pre-filed testimony of Company Witness Boschen.
20(13); 25(12)	A general discussion of reliability impacts.	See Flowers Direct Schedules 1 and 2.
20(14); 25(13)	A discussion of whether the proposed facility is not contrary to the public interest.	See Flowers Direct Schedules 1 and 2.
35(1)	Initial feasibility and front end engineering design studies that support the specific plant design, plant type and site selected.	See Flowers Direct Schedules 1 and 2.
35(2)	Initial fuel supply studies that demonstrate the availability and adequacy of selected fuels.	See Flowers Direct Schedules 1 and 2.
35(3)	Detailed support for planning assumptions regarding plant performance and operating costs, including historical information for similar units, where available.	See Flowers Direct Schedules 1 and 2.
35(4)	Economic studies that compare the selected alternative with other options considered, including sensitivity analyses and production costing simulations of the applicant's overall generating resources that demonstrate that the selected option is the best alternative.	See the pre-filed direct testimony of Company Witness Morton, including Morton Direct Schedules 1 through 6.

Exhibit 1

Rule	Requirement	Information or Location of Information in Filing
35(5)	Load and generating capacity reserve forecast information that demonstrates the need for the plant in the in-service year proposed.	See Flowers Direct Schedules 1 and 2.
35(6)	Detailed cost estimate for the facility, including projected costs of construction, transmission interconnections, fuel supply related infrastructure improvements and project financing.	See McMillan Direct Schedule 5, and Filing Schedule 46B, Statement 1.

Principal Corporate Officers and Directors of Virginia Electric and Power Company

Robert M. Blue
Chair, President and Chief Executive Officer
100 Tredegar Street
Richmond, VA 23219

Corynne S. Arnett
Executive Vice President – Regulatory Affairs and Customer Experience
100 Tredegar Street
Richmond, VA 23219

Carlos M. Brown
President – Dominion Energy Services and Executive Vice President, Chief Legal Officer, and
Corporate Secretary
100 Tredegar Street
Richmond, VA 23219

Diane Leopold
Executive Vice President and Chief Operating Officer
100 Tredegar Street
Richmond, VA 23219

Steven D. Ridge
Executive Vice President and Chief Financial Officer
100 Tredegar Street
Richmond, VA 23219

Regina Elbert
Senior Vice President and Chief Human Resources Officer
600 East Canal Street
Richmond, VA 23219

William L. Murray
Senior Vice President – Corporate Affairs and Communications
100 Tredegar Street
Richmond, VA 23219

Edward II. Baine
President – Dominion Energy Virginia
600 East Canal Street
Richmond, VA 23219

Exhibit 1, Attachment 1

Eric S. Carr
President – Nuclear Operations and Chief Nuclear Officer
5000 Dominion Boulevard
Glen Allen, VA 23060

Michele L. Cardiff
Senior Vice President, Controller and Chief Accounting Officer
100 Tredegar Street
Richmond, VA 23219

Cedric F. Green
Senior Vice President – Generation
600 East Canal Street
Richmond, VA 23219

Douglas C. Lawrence
Senior Vice President – Nuclear Operations & Fleet Performance
5000 Dominion Boulevard
Glen Allen, VA 23060

Robert H. Locke
Senior Vice President – Electric Distribution
600 East Canal Street
Richmond, VA 23219

Mark D. Mitchell
Senior Vice President – Project Construction
600 East Canal Street
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Keith Windle
Senior Vice President – Administrative Services
100 Tredegar Street
Richmond, VA 23219

Joseph A. Woomer
Senior Vice President – Electric Transmission
5000 Dominion Boulevard
Glen Allen, VA 23060

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, NOVEMBER 7, 2024

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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00147

For approval of its 2024 RPS Development Plan
under § 56-585.5 D 4 of the Code of Virginia
and related requests

ORDER FOR NOTICE AND HEARING

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5, (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) fuel savings projected to be achieved by the plan.¹

¹ Code § 56-585.5 D 4. The final order regarding any RPS Filing is required by Code § 56-585.5 D 4 to be entered by the Commission not more than six months after the date of such filing.

On October 15, 2024, Dominion submitted its annual RPS Filing to the Commission ("2024 RPS Filing" or "Petition"). The 2024 RPS Filing requests that the Commission:²

- (i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;
- (ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct and operate two utility-scale projects totaling approximately 208 megawatts ("MW") ("CE-5 Projects") of solar pursuant to Code § 56-580 D;
- (iii) Make a prudence determination for the Company to enter into 24 power purchase agreements ("PPAs") for solar and energy storage resources totaling approximately 588.4 MW of solar and 377 MW of energy storage ("CE-5 PPAs") pursuant to Code § 56-585.1:4;
- (iv) Approve to recover through the Rider CE rate adjustment clause the costs of (a) the CE-5 Projects and related interconnection facilities, (b) two distributed solar projects totaling approximately 6 MW and related interconnection facilities ("CE-5 Distributed Solar Projects"), and (c) the CE-5 PPAs, pursuant to Code §§ 56-585.1 A 5 and A 6; and
- (v) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, CE-3 and CE-4 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities; and the costs associated with the CE-1, CE-2, CE-3, and CE-4 PPAs previously approved by the Commission.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy

² Petition at 1-2.

storage facilities through 2035.³ The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.⁴

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2039 for residential, small general service, and large general service customers for each of the four primary portfolios presented in the Company's 2024 Integrated Resource Plan ("2024 IRP").⁵ According to Dominion, the VCEA with Environmental Protection Agency ("EPA") Portfolio from the 2024 IRP is consistent with the 2024 RPS Development Plan.⁶ Using the methodology approved by the Commission in Case No. PUR-2020-00134⁷ and the VCEA with EPA Portfolio, RPS Program-related resources, including new nuclear modular reactors, are projected to increase the monthly bill for a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month in 2039 by \$88.66 compared to the May 1, 2020 level of \$116.18.⁸ The Company's bill projections are not final, and all customer rates are subject to regulatory approval.⁹

³ *Id.* at 6.

⁴ *See id.* at Ex. 2 (2024 RPS Development Plan) pp. 3-11.

⁵ *Id.* at Ex. 2 (2024 RPS Development Plan) pp. 11-12, 16-18, Attachment 11.

⁶ *Id.* at Ex. 2 (2024 RPS Development Plan) p. 16.

⁷ *See Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Establishing 2020 RPS Proceeding for Virginia Electric and Power Company*, Case No. PUR-2020-00134, 2021 S.C.C. Ann. Rept. 242, 245, Final Order (Apr. 30, 2021).

⁸ Petition at Ex. 2 (2024 RPS Development Plan) p. 18, Attachment 11 at 17 n.9 (noting that "while nuclear small modular reactors do not generate [renewable energy certificates], the output from such facilities reduces the Company's RPS Program annual requirements").

⁹ *Id.* at Ex. 2 (2024 RPS Development Plan) p. 16.

Further, the Company also presents its 2023 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2023.¹⁰

CE-5 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate two utility-scale projects totaling approximately 208 MW of solar. The name, size, locality, interconnection, and projected commercial operation date ("COD") for each of the CE-5 Projects is provided below:¹¹

Project	Size (MWac)¹²	Locality	Interconnection	COD
Clover Creek	77.2	Halifax County	Transmission	2026
Hopewell	130.8	Pittsylvania County	Transmission	2028

The Company asserts that the CE-5 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs.¹³ According to the Company, the total estimated costs for the CE-5 Projects are approximately \$605.0 million, excluding financing costs, or approximately \$2,908 per kilowatt ("kW") at the total 208 MW rating.¹⁴

¹⁰ *Id.* at 7, Ex. 3.

¹¹ Direct Testimony of Todd Flowers at 6.

¹² Megawatts nominal alternating current ("MWac").

¹³ Petition at 8.

¹⁴ Direct Testimony of Todd Flowers at 13. For Clover Creek Solar, based on the scope of the interconnection facilities, the Company asserts these are ordinary extensions or improvements in the usual course of business under Code § 56-265.2 such that a CPCN is not required for the interconnection facilities. Petition at 10. For Hopewell Solar, it is the Company's position that a CPCN is not required for the interconnection facilities for this project because the facilities were subject to the local county's review and approval as part of the special use permit obtained for this project consistent with Code § 56-265.2 A 2, and do not require approval from the Commission. *Id.*

CE-5 PPAs

In its 2024 RPS Filing, Dominion also seeks a prudence determination for the CE-5 PPAs.¹⁵ The 24 CE-5 PPAs consist of (i) 11 PPAs for utility-scale solar resources totaling approximately 550.4 MW (the "CE-5 Solar PPAs"); (ii) one PPA for a solar plus storage facility totaling 20 MW of solar and 7 MW of storage ("CE-5 Solar + Storage PPA"); (iii) four PPAs for stand-alone energy storage resources totaling approximately 370 MW ("CE-5 Storage PPAs"); and (iv) eight PPAs for distributed solar generating facilities totaling approximately 18 MW ("CE-5 Distributed Solar PPAs").¹⁶

The name, size, locality, and projected COD for each of the CE-5 PPAs is provided below:¹⁷

Project	Size (MWac)	Locality	COD
<u>CE-5 Solar PPAs</u>			
Waller Solar I	131	Lancaster	2027
Prairie Solar	20	Isle of Wight	2025
Potts Solar	20	Sussex	2026
Poth Solar	20	Northumberland	2027
Balwanz Solar	17.6	Westmoreland	2026
Doyles Lake Solar	8.8	Brunswick	2026
Ho-Fel Solar	40	Franklin	2026
Carver Solar	91	Windsor, Isle of Wight	2027
Blue Rock Solar	100	Farmville	2026
Caledon Solar	22	King George	2027
Springfield Farm Solar	80	Hanover	2027
<u>CE-5 Solar + Storage PPAs</u>			
White Solar + Storage	20 (solar) 7 (storage)	Franklin	2027

¹⁵ *Id.* at 14.

¹⁶ *Id.*

¹⁷ Direct Testimony of Brian M. Keefer at 5-6.

Project	Size (MWac)	Locality	COD
CE-5 Storage PPAs			
Yadkin Energy Storage	100	Chesapeake	2027
New Road Storage	85	Loudoun	2026
Hanover VA BESS 1	35	Hanover	2027
Prospect Power Energy Storage	150	Rockingham	2026
CE-5 Distributed Solar PPAs			
Kiddsville Rd	2.5	Augusta	2027
Kings Hwy North	2.7	Keysville, Charlotte	2027
King Hwy South	2.25	Keysville, Charlotte	2027
Whitby Solar	1.66	Brunswick	2026
PEVA15	2	Hurt	2026
VAL035	3	Isle of Wight	2026
VAL032a	1	Westmoreland	2026
USS Staunton	2.97	Staunton	2027

Dominion asserts that the CE-5 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs.¹⁸

Rider CE

In this proceeding, Dominion makes two requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with (a) the CE-1, CE-2, CE-3, and CE-4 projects and related interconnection facilities previously approved by the Commission; (b) the CE-2 and CE-3 distributed solar projects and related interconnection facilities previously approved by the Commission; and (c) the CE-1, CE-2, CE-3, and CE-4 PPAs previously approved by the Commission.¹⁹

Second, Dominion requests recovery through Rider CE of the costs of (a) the CE-5 Projects and related interconnection facilities; (b) the two CE-5 Distributed Solar Projects and

¹⁸ *Id.* at 7.

¹⁹ Petition at 11.

related interconnection facilities; and (c) the CE-5 PPAs.²⁰ The CE-5 Projects and CE-5 PPAs are discussed in more detail above. The CE-5 Distributed Solar Projects consist of two distributed solar projects totaling approximately 6 MW and related interconnection facilities.²¹ The name, size, locality, interconnection, and projected COD of the CE-5 Distributed Solar Projects are provided below:²²

Project	Size (MWac)	Locality	Interconnection	COD
CE-5 Distributed Solar Projects				
Alberta	3	Brunswick County	Distribution	2025
Carysbrook	3	Fluvanna County	Distribution	2026

The Company asserts that the CE-5 Distributed Solar Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs.²³ According to the Company, the total estimated costs for the CE-5 Distributed Solar Projects are approximately \$27.7 million, excluding financing costs, or approximately \$4,619 per kW at the total 6 MW rating.²⁴

The Company also requests recovery in the present case for costs associated with the development of the Peppertown Solar project presented in the Company's filing in Case No. PUR-2023-00142, which the Commission did not approve.²⁵ The Company asserts that the

²⁰ *Id.*

²¹ *Id.* The Petition states that pursuant to the exception for facilities with rated capacities of 5 MW or less in Rule 10 of the Commission's Filing Requirements in Support of Applications for Authority to Construct and Operate an Electric Generating Facility, the Company is not seeking CPCNs for the CE-5 Distributed Solar Projects, but asserts that it will comply with all requirements of federal, state, and local law, including any environmental permitting requirements. *Id.* at 12.

²² Direct Testimony of Todd Flowers at 6.

²³ Petition at 11-12.

²⁴ Direct Testimony of Todd Flowers at 15.

²⁵ *Id.* at 16-17. See *Petition of Virginia Electric and Power Company, For approval of its 2023 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia and related requests*, Case No. PUR-2023-00142, Doc. Con. Cen. No. 240360042, Final Order at 7-8 (Mar. 29, 2024).

limited development costs were reasonably and prudently incurred in order to develop sufficient detail on the project to allow for a thorough analysis and review by the Commission.²⁶

Dominion proposes that, if approved, the Peppertown development costs would be recovered in the next RPS Development Plan proceeding as part of the 2024 calendar year true-up for Rider CE.²⁷

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2025, and ending April 30, 2026 ("Rate Year").²⁸ The Company is requesting a total revenue requirement of \$181,633,855 for Rider CE for the Rate Year.²⁹ If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its revised Rider CE on May 1, 2025, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$0.79 when compared to the combined total residential rates in the current Rider CE.³⁰

Environmental Review

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") must consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Petition, as required by the Code

²⁶ Direct Testimony of Todd Flowers at 17.

²⁷ *Id.*; Direct Testimony of Elizabeth B. Lecky at 10.

²⁸ Petition at 12.

²⁹ *Id.* at 13.

³⁰ *Id.* at 14.

and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).³¹ The Staff of the Commission ("Staff") has requested that the Office of Wetlands & Stream Protection at DEQ provide the Wetland Impacts Consultation for the CE-5 Projects.³²

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),³³ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested that DEQ coordinate an environmental review of the CE-5 Projects by the appropriate agencies and provide a report on the review.³⁴

Motion for Protective Order

Finally, in conjunction with the filing of its 2024 RPS Filing, on October 15, 2024, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Order") and a proposed

³¹ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

³² Letter from Andrew F. Major, Esquire, State Corporation Commission, dated October 18, 2024, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2024-00147.

³³ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

³⁴ Letter from Andrew F. Major, Esquire, State Corporation Commission, dated October 18, 2024, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2024-00147.

protective order that suggests procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and Staff should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Lastly, the Commission finds that a Hearing Examiner should be assigned to rule on any discovery matters, including the Company's Motion for Protective Order, and any motions *pro hac vice* that arise during the course of this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").³⁵ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any

³⁵ 5 VAC 5-20-10 *et seq.*

pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(2) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(3) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters, including the Company's Motion for Protective Order, and any motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.³⁶

(4) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 18, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before February 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing

³⁶ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.

- (d) Beginning at 10 a.m. on February 18, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(5) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on February 18, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(6) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(7) On or before November 25, 2024, the Company shall cause the following notice, together with a copy of the "Map for Publication" for the CE-5 Projects contained in the project summaries in Schedules 1 and 2 of the Direct Testimony of Todd Flowers, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF RENEWABLE PORTFOLIO
STANDARD (RPS) FILING BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
CASE NO. PUR-2024-00147

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, establishes a mandatory renewable energy portfolio standard ("RPS") program ("RPS Program") for Virginia Electric and Power Company ("Dominion" or "Company") in § 56-585.5 of the Code of Virginia ("Code"). Subdivision D 4 of Code § 56-585.5 requires Dominion to submit annually to the State Corporation Commission ("Commission") plans and petitions for approval of new solar and onshore wind generation capacity ("RPS Filing"). The Commission must determine whether the RPS Filing is reasonable and prudent, giving due consideration to the following factors: (i) the RPS and carbon dioxide reduction requirements in Code § 56-585.5, (ii) the promotion of new renewable generation and energy storage resources within the Commonwealth, and associated economic development, and (iii) fuel savings projected to be achieved by the plan.

On October 15, 2024, Dominion submitted its annual RPS Filing to the Commission ("2024 RPS Filing" or "Petition"). The 2024 RPS Filing requests that the Commission:

- (i) Approve the Company's annual plan for the development of new solar, onshore wind, and energy storage resources ("RPS Development Plan") in connection with the mandatory RPS Program pursuant to Code § 56-585.5 D 4;
- (ii) Grant certificates of public convenience and necessity ("CPCNs") and approval to construct and operate two utility-scale projects totaling approximately 208 megawatts ("MW") ("CE-5 Projects") of solar pursuant to Code § 56-580 D;
- (iii) Make a prudence determination for the Company to enter into 24 power purchase agreements ("PPAs") for solar and energy storage resources totaling approximately 588.4 MW of solar and 377 MW of

energy storage ("CE-5 PPAs") pursuant to Code § 56-585.1:4;

- (iv) Approve to recover through the Rider CE rate adjustment clause the costs of (a) the CE-5 Projects and related interconnection facilities, (b) two distributed solar projects totaling approximately 6 MW and related interconnection facilities ("CE-5 Distributed Solar Projects"), and (c) the CE-5 PPAs, pursuant to Code §§ 56-585.1 A 5 and A 6; and
- (v) Approve an update to Rider CE for recovery of costs associated with the previously approved CE-1, CE-2, CE-3 and CE-4 projects, the CE-2 and CE-3 distributed solar projects, and related interconnection facilities; and the costs associated with the CE-1, CE-2, CE-3, and CE-4 PPAs previously approved by the Commission.

RPS Development Plan

Dominion states that its RPS Development Plan reports on the Company's progress toward meeting the solar, onshore wind, and energy storage development targets outlined in the VCEA and presents the Company's development plan for solar, onshore wind, and energy storage facilities through 2035. The Company's RPS Development Plan calls for additional investment in solar, onshore wind, and energy storage through 2035.

The Company also provides a consolidated bill analysis calculating the projected monthly bill through 2039 for residential, small general service, and large general service customers for each of the four primary portfolios presented in the Company's 2024 Integrated Resource Plan ("2024 IRP"). According to Dominion, the VCEA with Environmental Protection Agency ("EPA") Portfolio from the 2024 IRP is consistent with the 2024 RPS Development Plan. Using the methodology approved by the Commission in Case No. PUR-2020-00134 and the VCEA with EPA Portfolio, RPS Program related resources, including new nuclear modular reactors, are projected to increase the monthly bill for a Virginia residential customer using 1,000 kilowatt hours ("kWh") per month in 2039 by \$88.66 compared to the May 1, 2020 level of \$116.18. The Company's bill projections are not final, and all customer rates are subject to regulatory approval.

Further, the Company also presents its 2023 RPS Program Compliance Report in the Petition, certifying compliance with the RPS Program for compliance year 2023.

CE-5 Projects

Dominion seeks CPCNs and approval to construct or acquire and operate two utility scale projects totaling approximately 208 MW of solar. The name, size, locality, interconnection, and projected commercial operation date ("COD") for each of the CE-5 Projects is provided below:

Project	Size (MWac)	Locality	Interconnection	COD
CE-5 Projects Utility-Scale Solar				
Clover Creek	77.2	Halifax County	Transmission	2026
Hopewell	130.8	Pittsylvania County	Transmission	2028

The Company asserts that the CE-5 Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-5 Projects are approximately \$605.0 million, excluding financing costs, or approximately \$2,908 per kilowatt ("kW") at the total 208 MW rating.

CE-5 PPAs

In its 2024 RPS Filing, Dominion also seeks a prudence determination for the CE-5 PPAs. The 24 CE-5 PPAs consist of (i) 11 PPAs for utility-scale solar resources totaling approximately 550.4 MW; (ii) one PPA for a solar plus storage facility totaling 20 MW of solar and 7 MW of storage; (iii) four PPAs for stand-alone energy storage resources totaling approximately 370 MW; and (iv) eight PPAs for distributed solar generating facilities totaling approximately 18 MW.

Dominion asserts that the CE-5 PPAs are needed to comply with the VCEA and to serve customers' capacity and energy needs.

Rider CE

In this proceeding, Dominion makes two requests related to Rider CE. First, the Company seeks to update Rider CE for the recovery of costs associated with (a) the CE-1, CE-2, CE-3, and CE-4 projects and related interconnection facilities previously approved by the Commission; (b) the CE-2 and CE-3 distributed solar projects and related interconnection facilities previously approved by the Commission; and (c) the CE-1, CE-2, CE-3, and CE-4 PPAs previously approved by the Commission.

Second, Dominion requests recovery through Rider CE of the costs of (a) the CE-5 Projects and related interconnection facilities, (b) the two CE-5 Distributed Solar Projects and related interconnection facilities; and (c) the CE-5 PPAs. The CE-5 Projects and CE-5 PPAs are discussed in more detail above. The CE-5 Distributed Solar Projects consist of two distributed solar projects totaling approximately 6 MW and related interconnection facilities.

The Company asserts that the CE-5 Distributed Solar Projects are needed to comply with the VCEA and to serve customers' capacity and energy needs. According to the Company, the total estimated costs for the CE-5 Distributed Solar Projects are approximately \$27.7 million, excluding financing costs, or approximately \$4,619 per kW at the total 6 MW rating.

The Company also requests recovery in the present case for costs associated with the development of the Peppertown Solar project presented in the Company's filing in Case No. PUR-2023-00142, which the Commission did not approve. The Company asserts that the limited development costs were reasonably and prudently incurred in order to develop sufficient detail on the project to allow for a thorough analysis and review by the Commission. Dominion proposes that, if approved, the Peppertown development costs would be recovered in the next RPS Development Plan proceeding as part of the 2024 calendar year true-up for Rider CE.

Dominion asks the Commission to approve revised Rider CE for the rate year beginning May 1, 2025, and ending April 30, 2026 ("Rate Year"). The Company is requesting a total revenue requirement of \$181,633,855 for Rider CE for the Rate Year. If the proposed total revenue requirement for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion,

implementation of its revised Rider CE on May 1, 2025, would increase the monthly bill of a residential customer using 1,000 kWh per month by approximately \$0.79 when compared to the combined total residential rates in the current Rider CE.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about the Company's proposals in this case.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on February 18, 2025. On or before February 11, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on February 18, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On February 18, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the

electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons also may download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before February 11, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00147.

On or before December 13, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company at the address listed above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00147. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before January 7, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00147.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(9) On or before December 9, 2024, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(10) On or before February 11, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00147.

(11) On or before December 13, 2024, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (10). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00147.

(12) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(13) On or before January 7, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and

exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (10). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00147.

(14) The Staff shall investigate the Petition. On or before January 21, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(15) On or before February 4, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents. Additionally, the Company shall serve a copy of its rebuttal testimony on DEQ by email to bettina.rayfield@deq.virginia.gov.

(16) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (1), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(17) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as

follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) business days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.³⁷ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(18) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

³⁷ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00147, in the appropriate box.

L-7c

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



November 22, 2024

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA
OF INTENT TO FILE APPLICATION(S) OR PETITION(S) PURSUANT TO
§ 56-585.1 A 5 OF THE CODE OF VIRGINIA**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10 A) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-201-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Application(s) or Petition(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia on or after January 23, 2025.

/s/ David J. DePippo
David J. DePippo
Managing Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file application(s) or petition(s) pursuant)
to § 56-585.1 A 5 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATION(S) PURSUANT TO § 56-585.1 A 5
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File Application(s) Pursuant to § 56-585.1 A 5 of the Code of Virginia with the State Corporation Commission of Virginia for approval of a rate adjustment clause, designated as Rider E, on or after January 23, 2025. This application will constitute the annual update to the currently approved Rider E, which is approved for use effective November 1, 2024.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Dave J. DePippo
Managing Counsel

David J. DePippo
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Counsel for Virginia Electric and Power Company

November 22, 2024

L-7d

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 2, 2024

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file
Petition pursuant to § 56-585.1 A 6 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications Pursuant to § 56-585.1 A 6 of the Code of Virginia with the State Corporation Commission of Virginia on or after January 31, 2025.

Sincerely,

/s/ Lisa R. Crabtree
Lisa R. Crabtree
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file petition pursuant)
to § 56-585.1 A 6 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATIONS OR PETITIONS PURSUANT TO § 56-585.1 A 6
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (the “Company”), by counsel, hereby submits its notice of intent to file a petition with the State Corporation Commission (“Commission”) pursuant to § 56-585.1 A 6 of the Code of Virginia as follows:

- For a prudence determination on its plan for electric distribution grid transformation projects (“Grid Transformation Plan”), on or after January 31, 2025. This application will seek a prudence determination for projects in Phase IIIB of the Company’s Grid Transformation Plan.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Lisa R. Crabtree
Counsel

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Lisa R. Crabtree
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eharris@mcguirewoods.com

Counsel for Virginia Electric and Power Company

December 2, 2024

L-7e

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 4, 2024

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file
Petition pursuant to § 56-585.1 A 6 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 (20 VAC 5-204-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Application(s) or Petition(s) Pursuant to § 56-585.1 A 6 of the Code of Virginia with the State Corporation Commission of Virginia on or after February 4, 2025.

/s/ Lisa R. Crabtree
Lisa R. Crabtree
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file applications or petitionS pursuant)
to § 56-585.1 A 6 of the Code of Virginia)

NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATION PURSUANT TO § 56-585.1 A 6
OF THE CODE OF VIRGINIA

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia, by counsel, hereby submits its Notice of Intent to File Applications Pursuant to § 56-585.1 A 6 of the Code of Virginia with the State Corporation Commission of Virginia for approval of a rate adjustment clause, designated as follows:

- Rider CERC, on or after February 4, 2025. Specifically, this application will constitute the initial request for approval of a rate adjustment clause under Va. Code § 56-585.1 A 6 to be effective on and after January 1, 2026. The rate adjustment clause, designated Rider CERC, is designed to recovery costs associated with new utility-owned generation facilities.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Lisa R. Crabtree
Counsel

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Lisa R. Crabtree
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Counsel for Virginia Electric and Power Company

December 4, 2024

L-7f

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 4, 2024

**Petition of Virginia Electric and Power Company,
For approval of a rate adjustment clause designated Rider SMR
under § § 56-585.1:14 and 56-585.1 A 6 of the Code of Virginia
Case No. PUR-2024-00205**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's December 2, 2024, *Order for Notice and Hearing* ("Order"), the Company is providing you a copy of its Petition filed on November 1, 2024, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com.

/s/ Lisa R. Crabtree
Lisa R. Crabtree
Senior Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2024-00205
For approval of a rate adjustment clause)
designated Rider SMR under §§ 56-585.1:14)
and 56-585.1 A 6 of the Code of Virginia)

**VIRGINIA ELECTRIC AND POWER COMPANY'S
PETITION AND REQUEST FOR LIMITED WAIVERS**

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby petitions for approval of a rate adjustment clause (“RAC”), designated Rider SMR, to recover the projected and actual project development costs associated with the development of one or more small modular reactors (“SMRs”) on Company-owned property adjacent to the existing North Anna Power Station (“North Anna”) in Louisa County, Virginia, pursuant to §§ 56-585.1:14 and 56-585.1 A 6 of the Code of Virginia (“Va. Code” or “Code”) and the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities (the “Rate Case Rules”)¹ of the State Corporation Commission (“Commission”). In support of this Petition, the Company respectfully shows as follows:

I. GENERAL INFORMATION

1. The Company is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for

¹ 20 VAC 5-204-10 *et seq.*

compensation. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the FERC. The Company is an operating subsidiary of Dominion Energy, Inc. The Company's name and address is:

Virginia Electric and Power Company
120 Tredegar Street
Richmond, Virginia 23219

2. The addresses and telephone numbers of the attorneys for the Company are:

Paul E. Pfeffer
Lisa R. Crabtree
Dominion Energy Services, Inc.
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Richmond, Virginia 23219
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tpatterson@mcguirewoods.com
nallaband@mcguirewoods.com

II. BACKGROUND AND LEGAL BASIS FOR FILING

3. Nuclear energy is the largest source of clean carbon-free electricity in the country and operates with the highest capacity factor of any power generation resource. For over half a century, the Company has safely and reliably operated its nuclear generation facilities. The Company's two nuclear power stations in the Commonwealth—the Surry and North Anna Power

Stations—provide approximately 3.6 gigawatts of electricity, accounting for approximately 90% of the Company’s carbon-free generation.

4. With the growing demand for electricity, the Company recognizes that new nuclear generation will be pivotal in bringing new power generation resources to the grid that are carbon-free and that have the ability to produce power at all hours of the day. The most recent load forecast prepared by PJM Interconnection, L.L.C. indicates a year-over-year increase in the Company’s load that will require the deployment of new supply-side resources across multiple technologies. Over the next 15 years, even with the preservation of existing generation and the significant development of renewable generation, additional generation resources like SMRs will be needed to meet customers’ energy and capacity needs.

5. SMRs present an alternative to traditional, larger nuclear technologies. Typically ranging from 75 to 350 megawatts per reactor, SMRs are approximately one third the size of conventional nuclear power reactors, with key components that can be fabricated off-site and delivered to a site for installation. SMRs are more efficient to construct, require less land, and are less costly compared to conventional reactors. Their smaller size and modular components make SMRs ideal for a large variety of locations, including brownfield sites, existing nuclear sites, and new greenfield sites closer to large load areas. Some advanced SMR technologies are designed to offer significant flexibility and may be ramped up and down quickly to meet customers’ needs, which is particularly useful for integrating variable renewable resources. SMRs also incorporate advanced safety features that enhance their reliability and safety. Finally, SMRs offer significant economic development opportunities for the Commonwealth.

6. SMR development and construction has a long lead time, requiring approximately ten years to develop, permit, and construct the facilities prior to achieving commercial

operations. In order to deploy an SMR in the early- to mid-2030s, the Company must undertake certain siting, design, permitting, environmental, constructability, and technology review efforts now to determine whether to proceed with the full development and construction of an SMR.

7. Section 56-585.1 A 6 of the Code provides in relevant part:

To ensure the generation and delivery of a reliable and adequate supply of electricity, to meet the utility's projected native load obligations and to promote economic development, a utility may at any time, after the expiration or termination of capped rates, petition the Commission for approval of a rate adjustment clause for recovery on a timely and current basis from customers of the costs of . . . (ii) one or more other generation facilities.

8. In 2024, the General Assembly enacted Senate Bill ("SB") 454,² codified at Va. Code § 56-585.1:14, which authorizes the accelerated recovery of reasonable and prudent SMR project development costs prior to the approval of a certificate of public convenience and necessity ("CPCN") or the commercial operations date of an SMR facility, subject to certain parameters:

Notwithstanding any limitation under subdivision A 6 of § 56-585.1, the utility may petition the Commission at any time for approval of a rate adjustment clause pursuant to subdivision A 6 of § 56-585.1 for the recovery of SMR project development costs. The utility may petition the Commission for up to one SMR facility pursuant to this section. Such utilities may petition the Commission for SMR project development cost recovery along separate development phases and, if the Commission determines such projected or actual project costs to be reasonable and prudent, such project costs may be recovered by such utility on a timely and current basis from customers prior to any approval pursuant to subsection D of § 56-580 or the commercial operation date of any such SMR facility. Any SMR project development costs incurred prior to July 1, 2024, and 20 percent of SMR project development costs incurred after July 1, 2024, shall not be eligible for accelerated cost recovery pursuant to this section and may be recovered through the utility's rates for generation and distribution services pursuant to subdivision A 1 of § 56-585.1. The utility that petitions the Commission for recovery of SMR project development costs shall

² 2024 Regular Session of the Virginia General Assembly, Chapter 789.

demonstrate that such utility has evaluated funding opportunities from the U.S. Department of Energy.

In turn, Va. Code § 56-585.1:14 A defines “SMR project development costs” as:

[A]ll costs associated with the development of one or more SMRs, including costs of evaluation, design, engineering, federal approvals and licensing, environmental analysis and permitting, early site permitting, equipment procurement, and authorized rate of return.

III. PROPOSED PHASE I

9. Consistent with the provisions of Va. Code § 56-585.1:14, the Company is proceeding with the development of an SMR at North Anna in separate development phases. Given that a final decision to deploy an SMR at North Anna has not yet been made, phasing the development activities and associated cost recovery will allow the Company to make an informed decision, and affords the Commission, Commission Staff, and interested parties an opportunity to review the Company’s activities and costs on a more immediate timeframe. This phased approach is consistent with the way the Company has presented other large capital projects for Commission review and approval.

10. In this Petition, the Company seeks approval to recover the costs of the Phase I SMR project development activities, which are anticipated to be incurred between July 1, 2024 and August 31, 2026. Phase I encompasses preliminary project development costs and includes activities necessary to determine the feasibility of deploying an SMR at the North Anna site, evaluation of SMR technologies, and evaluation of federal funding opportunities. Company Witness Todd Flowers describes these early development activities in further detail and explains the benefits of siting an SMR unit at North Anna. Consistent with the requirements of Va. Code § 56-585.1:14, the Company has and will continue to evaluate and seek opportunities for federal

funding for SMR development. The Company is also committed to conducting an environmental justice review in conjunction with any future plan to construct SMR infrastructure.

11. Earlier this year, the Company issued a request for proposals to several leading SMR technology vendors seeking technology proposals that could maximize, as economically as possible, the generation production from the available Company-owned land adjacent to North Anna. Proposals are due in mid-November and the Company intends to select an SMR technology as part of Phase I development.

12. The total cost estimate for the Phase I scope of work is \$24.8 million. Pursuant to Va. Code § 56-585.1:14, the Company seeks to recover \$17.2 million of this amount through Rider SMR. This amount excludes project development costs incurred prior to July 1, 2024, and constitutes 80% of the Virginia jurisdictional costs to be incurred between July 1, 2024 and August 31, 2026. The remainder will be recovered through the Company's rates for generation and distribution services. These costs are based on the Company's experience contracting for similar projects and feedback, and insight from external third-party experts.

13. The scope of Phase II or other future phases has not yet been determined and will be dependent upon the Company's development activities in Phase I. Costs associated with any additional phases of development will be presented in future proceedings before the Commission as appropriate.

14. Given the unprecedented projected load growth, nuclear energy will play a critical role in the clean-energy future. These on-demand, carbon-free generating units will ensure around-the-clock power supply and are critical to maintaining reliability. The continued evaluation and development of one or more SMRs at North Anna will prepare the Company for the potential deployment of a technology that is needed to meet customers' long-term energy

needs. Given the extensive development and construction timeline, it is reasonable and prudent to take certain steps now to evaluate a new SMR at North Anna. Furthermore, SB 454 expressly authorizes the Company to recover its project development costs in phases on a timely and current basis prior to approval of a CPCN or commercial operations of an SMR facility.

IV. RIDER SMR

A. RATE OF RETURN ON COMMON EQUITY

15. For purposes of this Petition, the Company has calculated the revenue requirement using the Company's currently authorized return on equity ("ROE") of 9.7%, approved by the Commission in the 2023 biennial review proceeding, Case No. PUR-2023-00101.

B. REVENUE REQUIREMENT

16. The proposed rate year for this proceeding is September 1, 2025 through August 31, 2026 ("Rate Year").

17. The two key components of the revenue requirement are the Projected Cost Recovery Factor and the Actual Cost True-Up Factor. The Projected Cost Recovery Factor includes recovery of eligible spending during the Rate Year, amortization of deferred costs incurred prior to the Rate Year, and a return on rate base. The Actual Cost True-Up Factor will credit to, or recover from, customers any over-/under-recovery of costs from the most recently completed calendar year. Since this filing represents the initial request for cost recovery, no true-up is included in this initial proceeding.

18. Pursuant to Va. Code § 56-585.1:14, the Company is proposing to recover the SMR project development costs on a cash basis as the cash expenditures are occurring. The total revenue requirement requested for recovery in Rider SMR for the Rate Year beginning

September 1, 2025, is \$17.2 million. Company Witness Paul M. McLeod provides details regarding the revenue requirement. As Mr. McLeod explains, the Company is seeking to recover all of the Phase I SMR development costs over the Rate Year. Additional phases of development and costs are not yet known and are not being requested for recovery. Accordingly, the duration of the RAC is the Rate Year, subject to a true-up.

C. COST ALLOCATION AND RATE DESIGN

19. Sponsored by Company Witness William J. Caffall, Rider SMR identifies the rates in cents per kWh or dollars per kW that will apply to each Company rate schedule. The Company proposes, for billing purposes, a rate effective date for usage on and after September 1, 2025, or the first day of the month which is at least 15 days following the date of any Commission order approving Rider SMR (whichever is later).

20. The implementation of the proposed Rider SMR on September 1, 2025, will increase the residential customer's monthly bill, based on 1,000 kWh per month, by \$0.29. This bill impact complies with Va. Code § 56-585.1:14 C, which provides that "[t]he annual revenue requirement for any rate adjustment clause authorized pursuant to this section shall not exceed an amount that would increase the monthly bill of the utility's typical Virginia residential customer, utilizing 1,000 kilowatt hours of electricity monthly, by more than \$1.40."

V. **DIRECT TESTIMONY, FILING SCHEDULES, AND REQUEST FOR LIMITED WAIVERS**

21. The Company's Petition is supported by the pre-filed direct testimony of Company Witnesses Todd R. Flowers, Paul M. McLeod, and William J. Caffall.

22. Rule 60 of the Rate Case Rules provides that an application filed pursuant to Subsection A 5 or Subsection A 6 "shall include Schedule 46 as identified and described in 20 VAC 5-204-90, which shall be submitted with the utility's direct testimony. Additionally,

applications requiring an overall cost of capital shall include Schedules 3, 4, 5, and 8.” With this Petition, the Company files the following filing schedules:

- A. Filing Schedule 8, sponsored by Company Witness McLeod, provides information regarding the Company’s cost of capital.
- B. Filing Schedule 46A, consisting of Statements 1 through 4, is sponsored by Company Witness Flowers. Filing Schedule 46A, Statement 1 addresses the actual and projected project development costs for Phase I. Filing Schedule 46A, Statement 2 provides the key documents supporting the costs in Statement 1. Filing Schedule 46A, Statement 3 provides key materials used by senior management in approving or recommending the proposed costs, as determined by the Company. Filing Schedule 46A, Statement 4 addresses the justification for the proposed costs.
- C. Filing Schedule 46B, consisting of Statements 1 through 3, is sponsored by Company Witness McLeod. Filing Schedule 46B, Statement 1 addresses the estimated annual revenue requirement for the Rate Year. Filing Schedule 46B, Statement 2, provides the estimated annual revenue requirement for the duration of the RAC. Filing Schedule 46B, Statement 3, addresses the supporting calculations and assumptions for the estimated annual revenue requirement shown in Statement 2.
- D. Filing Schedule 46C, consisting of Statements 1 and 2, is sponsored by Company Witness Caffall. Filing Schedule 46C, Statement 1 addresses the annual revenue requirement for Rider SMR by class. Filing Schedule 46C, Statement 2, addresses the Company’s methodology for allocating the proposed revenue requirement among the rate classes and the design of the class rates.

23. The Company, for good cause shown and pursuant to Rule 10 E of the Rate Case Rules, respectfully requests that the Commission waive, in part, the requirements under Rule 60 to file Filing Schedules 3 through 5. After consultation with Commission Staff, and in the interest of judicial economy, the Company is submitting Filing Schedule 8 for the 2023 year-end capital structure. To the extent necessary, the Company requests a waiver of the requirement to file Filing Schedules 3 through 5 for the year-end 2023 capital structure, as those are being

reviewed by the Commission in the Company's 2024 Rider GEN proceeding, Case No. PUR-2024-00097.³

24. For good cause shown and pursuant to Rule 10 E of the Rate Case Rules, to the extent necessary, the Company respectfully requests that the Commission waive, in part, certain requirements under Rule 90 of the Rate Case Rules with respect to the annual revenue requirement. Specifically, the Rate Case Rules require the Company provide the annual revenue requirement and supporting calculations over the duration of the proposed rate adjustment clause by year and by class on a total company and Virginia jurisdictional basis. The Company is proposing to recover all costs associated with Phase I of the SMR project development during the Rate Year. Accordingly, the "duration" of the rate adjustment clause consists only of the Rate Year and the Company has not presented the annual revenue requirement by year and by class or supporting calculations for additional years beyond the Rate Year.

VI. REQUEST FOR CONFIDENTIAL AND EXTRAORDINARILY SENSITIVE TREATMENT

25. The Company's Petition and accompanying schedules contain confidential and extraordinarily sensitive information as designated therein. A non-public version of this filing is being made under seal. Because portions of the Company's filing contain such confidential, extraordinarily sensitive, and/or redacted information, in compliance with Rule 10 F of the Rate Case Rules and Rule 170 of the Procedural Rules, 20 VAC 5-204-10 F and 5 VAC 5-20-170, this filing is accompanied by a separate Motion for Entry of a Protective Ruling, including a form of Proposed Protective Ruling, filed by the Company under separate cover but contemporaneously with this Petition.

³ See *Petition of Virginia Electric and Power Company and Request for Limited Waivers*, Case No. PUR-2024-00097, Petition at ¶ 42 (filed June 4, 2024).

VII. COMPLIANCE WITH RULE 10 OF THE RATE CASE RULES

26. The Company's Petition for approval of Rider SMR complies with the requirements contained in Rule 10 of the Rate Case Rules. In accordance with Rule 10 A, Dominion Energy Virginia filed with the Commission on August 30, 2024, the Company's notice of intent to file this Petition under Va. Code § 56-585.1 A 6.

27. The Company has included all information required by Rule 10 B in this Petition, including a table of contents, direct testimonies with one-page summaries, and properly labeled exhibits and schedules.

28. In accordance with Rule 10 H, the Company will make a searchable PDF version of this Petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to (i) Commission Staff, including identified members of the Divisions of Utility Accounting and Finance and Public Utility Regulation; and (ii) identified members of the Office of the Attorney General's Division of Consumer Counsel ("Consumer Counsel").⁴

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission enter an order in this proceeding that:

- (1) Determines that it is reasonable and prudent for the Company to pursue the SMR project development costs;
- (2) Approves cost recovery through Rider SMR for Phase I of the SMR project development costs, which includes costs incurred between July 1, 2024 and

⁴ Rule 10 J 3 requires the Company to provide a copy of the complete public version of the filing to Consumer Counsel at the same time it is filed with the Commission. As noted, pursuant to Rule 10 H, the Company will make a searchable PDF of the public version of the Petition, direct testimonies, and Filing Schedules available via an eRoom contemporaneously with this filing, with immediate access available to Consumer Counsel. The Company can provide a hard copy of the Update to Consumer Counsel upon request to counsel.

August 31, 2026, totaling approximately \$17.2 million;

- (3) Approves the revenue requirement, cost allocation, and rate design, as proposed by the Company;
- (4) Grants the Company's requested waivers; and
- (5) Grants any such other and further relief as it deems just and proper.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

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Counsel for Virginia Electric and Power Company

November 1, 2024

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, DECEMBER 2, 2024

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*State Corporation Commission
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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2024-00205

For approval of a rate adjustment clause
designated Rider SMR under §§ 56-585.1:14
and 56-585.1 A 6 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

During its 2024 Session, the Virginia General Assembly enacted Chapter 789 (SB 454) of the 2024 Virginia Acts of Assembly, which was codified as § 56-585.1:14 of the Code of Virginia ("Code"). Code § 56-585.1:14 authorizes a Phase II Utility, such as Virginia Electric and Power Company ("Dominion" or "Company"), to petition the State Corporation Commission ("Commission") for approval of a rate adjustment clause, pursuant to Code § 56-585.1 A 6, for the recovery of project development costs for small modular nuclear reactors ("SMRs").

On November 1, 2024, Dominion filed a petition ("Petition") with the Commission, pursuant to Code §§ 56-585.1:14 and 56-585.1 A 6, for approval of a rate adjustment clause, designated Rider SMR, to recover the projected and actual project development costs associated with the development of one or more SMRs on Company-owned property adjacent to the existing North Anna Power Station in Louisa County, Virginia.¹ Pursuant to Code § 56-585.1 A 7, the Commission must issue a final order in this proceeding no later than nine months from the filing date.

Dominion states that it must undertake certain siting, design, permitting, environmental, constructability, and technology review efforts before determining whether to proceed with the

¹ Petition at 1.

full development and construction of an SMR, and that SMRs require approximately ten years to develop, permit, and construct prior to commercial operations.² As such, Dominion asserts that a final decision to deploy an SMR at North Anna has not yet been made, and the Company instead plans to proceed with the development of an SMR at North Anna in separate development phases.³ According to the Company, such a phased approach is consistent with the way it has presented other large capital projects for Commission review and would afford the Commission and interested parties an opportunity to review the Company's activities and costs on a more immediate timeframe.⁴

In this Petition, the Company seeks approval to recover the costs of the SMR project development activities that are anticipated to be incurred between July 1, 2024, and August 31, 2026 ("Phase I").⁵ More specifically, Phase I encompasses preliminary project development costs and includes activities necessary to determine the feasibility of deploying an SMR at the North Anna site, evaluation of SMR technologies, and evaluation of federal funding opportunities.⁶

Dominion's total cost estimate for the Phase I scope of work is \$24.8 million.⁷ The Company, however, is only seeking to recover \$17.2 million of this amount through Rider SMR,

² *Id.* at 3-4.

³ *Id.* at 5.

⁴ *Id.*

⁵ *Id.*

⁶ *Id.* Dominion states that the scope of Phase II or other future phases has not yet been determined and will be dependent upon the Company's development activities in Phase I; further, costs associated with any additional phases of development will be presented in future proceedings before the Commission as appropriate. *Id.* at 6.

⁷ *Id.* According to Dominion, these costs are based on the Company's experience contracting for similar projects, and feedback and insight from external third-party experts. *Id.*

which, pursuant to Code § 56-585.1:14, excludes project development costs incurred prior to July 1, 2024, and constitutes 80% of the Virginia jurisdictional costs expected to be incurred between July 1, 2024, and August 31, 2026.⁸ According to the Company, the remainder of the costs would be recovered through the Company's rates for generation and distribution services.⁹ Therefore, the Company seeks approval of the total revenue requirement of \$17.2 million for recovery in Rider SMR during the proposed rate year of September 1, 2025, through August 31, 2026 ("Rate Year").¹⁰ According to Dominion, implementation of the proposed Rider SMR on September 1, 2025 would increase the monthly bill of a residential customer using 1,000 kilowatt-hours per month by \$0.29.¹¹

Dominion also requests a waiver, in part, of the following requirements pursuant to Rule 10 E of the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities¹² ("Rate Case Rules"): (i) Rule 60 of the Rate Case Rules, with respect to Filing Schedules 3 through 5, to the extent necessary, for the year-end 2023 capital structure, as those are being reviewed by the Commission in a separate case, Case No. PUR-2024-00097;¹³ and (ii) Rule 90 of the Rate Case Rules to the extent that it requires the Company to provide the annual revenue requirement and supporting calculations over the

⁸ *Id.*

⁹ *Id.*

¹⁰ *Id.* at 7-8.

¹¹ *Id.* at 8.

¹² 20 VAC 5-204-5 *et seq.*

¹³ See *Petition of Virginia Electric and Power Company, For approval of a rate adjustment clause, designated Rider GEN, under § 56-585.1 A 6 of the Code of Virginia and the consolidation of Riders B, BW, GV, US-2, US-3, and US-4 pursuant to § 56-585.1 A 7 of the Code of Virginia*, Case No. PUR-2024-00097, Doc. Con. Cen. No. 240610085, Petition at 10 (June 4, 2024).

duration of the proposed rate adjustment clause by year and by class on a total company and Virginia jurisdictional basis, as the Company states it is proposing to recover all costs associated with Phase I of the SMR project development during the Rate Year and, thus, the duration of the rate adjustment clause consists only of the Rate Year and the Company has not presented annual revenue requirements by year and by class or supporting calculations for additional years beyond the Rate Year (collectively, "Waiver Requests").¹⁴

Finally, in conjunction with the filing of its Petition, on November 1, 2024, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Order") and a proposed protective order that suggests procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and testimony and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or to participate as respondents in this proceeding; and the Staff of the Commission ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon.

Regarding the Petition and procedures established herein, the Commission notes that the Company has not made a final decision to pursue an SMR at North Anna¹⁵ and the Petition does not include a request for Commission approval of a certificate of public convenience and

¹⁴ Petition at 9-10.

¹⁵ *Id.* at 5.

necessity ("CPCN") for an SMR. Should Dominion seek Commission approval of a CPCN for an SMR, such request would be considered in a separate formal proceeding under the statutes applicable to a CPCN proceeding. In such a proceeding, the Commission would, among other things, direct additional public notice, including to any owners of property contiguous to the project site, and coordinate with the Virginia Department of Environmental Quality for the environmental review of the proposed SMR as provided for under Code §§ 62.1-44.1:15:21 D 2 and 56-46.1.

Next, for purposes of making the Petition complete and commencing this proceeding, we find that Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the Waiver Requests is granted based on the particular facts of this case.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Lastly, the Commission finds that a Hearing Examiner should be assigned to rule on any discovery matters, including the Company's Motion for Protective Order, and any motions *pro hac vice* that arise during the course of this proceeding.

Accordingly, IT IS ORDERED THAT:

- (1) This case is docketed and assigned Case No. PUR-2024-00205.
- (2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure

("Rules of Practice").¹⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters, including the Company's Motion for Protective Order, and any motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(5) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the Company's Petition, as follows:

¹⁶ 5 VAC 5-20-10 *et seq.*

¹⁷ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

- (a) A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on May 27, 2025.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before May 20, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on May 27, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.
- (e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(6) The evidentiary portion of the hearing on the Petition shall be convened at 10 a.m. on May 27, 2025, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons may also download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before January 3, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC
OF A PETITION BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
FOR APPROVAL OF A RATE ADJUSTMENT CLAUSE
DESIGNATED RIDER SMR
CASE NO. PUR-2024-00205

During its 2024 Session, the Virginia General Assembly enacted Chapter 789 (SB 454) of the 2024 Virginia Acts of Assembly, which was codified as § 56-585.1:14 of the Code of Virginia ("Code"). Code § 56-585.1:14 authorizes a Phase II Utility, such as Virginia Electric and Power Company ("Dominion" or "Company"), to petition the State Corporation Commission ("Commission") for approval of a rate adjustment clause, pursuant to Code § 56-585.1 A 6, for the recovery of project development costs for small modular nuclear reactors ("SMRs").

On November 1, 2024, Dominion filed a petition ("Petition") with the Commission, pursuant to Code §§ 56-585.1:14 and 56-585.1 A 6, for approval of a rate adjustment clause, designated Rider SMR, to recover the projected and actual project development costs associated with the development of one or more SMRs on Company-owned property adjacent to the existing North Anna Power Station in Louisa County, Virginia. Pursuant to Code § 56-585.1 A 7, the Commission must issue a final order in this proceeding no later than nine months from the filing date.

Dominion states that it must undertake certain siting, design, permitting, environmental, constructability, and technology review efforts before determining whether to proceed with the full development and construction of an SMR, and that SMRs require approximately ten years to develop, permit, and construct prior to commercial operations. As such, Dominion asserts that a final decision to deploy an SMR at North Anna has not yet been made, and the Company instead plans to proceed with the development of an SMR at North Anna in separate development phases. According to the Company, such a phased approach is consistent with the way it has presented other large capital projects for Commission review and would afford the Commission and interested parties an opportunity to review the Company's activities and costs on a more immediate timeframe.

In this Petition, the Company seeks approval to recover the costs of the SMR project development activities that are anticipated to be incurred between July 1, 2024, and August 31, 2026 ("Phase I"). More specifically, Phase I encompasses preliminary project development costs and includes activities necessary to determine the feasibility of deploying an SMR at the North Anna site, evaluation of SMR technologies, and evaluation of federal funding opportunities.

Dominion's total cost estimate for the Phase I scope of work is \$24.8 million. The Company, however, is only seeking to recover \$17.2 million of this amount through Rider SMR, which, pursuant to Code § 56-585.1:14, excludes project development costs incurred prior to July 1, 2024, and constitutes 80% of the Virginia jurisdictional costs expected to be incurred between July 1, 2024, and August 31, 2026. According to the Company, the remainder of the costs would be recovered through the Company's rates for generation and distribution services. Therefore, the Company seeks approval of the total revenue requirement of \$17.2 million for recovery in Rider SMR during the proposed rate year of September 1, 2025, through August 31, 2026. According to Dominion, implementation of the proposed Rider SMR on September 1, 2025 would increase the monthly bill of a residential customer using 1,000 kilowatt-hours per month by \$0.29.

Interested persons are encouraged to review Dominion's Petition and supporting documents in full for details about the Company's proposals in this case.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Petition and supporting documents and thus may adopt rates that differ from those appearing in the Company's Petition and supporting documents.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Petition. A hearing for the receipt of testimony from public witnesses on the Company's Petition shall be convened telephonically at 10 a.m. on May 27, 2025. On or before May 20, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling

out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on May 27, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On May 27, 2025, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Staff of the Commission ("Staff").

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the public version of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Elaine S. Ryan, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or eryan@mcguirewoods.com. Interested persons may also download unofficial copies of the public version of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before May 20, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2024-00205.

On or before February 21, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff electronically as described above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00205. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before April 8, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00205.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The public version of the Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(10) On or before January 24, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before May 20, 2025, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00205.

(12) On or before February 21, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company, any other respondents and Staff as described in Ordering Paragraph (3). Pursuant to 5 VAC 5-20-80 B,

Participation as a respondent, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00205.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the public version of the Petition and supporting materials, unless these materials already have been provided to the respondent.

(14) On or before April 8, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served on the Staff, the Company, and all other respondents. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00205.

(15) The Staff shall investigate the Petition. On or before April 22, 2025, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(16) On or before May 6, 2025, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by Ordering Paragraph (2), all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) The Company's Waiver Requests are granted as set forth in this Order.

(20) This matter is continued.

¹⁸ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00205, in the appropriate box.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

L-7g

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



December 10, 2024

**Virginia Electric and Power Company's
2024 Integrated Resource Plan
Case No. PUR-2024-00184**

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia's November 18, 2024, *Order for Notice and Hearing* ("Order"), the Company is providing a copy of that Order to you. Please take notice of their contents.

A copy of the complete Application and accompanying schedules in this matter may be obtained at no cost by written request to Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com.

/s/ Lisa R. Crabtree _____

Lisa R. Crabtree
Senior Counsel

Attachments

COMMONWEALTH OF VIRGINIA, *ex rel.*

STATE CORPORATION COMMISSION

CASE NO. PUR-2024-00184

In re: Virginia Electric and Power Company's
Integrated Resource Plan filing pursuant to
Va. Code § 56-597 *et seq.*

ORDER FOR NOTICE AND HEARING

On October 15, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") the Company's 2024 Integrated Resource Plan ("IRP") pursuant to § 56-599 of the Code of Virginia ("Code").

An IRP, as defined by Code § 56-597, is "a document developed by an electric utility that provides a forecast of its load obligations and a plan to meet those obligations by supply side and demand side resources over the ensuing 15 years to promote reasonable prices, reliable service, energy independence, and environmental responsibility." Pursuant to Code § 56-599 A, Dominion files its IRP in each year immediately preceding the year the utility is subject to a biennial review of rates for generation and distribution services filing. Pursuant to Code § 56-599 E, the Commission determines whether an IRP is reasonable and in the public interest.

As indicated in its IRP, Dominion is a member of PJM Interconnection, L.L.C. ("PJM"), a regional transmission organization in the Mid-Atlantic region of the United States.¹ The Company states that the IRP was prepared for its service territories in Virginia and North Carolina, which are both within the PJM region.² Dominion states that it serves approximately

¹ IRP at 1.

² *Id.*

2.7 million electric customers in Virginia and North Carolina, and that the Company's combined service territory in these two states covers approximately 30,000 square miles.³

According to the Company, the IRP presents multiple potential portfolios ("Portfolios") that Dominion could use to meet customers' capacity and energy needs over the next 15 years.⁴ Dominion forecasts a 5.5% annual increase in demand over the next decade, and for demand to double by 2039 in the Company's delivery zone within PJM, the Dominion Energy Zone ("DOM Zone").⁵ Dominion asserts that the Company's IRP "highlights the need to address significant demand growth through resource adequacy across all functions of the utility, the balance between clean energy priorities and the paramount requirement of service reliability, and maintaining rates that continue to be affordable for [the Company's] customers..."⁶ Dominion also recognizes that the IRP is a "snapshot in time" and not a request to approve any specific resource or Portfolio.⁷

Dominion states in its filing that two dynamics within PJM since the last IRP filing have underscored the need for additional power generation and electric transmission resources within the Company's delivery zone.⁸ First, the Company states the most recent PJM capacity auction in July 2024 yielded the highest capacity price ever for the DOM Zone. The DOM Zone,

³ *Id.*

⁴ *Id.* at 2.

⁵ *Id.* at 1.

⁶ *Id.* at 3.

⁷ *Id.* at 2.

⁸ *Id.*

according to the Company, has the highest forecasted load growth of any area within PJM.⁹

Dominion represents that the capacity price within the DOM Zone was 65% higher than the capacity price for PJM generally, and more than 15 times the prior year's clearing capacity price for the rest of PJM in this most recent capacity auction.¹⁰

Second, PJM adopted an approach called effective load carrying capability ("ELCC") in January 2024, which measures how much capacity may be provided by different generation resources at different times.¹¹ Compared to PJM's prior approach, Dominion states that the ELCC methodology results in significant discounting of the capacity value of resources that cannot produce electricity upon demand (such as solar or wind) and higher capacity values of resources that can run on demand (including nuclear or gas units).¹² According to Dominion, "[t]his shift further supports the proposition that serving [the Company's] customers reliably requires a balanced and effective mix of resources, and not over-reliance on any single generation technology or category."¹³

Dominion states that the Company conducted a Stakeholder Process, pursuant to Code § 56-599 D, in preparation for filing its IRP.¹⁴ Dominion represents that the Stakeholder Process consisted of: (i) a kickoff meeting providing stakeholders an overview of the IRP; (ii) small group meetings between stakeholders and facilitators; (iii) topic-specific workshops for more in-

⁹ *Id.*

¹⁰ *Id.*

¹¹ *Id.*

¹² *Id.*

¹³ *Id.* at 2-3.

¹⁴ *Id.* at 3.

depth conversations; and (iv) summary pre-filing meetings to review collective input and recommendations that were integrated into the IRP, and post-filing meetings for an overview of final information.¹⁵

Coincident with filing the IRP, Dominion filed a motion for entry of a protective order ("Motion for Protective Order") seeking to maintain the confidentiality of certain information filed under seal in accordance with 5 VAC 5-20-170 of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁶

On October 11, 2024, the Commission ordered the Company to provide the following additional information by way of a supplemental filing by November 15, 2024:

1. Additional modeling that presents, as a sensitivity for comparison purposes to the Company's modeling presented in its 2024 IRP, the following: (i) its least cost plan, and (ii) at least one VCEA-compliant plan, both with projected data center load growth removed;
2. Additional modeling to include updated capacity price forecasts that incorporate the impacts of the PJM base residual capacity auction held in July 2024 for the entire 15-year planning period;
3. After obtaining and incorporating updated capacity price forecasts, present as sensitivities for comparison purposes, the following: (i) its least cost plan (which includes data center load); (ii) at least one VCEA-compliant plan (which includes data center load); (iii) its least cost plan without data center load; and (iv) at least one VCEA-compliant plan without data center load; and
4. For each planned transmission project, an indication of whether the need for the transmission project is primarily being driven by data center load growth.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that the Company should provide public notice of its IRP; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Company's IRP; a procedural

¹⁵ *Id.*

¹⁶ 5 VAC 5-20-10 *et seq.*

schedule should be established to allow interested persons an opportunity to file written or electronic comments on the Company's IRP or to participate in this proceeding as a respondent; and the Commission's Staff ("Staff") should be directed to investigate the IRP and file testimony and exhibits containing its findings and recommendations. Further, we find that a Hearing Examiner should be appointed to rule on all discovery matters, including the Company's Motion for Protective Order. The Hearing Examiner shall also rule on any *pro hac vice* motions that may arise over the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice. Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(2) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in

which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(3) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters, including the Company's Motion for Protective Order. The Hearing Examiner shall also rule on any *pro hac vice* motions that may arise during the course of this proceeding. A copy of each filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(4) The Commission schedules a telephonic hearing for the receipt of testimony from public witnesses on the IRP, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the IRP shall be convened telephonically at 10 a.m. on April 14, 2025.¹⁸
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before April 8, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on April 14, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such if no person signs up to testify as a public witness.

¹⁷ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

¹⁸ The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

(e) This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

(5) A public evidentiary hearing on the IRP shall be convened at 10 a.m. on April 15, 2025, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive testimony and evidence on the IRP offered by the Company, any respondents, and the Staff.

(6) An electronic copy of the Company's IRP may be obtained by submitting a written request to counsel for the Company: Nicole M. Allaband, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or nallaband@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(7) On or before December 13, 2024, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's Virginia service territory:

NOTICE TO THE PUBLIC OF A
FILING BY VIRGINIA ELECTRIC AND POWER COMPANY
OF ITS INTEGRATED RESOURCE PLAN
CASE NO. PUR-2024-00184

On October 15, 2024, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") the Company's 2024 Integrated Resource Plan ("IRP") pursuant to § 56-599 of the Code of Virginia ("Code").

An IRP, as defined by Code § 56-597, is "a document developed by an electric utility that provides a forecast of its load obligations and a plan to meet those obligations by supply side and demand side resources over the ensuing 15 years to promote reasonable prices, reliable service, energy independence, and environmental responsibility." Pursuant to Code § 56-599 A, Dominion files its IRP in each year immediately preceding the year

the utility is subject to a biennial review of rates for generation and distribution services filing. Pursuant to Code § 56-599 E, the Commission determines whether an IRP is reasonable and in the public interest.

As indicated in its IRP, Dominion is a member of PJM Interconnection, L.L.C. ("PJM"), a regional transmission organization in the Mid-Atlantic region of the United States. The Company states that the IRP was prepared for its service territories in Virginia and North Carolina, which are both within the PJM region. Dominion states that it serves approximately 2.7 million electric customers in Virginia and North Carolina, and that the Company's combined service territory in these two states covers approximately 30,000 square miles.

According to the Company, the IRP presents multiple potential portfolios ("Portfolios") that Dominion could use to meet customers' capacity and energy needs over the next 15 years. Dominion forecasts a 5.5% annual increase in demand over the next decade, and for demand to double by 2039 in the Company's delivery zone within PJM, the Dominion Energy Zone ("DOM Zone"). Dominion asserts that the Company's IRP "highlights the need to address significant demand growth through resource adequacy across all functions of the utility, the balance between clean energy priorities and the paramount requirement of service reliability, and maintaining rates that continue to be affordable for [the Company's] customers..." Dominion also recognizes that the IRP is a "snapshot in time" and not a request to approve any specific resource or Portfolio.

Dominion states in its filing that two dynamics within PJM since the last IRP filing have underscored the need for additional power generation and electric transmission resources within the Company's delivery zone. First, the Company states the most recent PJM capacity auction in July 2024 yielded the highest capacity price ever for the DOM Zone. The DOM Zone, according to the Company, has the highest forecasted load growth of any area within PJM. Dominion represents that the capacity price within the DOM Zone was 65% higher than the capacity price for PJM generally, and more than 15 times the prior year's clearing capacity price for the rest of PJM in this most recent capacity auction.

Second, PJM adopted an approach called effective load carrying capability ("ELCC") in January 2024, which measures how much capacity may be provided by different generation resources at different times. Compared to PJM's prior approach,

Dominion states that the ELCC methodology results in significant discounting of the capacity value of resources that cannot produce electricity upon demand (such as solar or wind) and higher capacity values of resources that can run on demand (including nuclear or gas units). According to Dominion, "[t]his shift further supports the proposition that serving [the Company's] customers reliably requires a balanced and effective mix of resources, and not over-reliance on any single generation technology or category."

Dominion states that the Company conducted a Stakeholder Process, pursuant to Code § 56-599 D, in preparation for filing its IRP. Dominion represents that the Stakeholder Process consisted of: (i) a kickoff meeting providing stakeholders an overview of the IRP; (ii) small group meetings between stakeholders and facilitators; (iii) topic-specific workshops for more in-depth conversations; and (iv) summary pre-filing meetings to review collective input and recommendations that were integrated into the IRP, and post-filing meetings for an overview of final information.

On October 11, 2024, the Commission ordered the Company to provide the following additional information by way of a supplemental filing by November 15, 2024:

1. Additional modeling that presents, as a sensitivity for comparison purposes to the Company's modeling presented in its 2024 IRP, the following: (i) its least cost plan, and (ii) at least one VCEA-compliant plan, both with projected data center load growth removed;
2. Additional modeling to include updated capacity price forecasts that incorporate the impacts of the PJM base residual capacity auction held in July 2024 for the entire 15-year planning period;
3. After obtaining and incorporating updated capacity price forecasts, present as sensitivities for comparison purposes, the following: (i) its least cost plan (which includes data center load); (ii) at least one VCEA-compliant plan (which includes data center load); (iii) its least cost plan without data center load; and (iv) at least one VCEA-compliant plan without data center load; and
4. For each planned transmission project, an indication of whether the need for the transmission project is primarily being driven by data center load growth.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled public hearings on Dominion's IRP. On April 14, 2025, at 10 a.m., the Commission will hold a telephonic hearing for the purpose of receiving the testimony of public witnesses. On or before April 8, 2025, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on April 14, 2025, the Commission will telephone sequentially each person who has signed up to testify as provided above.

On April 15, 2025, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, a hearing will be convened to receive testimony and evidence from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

An electronic copy of the Company's IRP may be obtained by submitting a written request to counsel for the Company: Nicole M. Allaband, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or nallaband@mcguirewoods.com. Interested persons may also download unofficial copies of the IRP and other documents from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before April 8, 2025, any interested person may submit comments on the IRP electronically by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State

Corporation Commission, c/o Document Control Center,
P.O. Box 2118, Richmond, Virginia 23218-2118. All comments
shall refer to Case No. PUR-2024-00184.

On or before January 17, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: sec.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. A copy of the notice of participation as a respondent must also be sent to counsel for the Company, at the address listed above. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by Rule 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00184.

On or before February 28, 2025, each respondent may file with the Clerk of the Commission, at sec.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, the respondent shall comply with the Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00184.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice, Dominion's IRP, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed on the Commission's website at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before December 13, 2024, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(9) On or before January 10, 2025, the Company shall provide proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, and address of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(10) On or before December 6, 2024, the Company shall file with the Clerk of the Commission any testimony and exhibits in support of its IRP. Each witness's testimony shall include a summary not to exceed one page and shall specify those portions of the IRP, including the additional information filed on November 15, 2024, that the witness will sponsor at the hearing. In lieu of pre-filed testimony and exhibits, the Company may file with the Clerk of the Commission, on or before December 6, 2024, a document in which the Company: (a) identifies witnesses who will appear and offer testimony in support of the Company's IRP at the hearing; (b) specifies those portions of the IRP that such witnesses will adopt and support as their testimony at the hearing; and (c) includes a summary not to exceed two pages of each such

witness's testimony. The Company shall serve copies thereof on counsel for all respondents and the Staff.

(11) On or before April 8, 2025, any interested person may submit comments on the IRP electronically by following the instructions on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2024-00184.

(12) On or before January 17, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel, if available. A copy of the notice of participation as a respondent also must be sent to counsel for the Company, at the address listed in Ordering Paragraph (6). Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2024-00184.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of this Order for Notice and Hearing and a copy of the IRP, unless these materials have already been provided to the respondent.

(14) On or before February 28, 2025, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, the respondent shall comply with the Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2024-00184.

(15) On or before March 11, 2025, the Staff shall investigate the IRP and shall file with the Clerk of the Commission its testimony and exhibits concerning the IRP. Each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to Dominion and all respondents.

(16) On or before March 25, 2025, the Company shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by this Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) business days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.¹⁹ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁹ The assigned Staff Attorney is identified on the Commission's website, scc.virginia.gov/pages/Case-Information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2024-00184, in the appropriate box.

FOIA Requests
October – December 2024

Date	Requestor	Topic of Request
October 1, 2024	Andrea Jean, GovDeals	Auctioneer RFP Info
October 7, 2024	Sue Yeatts	Consultant Invoice
November 12, 2024	Khizar Hayat	FOIA Requests from Smartprocure LLC
November 15, 2024	Josie Russell, DBHDS	911 Records
November 24, 2024	Joseph Vu, UVA Student	Burkeville Police Dept. Policies
December 3, 2024	Diona Rather	Dog welfare complaints
December 6, 2024	Slugger Morrissette	Legal Invoices Regarding His Cases
December 6, 2024	Phyllis Bliss, ZipBuffalo	County's Vendor List and PO's
December 7, 2024	Chris Rohland	Registrar's Statement of Results
December 10, 2024	George Jaspers, Progressive	Records relating to a car theft