

**BOARD OF
SUPERVISORS**

August 21, 2025



Nottoway County Board of Supervisors

August 21, 2025, 7:00 p.m.

Nottoway County General District Courtroom

328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Regular Meeting held June 26, 2025

D. Delegations from the Public

E. Public Hearings

F. Presentations

1. Programs

2. High Bridge Trail

Shannon Reed, Director, Social Services

Daniel Jordan, Park Manager, High Bridge Trail

G. Department Reports

1. Virginia Department of Transportation

2. Solid Waste

3. Building Inspections

4. Animal Control

5. Piedmont Health District

6. Nottoway County Public Library

7. Nottoway County School Board

8. Social Services

9. Planning and Economic Development

10. Emergency Services

11. Piedmont Regional Jail Authority

12. Pickett Park

Aaron French, Asst. Residency Administrator

Gary Easter, Landfill Supervisor

Nicholas Bowles, Building Official

Sheila Estes, Senior Animal Control Officer

Maria Almond, District Health Director

Jacqueline Zataweski, Library Director

Marcia Martin, Supt./Sonny Abbott, Chairman

Shannon Reed, Director

Gregg Zody, Planning & Econ. Dev. Director

Buddy Hyde, Emergency Services Coordinator

Chairman Collins

Administrator Bowen

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk

2. Robert Jones, Sheriff

3. Tammie Raiford, Treasurer

4. Christy Hudson, Commissioner of the Revenue

5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|------------------------------------------|----------------------------------------------|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|---------------------------------------|---------------------------------------|
| 1. Aviation Industrial Park | Administrator Bowen |
| 2. ADA Policy and Grievance Procedure | Administrator Bowen |
| 3. Opioid Resolution – Sackler Family | Administrator Bowen |
| 4. Purple Heart County Resolution | Supervisor Ingram/Administrator Bowen |
| 5. Fortinet E911 Support Request | Michelle Graham/Sheriff Jones |
| 6. Rocky Ford Solar Project | Administrator Bowen |
| 7. Personal Property Tax Elimination | Supervisor Roark |
| 8. County Investment Process | Supervisor Roark |
| 9. Courthouse Limitations | Supervisor Roark |
| 10. New Ordinance Adoption | Supervisor Roark |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|------------------------------------------------|-------------|
| 1. July Expenditures | |
| 2. Budget Adjustment – Hazard Mitigation Grant | \$93,450.00 |

L. Correspondence/Information Items

1. CRC – July 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for July 2025
3. Centra Southside Community Hospital Announcement
4. Thank You – Piedmont Area Veterans Council
5. VACorp Coverage Notice
6. On-Call Consultants List
7. Burke Junction Solar Community Meeting Summary
8. Tobacco Region Revitalization Commission – Project List
9. Cash on Hand Report for June 30, 2025 – Compiled by Administration
10. Project Manager Solicitation – Skanska USA Building
11. Dominion Energy – (2) Notices (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

Motion to Adjourn



Nottoway County Board of Supervisors

July 17, 2025, 7:00 p.m.

Nottoway County General District Courtroom
328 W. Courthouse Road, Nottoway, VA 23955

AGENDA

A. Welcome

Call to Order

Invocation

Pledge of Allegiance

Chairman Collins

B. Approval of Agenda

C. Approval of Minutes

Special Meeting held May 29, 2025;

** Employee Recognitions **

D. Delegations from the Public

E. Public Hearings

1. Building Permit Fees Increase
2. Special Exception – Sylvester and Mildred Green
3. Special Exception – Barry and Nola Johnson
4. Rezoning – K. Shawn and Katherine S. Haney
5. Zoning Text Amendments (3 separate votes)
 - a. Government Services
 - b. Data Center
 - c. Duplex

F. Presentations

1. Introduction of Alex McCoy, Director, VHREDA

G. Department Reports

- | | |
|------------------------------------------|---------------------------------------------|
| 1. Virginia Department of Transportation | Aaron French, Asst. Residency Administrator |
| 2. Solid Waste | Gary Easter, Landfill Supervisor |
| 3. Building Inspections | Nicholas Bowles, Building Official |
| 4. Animal Control | Sheila Estes, Senior Animal Control Officer |
| 5. Piedmont Health District | Maria Almond, District Health Director |
| 6. Nottoway County Public Library | Jacqueline Zataweski, Library Director |
| 7. Nottoway County School Board | Marcia Martin, Supt./Sonny Abbott, Chairman |
| 8. Social Services | Shannon Reed, Director |
| 9. Planning and Economic Development | Gregg Zody, Planning & Econ. Dev. Director |
| 10. Emergency Services | Buddy Hyde, Emergency Services Coordinator |
| 11. Piedmont Regional Jail Authority | Chairman Collins |
| 12. Pickett Park | Administrator Bowen |

H. Constitutional Officers Reports and Comments

1. Jane Brown, Circuit Court Clerk
2. Robert Jones, Sheriff
3. Tammie Raiford, Treasurer
4. Christy Hudson, Commissioner of the Revenue
5. Leanne Watrous, Commonwealth's Attorney

I. Unfinished Business

- | | |
|------------------------------------------|----------------------------------------------|
| 1. Ongoing Project and Committee Reports | Board of Supervisors and Administrator Bowen |
| a. Animal Shelter | Supervisor Ingram/Administrator Bowen |
| b. Dispatching | Supervisor Roark/Supervisor Toth |
| c. Broadband | Gregg Zody/Administrator Bowen |
| d. Public Safety Radio Project | Chairman Collins/Supervisor Toth |
| e. Courthouse PPEA Update | Administrator Bowen |
| f. Committee Reports | Board of Supervisors |

J. New Business

- | | |
|-----------------------------------------|--------------------------------------------|
| 1. Aviation Industrial Park, Blackstone | |
| 2. BZA Recommendations | Gregg Zody, Planning & Econ. Dev. Director |
| 3. Planning Commission Appointment | Gregg Zody, Planning & Econ. Dev. Director |
| 4. Plat Approval – Lavelle | Gregg Zody, Planning & Econ. Dev. Director |

K. Consent Items

Motion to Accept Recommendations or Amend Consent Agenda for Discussion of any Particular Item

- | | |
|-----------------------------------------|-------------|
| 1. June Expenditures – All Funds | |
| 2. Budget Adjustment – Sheriff's Office | \$31,207.00 |
| 3. Budget Adjustment – Sheriff's Office | \$4,000.00 |
| 4. Budget Adjustment – Sheriff's Office | \$3,600.00 |

L. Correspondence/Information Items

1. CRC – June 2025 Items of Interest
2. Burkeville Volunteer Fire Department – Call Report for June 2025
3. Town of Crewe – Water Notice
4. NCPS Convocation Invitation
5. VHREDA Meet & Greet – Alex McCoy, Executive Director
6. SPCA – Donation Thank You
7. Dominion Energy – (2) Orders/Application (full documents available in County Administration)

M. County Administrator Report

N. Comments from Members of the Board

Vice Chairman Norton
Supervisor Ingram
Supervisor Roark
Supervisor Toth
Chairman Collins

O. Closed Meeting

I move that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(1) Discussion, consideration, or interviews of prospective candidates for employment; assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific public officers, appointees, or employees of any public body; specifically relating to personnel matters now pending in County Administration.

Reconvene in Open Meeting, Certification of Closed, and Action Items, if any

Motion to Adjourn

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 26TH DAY OF JUNE IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 249TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIR
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR
CATHERINE DOUGLASS, COUNTY ATTORNEY

Chairman Collins calls the meeting to order at 7:00 p.m.

Pastor Jim Hogg provides the invocation. Chairman Collins leads everyone in the Pledge of Allegiance to our flag.

Approval of the Agenda: Supervisor Ingram moves to approve the agenda. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Approval of the Minutes: Supervisor Roark moves to approve the minutes of the Special Meeting held June 1, 2025; Regular Meeting held May 15, 2025; and the Regular Meeting held March 20, 2025. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins begins the Delegations from the Public.

1 – Sonny Abbott: Would like VDOT to find a long-term solution to the issue so as to avoid an annual closure of Little Creek Road. He speaks to the Treasurer’s Investment Report, that the figures provided do not total accurately. He encourages someone to review the figures.

The Board hears a Presentation by Katie Martin, Wildlife Biologist, Virginia Department of Wildlife Resources, regarding the County’s bear population. Nottoway is wooded, agricultural, and rural with creeks and river systems which make it favorable to bears. DWR tracks bear population across zones, and, while the zone Nottoway is in had increasing populations in recent years, it is now stabilizing. She encourages citizens to secure their trash and take down bird feeders when bears are in the area to avoid attracting bears to these easy food sources. Mange is being seen in Nottoway now, and anyone can call 1-855-571-9003 to report a bear with mange.

The Board receives the following Department reports:

1 –Virginia Department of Transportation: Nottoway Area Headquarters maintenance report for May 2025. Aaron French, Assistant Resident Engineer, reports the Route 46 bridge is open. Phase 2 of the 723/460 R-Cut project is nearing completion, and Phase 3 requires a month-long closure and a detour to begin the week of July 7th. Northbound traffic on 723 will be able to cross the intersection to travel Highway 460; southbound traffic on 723 must take the detour. Little Creek Road will be closed beginning July 7th to clean sedimentation from a culvert. Contract resurfacing is complete. Once the Crystal Lake Rural Rustic project is

complete, equipment will be available to make repairs to the secondary roads around the Route 46 bridge. VDOT will perform patching and resurfacing of Jonesboro Road, and Mr. French check with Brunswick County regarding work on Cedar Hill Road. Work is moving forward on the Darvills Road roundabout. Sight-distance mowing is being performed at divided highway crossovers with a full cycle of mowing ahead. Tree trimming on Highway 460 on the east end of the County.

After viewing a citizens' recent dash cam footage of the area, Supervisor Toth encourages the Sheriff to have a presence at the location of the upcoming roundabout. Vice Chair Norton is concerned about safety at the location of the R-Cut construction due to speed. Supervisor Roark asks about repairs and repaving on Jonesboro and Cedar Creek Roads. He also asks if there are things VDOT can do to encourage more traffic through the 360/460 corridor and increase development. Mr. French mentions a possible beautification project, having signage advertising local businesses who sponsor a length of roadway through funding mulch and flowers. Supervisor Ingram asks if VDOT can help with a directional sign for the new Animal Shelter, right off the 360/460 corridor. Mr. French says they could explore the possibility through the "integrated directional sign program". Supervisor Roark asks for an explanation of what an R-Cut is as some think a roundabout is being constructed at 723.

2 – Solid Waste: May 2025 Nottoway County Sanitary Landfill Waste Report: received an average of 58.68 tons of waste per day. Landfill Gas Q1 and Q2 Reports. Supervisor Roark confirms the life expectancy of the landfill is 2035 and then asks if any additional money was included in the FY26 budget to add to the reserved closure funds. Administrator Bowen notes the TRC report indicates closure costs could increase. Later in the meeting, he will be asking to commit the \$8.2 million to have the reserved closure funds better reflected in future audits. However, there was no additional budgeted. Chairman Collins asks about the 200 laptops shown on the landfill waste report; Administrator Bowen will check on this.

3 – Building Inspection: May 2025 report; 25 building permits issued for \$4,512.92 in permit fees and \$1,113,332.50 in construction value; 170 inspections performed with 68 (40%) failed. Nicholas Bowles, Building Official, reports on meetings attended. There is an appeals process for anyone who disagrees with an inspection result. He has tested and earned a designation as Code Enforcement Administrator and certified as Property Maintenance Official. To defray the costs of his department, Mr. Bowles asks the Board to approve advertisement of a public hearing for consideration of an increase to building permit fees. Included in that public hearing would be consideration of individual permits rather than the current universal permit. He is working with IGIS towards a new permit software. He is working with Mr. Hyde towards adoption of the Statewide Fire Prevention Code.

Vice Chair Norton asks for clarification on the fail rate. Mr. Bowles says some things can be corrected while he is onsite, but otherwise it is logged as a fail.

Supervisor Roark asks for the projected revenue from the fee increases. Mr. Bowles believes this will generate enough to cover the permit tech position.

Supervisor Roark moves to advertise for a public hearing at the July 2025 regular meeting to consider adoption of the increase in building fees. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

4 – Animal Control: May 2025 report; 147 animal control calls; 1 indictment; 7 convictions with 1 continued, 15 dismissed/complied rabies & tags; 12 compliance notifications issued; 2 dogs held over 40 days (in foster care).

5 – Piedmont Health District: No report provided.

June 26, 2025

6 – Nottoway County Public Library: Library Board of Trustees meeting packet for May 21, 2025; Library System Monthly Report for May 2025; Director’s Report for May 2025. Library Board of Trustees meeting packet for June 4, 2025; Library System Monthly Report for June 2025.

7 – Nottoway County School Board: Dr. Marcia Martin, who will begin her new role as Superintendent on July 1st, is present and announces their new slogan: We are Nottoway - Committed to Excellence. She reports they are busy preparing for a new school year. There is a joint safety training exercise on July 7th at the complex. Convocation is Friday, August 15th.

Chairman Collins would like a joint budget session in February 2026. Administrator Bowen requests a finance meeting with Dr. Martin and the Treasurer before school starts.

8 – Social Services: No report provided.

9 – Planning & Economic Development: Planning and Economic Development Monthly Update for May 2025. Mr. Zody mentions the Board will have six public hearings at their July meeting. Those notices will be advertised in the newspaper and be sent certified mail to adjacent property owners. He has been receiving unsolicited calls from battery storage developers. Any projects would need to begin with a Special Exception application and may be subject to a siting agreement. Mr. Zody now has a contact he will be speaking with regarding the extension of the High Bridge Trail to Burkeville. Chairman Collins would like to see mapping of the area to scope out a parking lot to accommodate horse trailers, a restroom, etc. Administrator Bowen considers requesting a presentation on the process, reporting on any hindrances. Vice Chair Norton encourages conversations with Burkeville leaders.

10 – Emergency Services: Emergency Services Coordinator’s Report for June 2025. Fire & EMS Working Group Planning Meeting Agenda for June 3, 2025. Mr. Hyde reports there were eight containers of corrugated cardboard on fire today behind Walmart. Immediate concerns were that it would head toward the wood line, toward the building, or toward a nearby LP gas tank. There were good communications and responses from the fire departments and thus taken care of quickly.

The mass casualty event with FASTC went well. The new Clerk for the Town of Burkeville has been trained in Code Red. The restructured NCES Executive Board held its first meeting. He reports on AI enhancement for dispatch and other ways it is being used in Emergency Services. Much work has gone into planning for the upcoming fireworks shows on July 1 and July 2. The Fire/EMS Guidelines Committee will be working towards a Standard Operating Guideline for responding to solar and battery storage facilities. Cooling centers are open. CPR classes for County employees is ongoing.

The Treasurer has received from the State the Return to Localities disbursement for Four for Life in the amount of \$13,255.84. Mr. Hyde requests the Board to authorize distribution of those funds to the agencies as presented.

Burkeville Fire & EMS – 40% = \$5,302.34
Nottoway Emergency Squad - 40% = \$5,302.34
Blackstone Vol. Fire Dept. – 10% = \$1,325.58
Crewe Vol. Fire Dept. – 10% = \$1,325.58

Vice Chair Norton moves to approve the consent request as presented for the authorization to distribute the Virginia Department of Health – Office of EMS “Four for Life” funding, received by the county on June 17, 2025, to the four state licensed EMS agencies in Nottoway County. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

June 26, 2025

11 – Piedmont Regional Jail Authority: There was no meeting in June 2025. Chairman Collins has been communicating with Superintendent Townsend and Delegate Ware. Because the County is not reimbursed \$100,000 of total cost to fund VCBR residents transferred to Piedmont Regional Jail, needing to be separated by voice and vision from other inmates, and because the state has already budgeted funding for VCBR, Delegate Ware is looking at options to keep those at VCBR rather than transferring them to the Jail.

12 – Pickett Park: Lease Actions Income Report dated June 16, 2025. Officer's Club Income Report dated June 16, 2025. FY25 Revenue/Expense Report dated June 16, 2025. Administrator Bowen reports he has found differences between the reports provided by the LRA office and the LRA Fund Report provided by the Treasurer. He will work towards resolving the differences beginning with labeling consistency.

Administrator Bowen alerts Mr. Hyde to the fact that there was a sale of Pickett Park property which could affect parking for the fireworks event. The recently sold property was used for parking at previous events.

Reports, requests, and recommendations of Constitutional Officers:

1 – Jane L. Brown, Clerk: No report provided.

2 – Robert L. Jones, Sheriff: Supervisor Toth asks what duties SROs perform during the summer. Sheriff says the five Resource Offices can perform the same duties of the other officers such as patrol, write tickets, but this week they are conducting a day camp.

3 – Tammie A. Raiford, Treasurer: Reports included in tonight's package.

4 – Christy A. Hudson, Commissioner of the Revenue: Volunteer incentives report is in the package. The Board previously discussed exempting one car at 100% and levies for Personal Property and Real Estate for the volunteers. There are 83 active volunteers and 12 life members. Commissioner Hudson ran the figures based off the same Real Estate exemption as veterans: one acre with a primary residence. Ms. Douglass will research the need for an Ordinance while Commissioner Hudson calculates a financial impact. The Chiefs will discuss the qualifications of volunteers such as certifications and time served. Vice Chair Norton would like the Board to consider hardship reductions for senior citizens.

To the biannual tax payments, there is no consensus for or against, but it will need an Ordinance if the Board would like to pursue it. Educating the citizens that they can make payments early is another option to billing twice per year. No action will be taken at this time.

5 – Leanne Watrous, Commonwealth's Attorney: Case reports in the package.

The Board considers the following unfinished business.

1c – Broadband: Trucks are in the area laying cable.

1d – Public Safety Radio Project: Mr. Hyde reports there was recently a design review meeting with CTA, and work is ongoing. While some citizens ask to stop this project, the County is under contract, the funds have been borrowed, and the project will move forward. Mr. Hyde reminds everyone these radios are for life safety for fire, bus drivers, deputies, and EMS. The new project is for a P25 communications system, making the County eligible for state and federal grants.

1e – Courthouse PPEA Update: Administrator Bowen has received one proposal and is expecting another. The Board will review the proposals on July 8th and confer with the attorney about the next steps in legally following the guidelines. Counsel has advised that as long as the County is showing movement, July 8th is an acceptable date for review.

1f – Committee Reports:

- Supervisors Toth and Roark are waiting for the first official date with NCES.

- Vice Chair Norton reports on the CPMT meeting and its changing leadership with Dr. Grimes' retirement.
- Supervisor Roark says the Personnel Committee would like to meet with the Board in Closed Meeting next month.
- Supervisor Ingram reports on a meeting he attended at the Burkeville Fire Department where representatives from Chippenham and Johnston-Willis Hospitals spoke on stroke prevention before commending three Burkeville EMTs. A Burkeville crew, consisting of FF/EMT-B Chris Parrish, FF/EMT-B Jeff Thomas, and EMS Supervisor EMT-I Adam Cliborne, responded to a stroke call and, when Medflight was unavailable, they transported the patient directly to Chippenham Hospital. Their coordination with the hospital helped Chippenham staff achieve their fastest door-to-needle (DTN) time to date. The outcome would have been different without their efforts.

2 – Motorola Bill from 2022: The County received an invoice of \$58,601 from Motorola Solutions for work performed after a lightning strike to the Sheriff's Department in 2022. Though the bill was very delayed, a contract had been signed. The attorney advised the County pay the invoice, and Mrs. Presley, Finance Manager, confirms the invoice has been paid.

The Board considers the following new business:

1 – Aviation Industrial Park, Blackstone: The County sold the timber from a property near the Blackstone airport that is also listed for sale on LoopNet. There is no survey on that property, but it is roughly 70-80 acres. Philip Vannoorbeeck, Town Manager, asked about zoning the area around the airport for aviation. Mr. Zody has drafted an aviation district for the Zoning Ordinance which has been shared with Mr. Miskovic should the Town of Crewe be interested in similar for their airport. Blackstone is interested in the property and, as owner of the airport, is eligible to apply for aviation grants.

Town Manager Vannoorbeeck shares a printout of the parcel prepared for the Virginia Economic Development Partnership and Virginia Department of Aviation. Mr. Zody included a rendering of the parcel showing 84 acres, another description shows 72 acres, but there is no survey. The property is adjacent to Route 40 and the airport. Blackstone Town Council is interested in making an offer on the property that is listed for sale on LoopNet. He sees this as a good opportunity for economic development for all involved. With an electric charging station and the first licensed vertiport in the country at the airport, the Town wants to expand on the aviation development already in place. The property is located in the County, so the County will receive the tax revenue. There are approximately 430 acres at Pickett Park which includes this property.

2 – BZA Appointments: Gregg Zody, Planning & Economic Development Director, presents a reappointment of James McDaniel from District 5. He is the current Chairman and is interested in continuing on the Board. Thomas Gregory, District 2, is no longer interested in serving. Vice Chair Norton received an e-mail from Richard Payne, District 3, resigning effective July 15, 2025.

3 – Resolution for Employee Bonuses: Administrator Bowen presents a resolution, noting the auditors need this authorization documented, and is requesting the Board's approval. The ordinance is pursuant to State Code Section 15.2-1508 and authorizes payment of one-time bonuses to offices and employees. Supervisor Roark moves to approve. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

4 –Employee Handbook: Administrator Bowen explains that some time back, the County had Sands Anderson begin the process of drafting an employee handbook. Vice Chair Norton and Supervisor Roark also met to work on the project. Administrator Bowen begins with a suggestion he received to add "romantic interest" to the list of qualified relatives in section 3.6 on page 5.

At 9:20 p.m., Supervisor Toth motions for a ten-minute recess. A second is provided by Supervisor Roark. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board reconvenes at 9:29 p.m. Administrator Bowen continues to review recommended changes. He draws attention to case law on page 17; received a suggestion to delete donation of leave time in section 8.4; and, corrects "may" on page 48 to read the County "will" conduct post-accident testing. Constitutional officers are not required to follow the County's policy.

A consensus of the Board is to retain donation of leave time. Supervisor Roark moves to approve the Nottoway County Employee Handbook, Effective July 1, 2025, leaving in the donation of leave time and accepting the changes as noted. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

5 – Crossroads – Annual Performance Contract: This document from Crossroads is before the Board for approval. Supervisor Roark moves to give authority to the County Administrator to sign the annual performance contract for Crossroads. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board considers the following Consent Items.

1 – May Expenditures Report

2 – Admin - Budget Adjustments/Supplements/Transfers

3 – Sheriff – Carryover - Grants/Purchase Orders

4 – Sheriff – Carryover - Purchase Orders \$183,003.60

5 – Budget Adjustment – School – State Bonus Funds \$176,148.00

6 – Budget Adjustment – Sheriff Grant Match \$73,097.00

7 – Budget Adjustment – Sheriff LOLE Grant \$3,200.00

8 – Library – Carryover Request for Imagination Library \$2,952.26

9 – Refund Request – Building Permit \$64.50

Ms. Presley addresses item 2 regarding adjustments/supplements/transfers. These items were previously before the Board, but the auditors require each be approved according to its correct designation.

Supervisor Roark moves to accept the recommendations on the consent items including, as presented by Ms. Logan Presley, item K-2 Budget Adjustments/Supplements/Transfers wording on the previously approved items on the Consent Agenda from July 2024 to date. A second is provided by Supervisor Toth. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Supervisor Roark confirms with the School personnel in attendance that item K-5 Budget Adjustment for the School, noted State Bonus Funds in the amount of \$176,148.00, is all state funds, no County funds are involved.

The following information items are presented in the package:

- 1 – CRC – May 2025 Items of Interest
- 2 – VACo Letter – Sanctuary Jurisdictions
- 3 – RPA Reassignment Approval
- 4 – Revenue and Population Comparison of Surrounding Localities
- 5 – SVCC GED Graduation
- 6 – Columbia Gas – Application re: SAVE Plan and Rider
- 7 – Dominion Energy – (3) Orders/Notices (full documents available in Administration)

Administrator Bowen presents a resolution for approval to commit \$8.2 million of reserves to the landfill closure. This will provide more accuracy during the audit. Chairman Collins reads the resolution. Supervisor Ingram moves to adopt the resolution to commit funds. A second is provided by Vice Chair Norton. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Vice Chair Norton remarks on the weather, and thanks Mr. Hyde for staying on top of things for the Board.

Supervisor Ingram says the Board has much on its plate and wants to make the best decisions for the citizens, particularly regarding emergency services.

Supervisor Roark appreciates the School and its new motto. He encourages everyone to enjoy the local fireworks shows.

Supervisor Toth appreciates his fellow Board members, encouraging them to reach out to their constituents, and consider their viewpoints on twice-a-year tax billing.

Chairman Collins enjoys being on the Board, looking at assets and expenses, and believes the aviation industrial park is important for the County. The property is adjacent to an airport, has an established business, and is receiving other business inquiries. It would be beneficial for the citizens.

June 26, 2025

Supervisor Roark moves that the Board of Supervisors of Nottoway County, Virginia, adjourn into closed meeting pursuant to *Code of Virginia* § 2.2-3711 (A)(3) Discussion or consideration of the acquisition of real property for a public purpose, or of the disposition of publicly held real property, where discussion in an open meeting would adversely affect the bargaining position or negotiating strategy of the public body, specifically property located near Fort Pickett. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

The Board enters Closed Meeting at 9:51 p.m.

The Board reconvenes in Open Session at 10:07 p.m.

Supervisor Ingram moves to certify as follows:

NOW, THEREFORE, BE IT RESOLVED that the Board of Supervisors of Nottoway County, Virginia hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by Virginia Law were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed, or considered by the Board of Supervisors, and (iii) no action was taken in the closed meeting regarding the items discussed.

A second is provided by Vice Chair Norton. A roll call vote is taken with responses as follows:

W. J. Collins	I Certify
D. V. Norton	I Certify
R. H. Ingram	I Certify
J. A. Roark	I Certify
G. G. Toth	I Certify

Having no further business, Vice Chair Norton moves to adjourn. A second is provided by Supervisor Ingram. Following a voice vote, the motion carries as follows:

W. J. Collins	Yes
D. V. Norton	Yes
R. H. Ingram	Yes
J. A. Roark	Yes
G. G. Toth	Yes

Chairman Collins adjourns the meeting at 10:08 p.m.

Chairman

Clerk



Petersburg Residency

VDOT Call Center – 1-800-367-ROAD

NOTTOWAY COUNTY

August 21, 2025

MAINTENANCE

The Nottoway Area Headquarters for the month of July 2025.

- Removed debris and 970 trash bags from roadways.
- Repaired 365 potholes throughout the county.
- Finished Route 684 Crystal Lake Rural Rustic.
- Finished 2nd cycle of mowing.
- Tree trimming and removal on various routes.
- Performed ditching on various routes.
- Received 113 new work orders and 110 work orders were closed. There are no pending work orders older than ninety (90) days.

LAND DEVELOPMENT & PERMITS

Paul Hinson, P.E.

Plans with outstanding comments or under review (Activity within last 90 days)

- None

Plans found acceptable

- None

Other

- Johnson Special Exception, Route 46 Brunswick Road – Special Exception application submitted for review and acceptance on 6-26-25 and comments provided for the county's use on 7-9-25.

LUP Permits Issued and Completed

Permit Number	Permittee	Nottoway County	Permit Issuance Date	Permit Completion Date
60343	Rock River, Inc.	67	7-3-25	
60344	Rock River, Inc.	67	7-3-25	
60351	Brightspeed of Virginia LLC	67	7-10-25	
60352	Brightspeed of Virginia, LLC	67	7-10-25	
60359	McKenna Ownby	67	7-18-25	
60361	Rock River, Inc.	67	7-22-25	
60356	Brightspeed of Virginia LLC	67	7-21-25	
60366	Brightspeed of Virginia LLC	67	7-21-25	

60369	RiverStreet Communications	67	7-24-25	
60373	Brightspeed of Virginia, LLC	67	7-25-25	
60374	Brightspeed of Virginia, LLC	67	7-25-25	
60375	Brightspeed of Virginia, LLC	67	7-25-25	
60376	Brightspeed of Virginia, LLC	67	7-25-25	
60379	Brooklyn Moraru	67	7-29-25	
59897	Rock River, Inc.	67	5-21-24	7-1-25
60053	Rock River, Inc.	67	12-3-24	7-1-25

CONSTRUCTION

Susan Warr, P.E.

UPC 115405 / 0460-067-739,C501

Contractor: JR Caskey

Name: R-Cut at Rte. 723

CM: Charlene Fallen

Location: Nottoway

Fixed Completion Date: December 05, 2025

Comments: The permanent portion of the R-Cut was opened on 7/14/25 as part of the Phase III work beginning. The 30-day closure of Rte. 723 with detour was implemented at the same time. The contractor intends to have Phase III (SW/SE portion of the intersection) and portions of Phase IV (cross over) completed by the end of the 30 days.

UPC 125571 / ST4D-964-F25,P401

Contractor: Whitehurst Paving Co, Inc.

Name: 2025 Surface Treatment

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Surface treatment operations have been completed. Punch list items remain at this time.

UPC 125575 / SS4B-964-F25,P401

Contractor: Slurry Pavers, Inc.

Name: 2025 Cape Seal-Secondary Various

CM:

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 10/19/25

Comments: Slurry seal operations have been completed in the county of Nottoway. Punch list items remain.

UPC 125589 / PM4D-964-F25,P401

Contractor: Branscome, Inc.

Name: 2025 Plant Mix / Petersburg Residency

CM: Charlene Fallen

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 11/21/25

Comments: Paving operations have been completed in Nottoway.

UPC 124672 / 9999-964-862, N501

Contractor: Mullen's Markings, Inc.

Name: Road Improvements

CM: Blake Smith

Location: Dinwiddie, Nottoway, Prince George

Fixed Completion Date: 12/05/25

Comments: Contractor has indicated a planned delayed start date of late July/early August 2025

TRAFFIC STUDIES/SPECIAL REQUESTS

- None this month

Landfill Work Sheet - July 2025

Date	Municipal Solid	Construction/	Industrial	Sludge	Tires Recycled	White Goods	Other Waste with Description	TOTAL	Vegetative Yard Waste	LOADS
	Waste	Demolition	Waste			Recycled			Not Counted in Totals	
7/1/2025	67664	6420			400	60		74544	3200	23
7/2/2025	68856	43180	6260					118296	3220	20
7/3/2025	66572	25100	15320		-18120			88872	11900	32
7/5/2025	16480							16480		1
7/7/2025	119330	5460				860		125650	13870	33
7/8/2025	87116	12220		8080				107416	10720	20
7/9/2025	47738	49240						96978	8280	20
7/10/2025	155224	7740	7100					170064	3780	18
7/11/2025	77984	38970						116954	6680	26
7/12/2025		16600						16600		19
7/14/2025	72116	20720				680		93516	4640	23
7/15/2025	62484	17980						80464	6340	21
7/16/2025	66484	27380	4360			520		98744	16380	25
7/17/2025	45008	36860						81868	18660	19
7/18/2025	51648	22200	33760					107608	9700	20
7/19/2025		1440				1340		2780		2
7/21/2025	90316	4320				520		95156	1208	21
7/22/2025	91328	12690	10540					114558	4900	27
7/23/2025	28800	43310	10540					82650	3160	11
7/24/2025	40916	14140	5800					60856	4560	15
7/25/2025	75544	60900	116420					252864	9340	36
7/26/2025	1820	1020						2840	3260	8
7/28/2025	6000	12000						18000		4
7/29/2025	50825	28000						78825	14500	20
7/30/2025	36000	28000						64000		14
7/31/2025	70900	12000	8000					90900	15500	16
Pounds	1497153	547890	218100	8080	-17720	3980		2257483	170598	494
Tons	748.58	273.95	109.05	4.04	-8.86	1.99		1,128.74	85.30	
Saturday Loads										
Total Days: 26										
AVERAGE TONS PER DAY: 43.41										
85.30 Not counted in Total Tons because it is burned and used as ash										


G-2



1030 Wilmer Avenue, Ste. 100
Richmond, VA 23227

T 804.264.2228
TRCcompanies.com

TO: Mr. Steve Bowen
Nottoway County

FROM: Derek Berry 
Environmental Services Division

DATE: 08-01-25

SUBJECT: Nottoway Sanitary Landfill Gas Monitoring Program
Monitoring Event: 07-22-25

DEQ Permit No. 304
TRC Project No. 675345

On July 22, 2025, TRC Engineers, Inc. (TRC) personnel, using an Envision gas analyzer, measured landfill gases in probes that are located within, and along the perimeter of, the facility. Probe pressure and barometric pressure were also measured at each probe location. Atmospheric temperature was recorded at the beginning and end of the monitoring event.

The instrument was calibrated in the field to detect the following parameters: methane (CH₄), carbon dioxide (CO₂), oxygen (O₂). The instrument is based upon infrared technology, such that methane concentrations are not biased in low-oxygen environments.

I have attached tables summarizing data obtained during the gas monitoring program. Note that 4% methane is equivalent to 80% of the lower explosive limit (LEL) for that gas; 5% methane is equivalent to 100% of the LEL for that gas.

Results. During the subject monitoring event, concentrations of methane were found to be *less than* 80% of the LEL in *all* probes located within, and along the perimeter of, the facility. In addition, methane was *not* detected within *any* on-site structures.

Conclusion. The facility appears to be compliant with *Virginia Solid Waste Management Regulations* as they pertain to control of landfill gases at the facility boundary and within facility structures.

Comment. In a letter from DEQ (dated *May 24, 2005*), DEQ approved a minor amendment to the facility permit (as requested in correspondence dated *December 20, 2004*) allowing the facility to replace gas probe GP-18 with GP-18R.

Mr. Steven Bowen

August 1, 2025

Page 2

Note. The use of a field instrument to measure methane concentrations in landfill gas is based upon at least two assumptions:

- the instrument is properly calibrated to a methane gas standard
- the only organic gas that is present in the mixture and that can be detected by the instrument is actually methane

The use of a field instrument, therefore, is not equivalent to laboratory analysis. In order to “*prove*” that the gas being measured by the field instrument is actually methane, it would be necessary to analyze a sample of the gas in the laboratory using the appropriate method.

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If you have any questions, please contact me by e-mail (dberry@trccompanies.com) or telephone (804-264-2228).

Attachments: tables

cc: Mr. Gary Easter (Nottoway County - Sanitary Landfill)
Mr. Shawn Weimer (DEQ - Piedmont Regional Office)
Mr. Douglas Masini (DEQ - Piedmont Regional Office)
Ms. Deborah Coakley (TRC - Environmental Services Division)



CLIENT: NOTTOWAY COUNTY
FACILITY: NOTTOWAY COUNTY SANITARY LANDFILL
LOCATION: NOTTOWAY, VIRGINIA
PROJECT: GAS MONITORING

DEQ PERMIT NO. 304
TRC PROJECT NO. 675345

LANDFILL PERIMETER GAS MONITORING PROBES
DATE: 07-22-25

Start time: 10:10					End time: 15:00				
Air temp. at start: 81 °F					Air temp. at end: 86 °F				
Weather conditions: Sunny					Personnel: SFW				
Instrument: Envision					Instrument Serial Number: 1402002				
Initial calibration: CH ₄ = 2.5% CO ₂ = 15.0% O ₂ = 20.9%					Ending calibration: CH ₄ = 2.4% CO ₂ = 14.8% O ₂ = 20.7%				
Calibration expiration dates: CH ₄ : 11-24-25, CO ₂ : 01-18-27, O ₂ = N/A (fresh air)									
Probe identification	Time	Percent methane	Percent carbon dioxide	Percent oxygen	Percent balance gas	Barometric pressure inches/Hg	Probe pressure	Probe/vent in good condition (circle yes or no)	Comments
NOTT001A	10:15	0.0	0.3	21.1	78.6	30.1	0.0	yes no	
NOTT001B	10:18	0.0	0.7	18.8	80.5	30.1	0.0	yes no	
NOTT001C	10:22	0.0	1.0	20.7	78.3	30.1	0.0	yes no	
NOTT002A	10:27	0.0	3.1	16.2	80.7	30.1	0.0	yes no	
NOTT002B	10:30	0.0	0.2	21.7	78.1	30.1	0.0	yes no	
NOTT002C	10:33	0.0	0.0	21.9	78.1	30.1	0.0	yes no	
NOTT003A	11:30	0.0	1.3	19.8	78.9	30.1	0.0	yes no	
NOTT003B	11:33	0.0	2.0	18.6	79.4	30.1	0.0	yes no	
NOTT003C	11:36	0.0	0.3	19.3	80.4	30.1	0.0	yes no	
NOTT004A	11:43	0.0	3.2	15.6	81.2	30.1	0.0	yes no	
NOTT004B	11:47	0.0	3.5	17.9	78.6	30.1	0.0	yes no	
NOTT004C	11:50	0.0	0.0	21.1	78.9	30.1	0.0	yes no	
NOTT005A	11:58	0.0	1.6	16.4	82.0	30.1	0.0	yes no	
NOTT005B	12:02	0.0	2.4	17.9	79.7	30.1	0.0	yes no	
NOTT006A	12:08	0.0	0.9	17.9	81.2	30.1	0.0	yes no	
NOTT006B	12:11	0.0	0.3	21.1	78.6	30.1	0.0	yes no	
NOTT006C	12:14	0.0	1.1	18.7	80.2	30.1	0.0	yes no	
NOTT010A	12:22	0.0	1.1	19.2	79.7	30.1	0.0	yes no	
NOTT010B	12:26	0.0	0.3	21.5	78.2	30.1	0.0	yes no	
NOTT010C	12:30	0.0	0.5	20.9	78.6	30.1	0.0	yes no	
NOTT014A	12:37	0.0	1.7	18.9	79.4	30.1	0.0	yes no	
NOTT014B	12:40	0.0	2.1	17.7	80.2	30.1	0.0	yes no	
NOTT014C	12:43	0.0	2.0	18.4	79.6	30.1	0.0	yes no	
NOTT015A	12:50	0.0	1.6	20.2	78.2	30.1	0.0	yes no	
NOTT015B	12:53	0.0	0.9	19.4	79.7	30.1	0.0	yes no	
NOTT016	13:00	0.0	0.3	20.5	79.2	30.1	0.0	yes no	
NOTT017	13:06	0.0	0.6	19.3	80.1	30.1	0.0	yes no	
NOTT018R	13:10	0.0	1.8	18.3	79.9	30.1	0.0	yes no	
NOTT019A	13:17	0.0	0.6	18.2	81.2	30.1	0.0	yes no	
NOTT019B	13:20	0.0	3.1	16.5	80.4	30.1	0.0	yes no	
NOTT020A	13:27	0.0	1.0	19.3	79.7	30.1	0.0	yes no	
NOTT020B	13:31	0.0	1.7	19.6	78.7	30.1	0.0	yes no	

CLIENT: NOTTOWAY COUNTY
FACILITY: NOTTOWAY COUNTY SANITARY LANDFILL
LOCATION: NOTTOWAY, VIRGINIA
PROJECT: GAS MONITORING

DEQ PERMIT NO. 304
TRC PROJECT NO. 675345

LANDFILL PERIMETER GAS MONITORING PROBES
DATE: 07-22-25

Start time: 10:10	End time: 15:00
Air temp. at start: 81 °F	Air temp. at end: 86 °F
Weather conditions: Sunny	Personnel: SFW
Instrument: Envision	Instrument Serial Number: 1402002
Initial calibration: CH ₄ = 2.5% CO ₂ = 15.0% O ₂ = 20.9%	Ending calibration: CH ₄ = 2.4% CO ₂ = 14.8% O ₂ = 20.7%
Calibration expiration dates: CH ₄ : 11-24-25, CO ₂ : 01-18-27, O ₂ = N/A (fresh air)	

Probe identification	Time	Percent methane	Percent carbon dioxide	Percent oxygen	Percent balance gas	Barometric pressure inches/Hg	Probe pressure	Probe/vent in good condition (circle yes or no)	Comments
NOTT021A	13:33	0.0	0.7	17.9	81.4	30.1	0.0	yes no	
NOTT021B	13:36	0.0	0.3	20.6	79.1	30.1	0.0	yes no	
NOTT022A	13:44	0.0	2.6	19.8	77.6	30.1	0.0	yes no	
NOTT022B	13:47	0.0	0.9	19.0	80.1	30.1	0.0	yes no	
NOTT023A	13:55	0.0	3.1	18.3	78.6	30.1	0.0	yes no	
NOTT023B	13:58	0.0	1.1	19.5	79.4	30.1	0.0	yes no	
NOTT024A	14:04	0.0	1.9	18.0	80.1	30.1	0.0	yes no	
NOTT024B	14:07	0.0	0.4	21.0	78.6	30.1	0.0	yes no	
NOTT025A	14:11	0.0	2.8	17.5	79.7	30.1	0.0	yes no	
NOTT025B	14:15	0.0	1.0	18.8	80.2	30.1	0.0	yes no	
NOTT026A	14:23	0.0	0.3	21.0	78.7	30.1	0.0	yes no	
NOTT026B	14:26	0.0	0.8	21.2	78.0	30.1	0.0	yes no	
NOTT0029	11:18	0.0	0.7	21.2	78.1	30.1	0.0	yes no	
NOTT0031	11:03	0.0	1.7	20.5	77.8	30.1	0.0	yes no	
NOTT0033	10:52	0.0	1.3	19.8	78.9	30.1	0.0	yes no	
NOTT0034	10:40	0.0	0.5	21.4	78.1	30.1	0.0	yes no	

The IR meter was used in accordance with the following protocols:

LEL = 5% methane.

- calibrated the IR meter with the calibration gases
- cleaned around the probe cap to prevent dirt from entering the sample port
- connected the IR meter to the probe to be measured
- recorded peak probe pressure
- pumped landfill gas until a steady state was reached

Shaded areas = percent methane > or = to 100% LEL

All readings obtained using a LANDTEC GA-90 gas analyzer.

L/F = low flow; unable to obtain reading because of excessive moisture.

Calibration gas standards (+/- 2%): CH₄: 2.5%, CO₂: 15.0%, O₂: 4.0% or 20.9%.

A = probe at 0 - 5 ft. depth interval.

B = probe at 5 - 10 ft. depth interval.

C = probe at 10 - 20 ft. depth interval.

Gas probes GP-29, GP-31, GP-33, and GP-34 at 2.5 - 6.0 ft. depth interval.

CLIENT: NOTTOWAY COUNTY
 FACILITY: NOTTOWAY COUNTY SANITARY LANDFILL
 LOCATION: NOTTOWAY, VIRGINIA
 PROJECT: GAS MONITORING

DEQ PERMIT NO. 304
 TRC PROJECT NO. 675345

ON-SITE FACILITY STRUCTURES
 DATE: 07-22-25

Start time: 10:10	End time: 15:00
Air temp. at start: 81°F	Air temp. at end: 86°F
Weather conditions: Sunny	Personnel: SFW
Instrument: Envision	Instrument Serial Number: 1402002
Initial calibration: CH ₄ = 2.5% CO ₂ = 15.0% O ₂ = 20.9%	Ending calibration: CH ₄ = 2.4% CO ₂ = 14.8% O ₂ = 20.7
Calibration expiration dates: CH ₄ : 11-24-25, CO ₂ : 01-18-27, O ₂ = N/A (fresh air)	

Probe identification	Time	Percent methane	Percent carbon dioxide	Percent oxygen	Percent balance gas	Barometric pressure inches/Hg
Scale House						
ambient air	14:50	0.0	0.0	22.2	77.8	30.1
Maintenance Garage						
interior:						
garage (ambient air)	14:46	0.0	0.0	22.4	77.6	30.1
restroom (ambient air)	14:43	0.0	0.0	22.3	77.7	30.1
restroom (sink drain)	14:40	0.0	0.0	22.4	77.6	30.1
exterior:						
crack near faucet	14:35	0.0	0.0	22.4	77.6	30.1
Dog Pound						
exterior:						
foundation vent #1	14:40	0.0	0.0	22.0	78.0	30.1
foundation vent #2	14:43	0.0	0.0	21.9	78.1	30.1
electrical conduit	14:47	0.0	0.0	21.9	78.1	30.1

LEL = 5% methane.

Shaded areas = percent methane > or = to 100% LEL.

All readings obtained using an Envision gas analyzer.

Calibration gas standards (+/- 2%): CH₄: 2.5%, CO₂: 15.0%, O₂: 4.0% or 20.9%.

■ - Denotes that building was closed due to holiday.

The IR meter was used in accordance with the following protocols:

- calibrated the IR meter with the calibration gases
- pumped ambient air until a steady state was reached

Date: 8/01/2025

Number of Inspections By Inspector
From: 7/01/2025 To: 7/31/2025

BI403

Inspector	Type Inspection	Count
Jerry Williams	Final	2
	Footing	2
	Framing	1
	HVAC	1
	Perm. Electric	1
	Plumbing	1
	Rough Electric	1
	Veneer	1
	Sub-Total:	10
	Nicholas Bowles	bonding
elec final		1
joist/girder		1
oss		1
porch footing		1
pre slab		2
pressure test		1
r gas		1
site visit		1
slab		1
slab rough in		1
waterproof		1
Cert. of Occup.		2
Close Permit		20
Drainage Ditch		1
Final		17
Floor Joist		1
Footing		13
Foundation		3
Framing		14
HVAC		9
Infiltration		1
Insulation		8
Perm. Electric		13
Plumbing		12
Projection		1
Rough Electric		11
Slab		1
Temp. Electric		1
Veneer		6
Sub-Total:		147
Final-Total:		157

7-failed
Inspections

Mileage 2366

Number of Building Permits 41

Dollar Value of Construction 1,983,073.41 5

Dollar value of Building Permit Fees 8,756.62 3

G-4

OFFICE OF ANIMAL CONTROL

Animal Control Officer
Sheila Estes
sestes@nottoway.org

Deputy Animal Control Officer
Destiny Johnson
djohnson@nottoway.org



Nottoway County
P.O. Box 92
344 W. Courthouse Rd.
Nottoway, VA 23955
Telephone: 434-292-1099
Fax: 434-645-8667
www.nottoway.org

To: Stephen W. Bowen, County Administrator
Re: Monthly Report for July 2025

Number of Animal Control Calls: 175
Number of Summons Issued: 2
Number of Convictions: 1, 1 dismissed/complied, 1 continued
Number of Compliances Issued: 2
Number of Dogs over 40 days: 1 in foster

	Dog	Cat	Other
New Intakes	24	29	
Animals in Shelter	0	9	
Fostered	1	5	
Bites	5	0	
RTO	13	0	
Transfers	7	24	
Adoptions	1	1	
Euthanized	0	0	
Died in Custody	0	1- kitten under vet care	
Died in Foster	0	3- newborns/bottle babies	
Livestock Calls: 8	Pickup Fee: \$90.00	Ending Odometer (Pickup) 92050-93752	
Wildlife: 3	Boarding Fee: \$20.00	Mileage: 1702	
Welfare Check: 5	Adoption Fee: \$20.00	Ending Odometer (SUV) 111266-112204	
Threatening: 0	Donations: \$0.00	Mileage: 938	



Donations

7/21/25



Donations
7/16
from Walmart.



Donations 7/14/25



Donations 7/15/25



Donation
7/15/25

7/14/25 Donation



Donations 2/14/25



7/1/15
Donation





Donations from Clara
7/10/15

Donation
719/25



713125
Donation from Gina.



Donation 7/3/25
Victoria Wood





Treeter Supply donations

7/2/25

Donation 7/12/15
Prinkman Family





7/23/23

Stray Haven



BOARD OF TRUSTEES MEETING

August 20, 2025

**Crewe Library
414 Tyler St.
Crewe, VA 23930**

10:30 a.m.

**NOTTOWAY COUNTY PUBLIC LIBRARY
Board of Trustees
Agenda**

August 20, 2025

10:30 a.m.

Call to Order

Approval of Agenda

Consent Agenda:

Approval of Minutes - June 4, 2025

Statistical Reports

Financial Reports

Bills for Approval

Communications

Received notice of an anonymous \$1000 donation to DPIL

Citizen Comments

Report of the Library Director

Branch Libraries Update:

Blackstone Library

Burkeville Library

Crewe Library

Programs

Literacy Program Report

Committee Reports

New Business

Unfinished Business

Credit Card

Strategic Plan(s)

Items Not on Agenda

Adjournment

Nottoway County Public Library

Board of Trustees Meeting

June 4, 2025

The meeting was called to order by Shelia Harper who welcomed everyone. Present for today's meeting were Shelia Harper, Susan Nash, Becky Sones, Verna Rhoades and Library Director, Jackie Zatawesky. Carolyn Leslie and Jackie August were absent.

A motion to approve the Agenda and Consent Agenda including the minutes of May 21, 2025, Statistical Reports and Financial Reports was made by Susan Nash and seconded by Becky Sones. The motion passed.

A motion to approve the Bills was made by Susan Nash and seconded by Becky Sones. The motion passed.

Communications: None

Citizen Comments: None

Report of the Library Director

Blackstone Library: The internet was out in May for several days, repaired June 8, but there still seems to be a problem with the network needing further repair.

Burkeville Library: All is quiet.

Crewe Library: All is quiet.

Literacy Program Report: Community service persons begin today. 8-week Spanish/English class, evenings in Crewe
Conversational Spanish will be available in Blackstone.

Programs: Approval to use Seay Park in Blackstone for the Drummer on July 8, 2025, 11:00 a.m.
Chainsaw program approved for Twin Lakes
Bubble Tea, Crewe, June 20

Committee Reports: None

New Business: None

Unfinished Business

Credit Card

It was suggested by Supervisors that receipts are provided for purchases and that there should be a modest limit.

Public Services Policy

Several changes were made to the existing policy. A motion to approve changes was made by Susan Nash and seconded by Becky Sones. The motion passed.

Items not on the Agenda

Jackie will work on revising the Mission Statement and the Vision Statement for review and approval at the next meeting.

Adjournment

Having no further business, Susan Nash motioned, seconded by Becky Sones to adjourn the meeting. The motion passed.

Next Meeting: August 20, 2025, 10:30 a.m., Crewe

Submitted by,
Verna L. Rhoades

Board of Trustees
Jackie Green August
Shelia Harper
Carolyn Leslie
Susan Nash
Verna Rhoades
Becky Sones



Administrative Offices
Crewe Library
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Crewe, Virginia 23930
434-538-0495
www.nottlib.org

Library System Monthly Report

To: Members of the Nottoway County Library Board
From: Jacqueline Zataweski, Public Library System Director
Date: August, 2025

The following summarizes the activities and projects that have taken place since I last provided a report for the June 4 meeting.

- On June 5, I attended the quarterly regional library directors' meeting. The next one will be September 4 in Cumberland. Highlights from the LVA report:
 - LVA received notification that 50% of (IMLS) funds for the FY ending Sept 30, 2026 have been awarded and believe the remaining 50% will be coming soon. That means we should not see any changes to our IMLS/LSTA grants to state funding through 9/30/2026.
 - The FY2026 State Aid estimate has been revised. Award letters with final appropriations to be sent after the LVA Library Board's June meeting.
 - Annual Directors' meeting October 1 (9-3:30). This is the day before the 2025 VLA Annual Conference, which will be held in Richmond this year.
- On June 8, I completed a draft of the 2025-30 Strategic Plan for Trustee review and potential approval.
- Also on June 8, I requested the remaining DPIL funds be carried over into FY26 - this amounts to \$2952.26. This was approved by the BoS at the June 26 meeting.
- In the process of gathering background information for the Strategic Plan, I discovered that some libraries do a modified, one page version of their plan. I then worked to create such a version of our plan.
- After the end of FY25, I began gathering the statistics needed for Bibliostat. The process for doing this has been updated in the succession binder. I await the year-end financial report.
- Since the last report, I have worked with Piedmont Health District to schedule a staff training day on August 22; there will be two classes offered - *Until Help Arrives* and *Stop the Bleed*. We also scheduled a public program, teaching attendees how to make their own foaming hand soap - this was held August 5.
- The County's new Employee Handbook has been received and has been distributed to all staff. I anticipate revising the Library's Handbook to ensure there are no contradictions or omissions.

- On July 30, I had the opportunity to view a couple of archived webinars that I had saved - one regarding Document Retention as it pertains to Social Media and the other discussing the upcoming changes that will be required to have our website remain ADA compliant in the future. Screen captures from the compliance webinar follow. Since then, I have been working to fix the items flagged by a tool on our website.
- On July 31, I met with a representative of INW Solutions, a company that works within the eRate program to update network components. I am working with another company to get their take as well, and we'll file the Form 470 at the appropriate time.
- After receiving the updated Award Letter from the LVA, I conferred with Logan regarding the appropriate budget revision request - I am hoping this will be accomplished in time for the August 21 meeting.
- I was invited to be part of the "panel discussion" for the Sustainable Libraries Initiative August meetup. I spoke on the topic of Transportation on August 7.
- A young woman was referred to me for 24 hours of community service; she completed 5 hours and 15 minutes before vanishing into the ether.
- All action items in the Social Cohesion section of the Sustainable Libraries Certification Program have been completed; we are now 69% of the way through the program with three sections to go before the final presentation.
- Kaitlyn has completed the inventory in Burkeville. We continue to work on the items in Crewe and Blackstone.

In addition to the above, the usual tasks regarding deposits and invoices, staff schedules and payroll were completed, as were promotional activities such as creating social media posts, newsletters, calendars, and other printed materials.

Acting as the primary contact for the Imagination Library, I continue to confirm addresses of and approve new registrants. As of August 14, there are 271 participants and 165 children have "graduated".

DOJ Rule Breakdown

- In April 2024, the U.S. Department of Justice made a historic ruling regarding online accessibility and the ADA.
- The DOJ ruled that the content of websites and mobile apps provided by state and local governments must be accessible to citizens with disabilities, selecting WCAG 2.1, Level AA as the technical standard.
- The ADA's protection has expanded from physical to digital, positively impacting the lives of residents with physical and mental disabilities.
- Population over 30,000: Compliance deadline is April 24, 2028
- Population of under 49,999 and special districts: Compliance deadline is April 26, 2027

U.S. Department of Justice, Section 508, 28 CFR 119.4227

Important Legal Info

- The ADA applies to all agents of municipalities: Nonprofits, boards, commissions, libraries, housing authorities, conservation, etc.
- ADA lawsuits are at an all-time high. Websites are a large source of ADA litigation and CA, FL, and NY are the states with the most ADA cases filed.
- The ADA applies to all web content provided by local governments:
 - Electronic information on a website
 - Word and PDF documents
 - Government electronic equipment like PDA, GPS, Pagers, etc. forms, etc.
 - Mobile applications

What does online accessibility look like?

- When thinking about accessibility, physical assistance may come to mind, like ramps for wheelchair access, materials in braille format, or service animals. Online accessibility looks different, but is equally as important, especially in a world dominated by technology.
- People with hearing disabilities can use subtitles.
- People with vision impairments can use screen readers.
- People with mobility impairments can use a keyboard.
- Online accessibility means that everyone can access information found on websites, mobile apps, and digital documents, regardless of ability.

U.S. Department of Justice, Section 508, 28 CFR 119.4227

ADA Compliance Checklist

1. Accessibility for People & Non-Text Content	10. Keyboard Accessibility	20. Reading and Content Structure
11. Captions and Transcripts	11. Keyboard Traps & Focus Indicators	1. ADA Rules and Regulations
12. Video and Audio Accessibility	12. Navigational Accessibility	2. Accessibility Statement
13. Keyboard Focus	13. Alternative Navigation	3. User Testing and Validation
14. Color Contrast	14. Form Accessibility	4. Request System

Revize Online ADA Compliance Crash Course Website

Design Tips: Screen Reader Considerations

1. Add "Skip To" links so users get to content immediately if they wish.
2. Use Navigation Menu: Mark headings in descending order, bulleted & numbered lists, etc. Screen readers use them as navigation points.
3. Property label links: Helps users know where they're going.
4. Apply meaningful alternate text: Don't rely on auto-generated alt text!
5. Label controls
6. Avoid nested tables

Revize Scan & Fix Service

Stay Inclusive and protected with our Scan and Fix Service!

- Each year after your website goes live, Revize will run up to four full-site-wide, comprehensive WCAG compliance scans of the website.
- If there are any issues, our team will spend up to 20 hours remediating any WCAG compliance issues for you.
- We provide 24/7 support for any issues you have with your website.
- Revize runs the scans, makes the adjustments, and handles everything for you. With our service, we'll fix it for you. Other free and paid tools require you to make the fixes yourself.

Clients: Contact your account manager if you're interested in pricing for the Scan & Fix Service.



Strategic Plan 2025-2030

at a Glance

Libraries Are

Responsive *Goals*

Seek input from community members to determine needs and methods for informing them of resources

Update hardware according to schedule and remain aware of technology trends and advancements

Curate digital resources and the physical collection to ensure they are relevant

Welcoming *Goals*

Use a variety of methods to ensure that community members are aware of the resources available to them

Reduce barriers to service by making access convenient both in person and online

Build a collection that will enable all segments of the population to see themselves represented on our shelves

Plan programs that highlight our partners and introduce new users to the library system

Sustainable *Goals*

Strengthen current relationships and seek new partners to better serve community needs and interests

Research and develop a plan for preparedness and disaster response for the library as part of the broader community

Reduce waste sent to the landfill and increase the use of environmentally preferable materials

Vision

The Nottoway County Public Library will be the vital agency to bring people together to prepare for an ever-changing future.

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 STEPHEN W. BOWEN

FINANCE DIRECTOR

**PLANNING & ECONOMIC DEVELOPMENT
 DIRECTOR AND ZONING ADMINISTRATOR**
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EMERGENCY SERVICES COORDINATOR
 AUBREY W. "BUDDY" HYDE, JR.

MEMORANDUM

TO: Board of Supervisors
THROUGH: Steve Bowen, County Administrator
FROM: Gregg Zody, Planning and Economic Development Director *gz*
SUBJECT: Planning and Economic Development Monthly Update – July 2025
DATE: August 14, 2025

Planning and Zoning

1. Staff met with existing and prospective property owners via phone and email throughout the month to discuss development processes and related regulations regarding the subdivision and zoning ordinances, notably division and property complaints. Please note that these discussions may consist of follow-up via email or phone at least four times or more after the initial meeting and before applying for a special exception, subdivision, or rezoning. Notable excerpts include:
 - Three of four Notice of Violations that have passed the deadline include:
 - a. Mountain Hall Road – Staff issued a temporary permit for six months for the storage containers and we will revisit the matter in January, 2026. (Letter sent out 5/29/25).
 - b. Woodman Road – The property owners no longer live in the area and one of the adult children reached out to me to discuss an action plan (my term) to commence cleaning up the site. (Letter sent out 5/28/25)
 - c. Raccoon Crossing – Sent one letter of inquiry and one NOV, one of which was returned (incorrect address) despite County property card records. (Letter sent out 5/28/25). Staff will continue to monitor the site with periodic inspections (RV) until contact with the property owner is established.
 - d. Piney Green Road – NOI was returned unopened in mid-July. (Letter sent out 6/16/25).
2. Planning Commission met on July 15th to hear a special exception request for a manufactured home on Brunswick Road (recommended approval) and a rezoning request

- for Shawn Haney from RR to C-1 at the southwest intersection of Inverness Road and Lewiston Plank Road. PC recommended approval.
3. BOS heard the two requests heard above at their July 17th meeting and approved both requests.
 4. Inverness Farms' special exception request for a solar facility on 40 acres, producing five MW, will be heard on August 19th. Also on that agenda is a public hearing for the Airport District and Airport Safety Overlay. The BOS will hear both cases at their September 18th regular meeting.
 5. The Burke Junction solar facility request will be heard by the PC on September 16th. The proposal will generate approximately three MW on thirty acres on a 121 acre site.

Economic Development

1. Attending WPPDC East VATI Management Team Zoom Meeting held on July 1st.
2. Attended the second part of a virtual CDBG Q&A workshop hosted by VHCD covering the last two sessions on July 1 and July 2 regarding:
 - a. Public Services
 - b. Planning Grants

As mentioned before, the window for CDBG grants has closed for this calendar year, and if the BOS desires, we can discuss future grant applications and source matching funds.
3. Spoke with a solar battery storage company (Spearmint Energy) regarding potential sites. They were interested in a site near the US360/460 interchange, adjacent to Burkeville, on July 2nd.
4. Participated in the VA X bi-monthly meeting on July 11th.
5. Attended the Capital Region Military Alliance of Virginia (CaRMA) on July 16th in Chester, Virginia.
6. Participated in CEP Solar meeting on July 18th to discuss a potential solar project in the County.
7. Met with a solar development group regarding a potential solar project on July 24th.
8. At the July 24th EDC meeting, the Town of Blackstone provided vacant retail property for sale that will be updated in August on Loopnet.
9. Participated in a virtual Zoom meeting for the Hybrid CEDs team on July 25th.
10. VEDP is launching its new website in mid-August, and I will attend its virtual training.
11. The County Administrator and myself participated in a driving tour hosted by the Town Manager of Crewe around areas where they are seeking a Boundary Line Adjustment.
12. Participated in Go Virginia Region 3 virtual meeting on July 31st.
13. Staff will update our prospect manual for Pickett Park to be updated on both the new VEDP webpage (IVS) and Loopnet/CoStar site.
14. July's LoopNet site traffic report is attached.



< BACK



Pickett Park Site | TBD Military Rd
Blackstone, VA 23824 | Land For Sale | 437.19 AC | Price
Not Disclosed

Days on Market
294
Started advertising
10/24/2024

Listing Completeness
80%
last updated on
7/8/2025

Exposure Level
Silver
since
10/28/2024

In the last 30 days, **480** people have seen your property **1,131** times. Your listing is getting **12x** more exposure than a typical basic Land listing.

396

Detail Page Views

0

Confidentiality Agreements

6

Leads

0

Data Room Visits

Listing Activity Report

Total Detail Page Views



CoStar and LoopNet

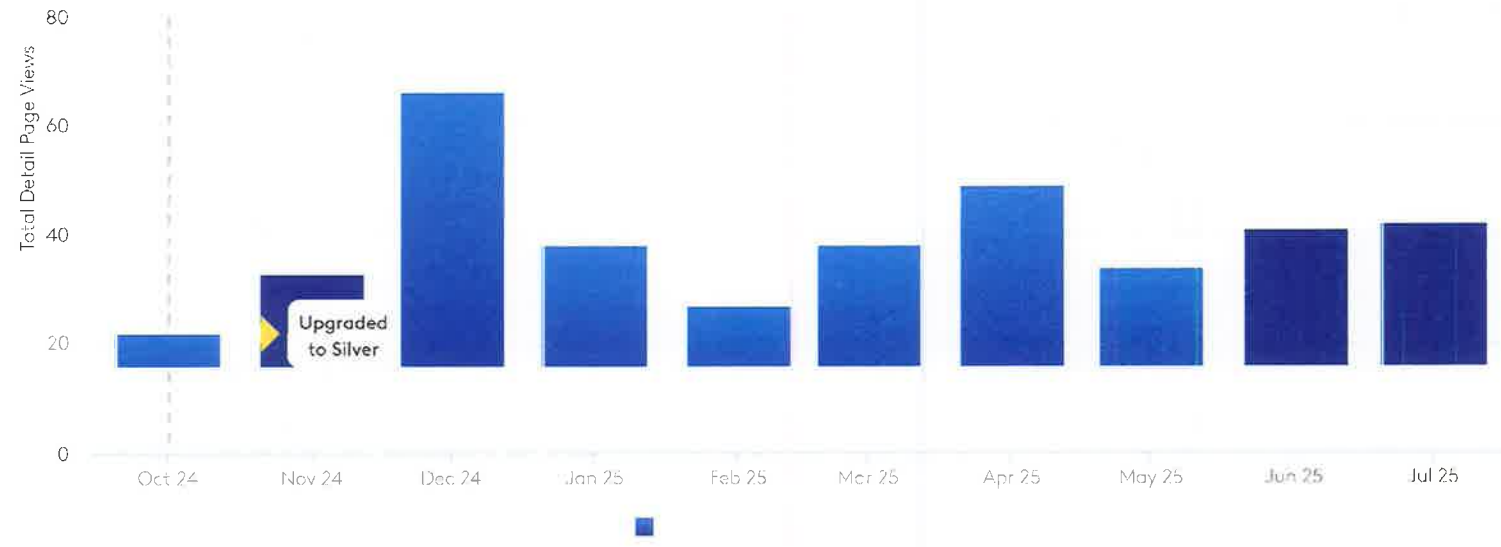


Select a Competitor



1 Year



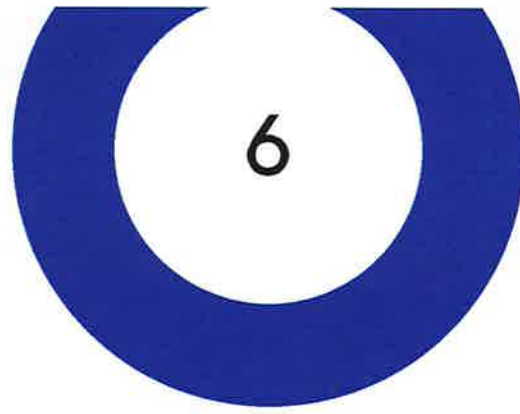


TBD Military Rd (Your Property)

*Current month's data is in progress.

Leads





- Email Leads
- Phone Leads
- Secure Leads

Activity Summary

Summary of everyone that has seen your property.

18,147

Total Views

8,396

Unique Prospects

29s

Average Time on Page

396

Detail Page Views

2.0

Frequency

2h 30m 36s

Total Time on Page

Visitor Details

Top Visitors
All Visitors

Search Impression Views

*Using publicly available Reverse IP company information, CoStar Group is able to identify about 30% of the visitors to your listing. The vast majority (70%) is anonymous and listed as 'unknown' in the visitor details report.

Company
Location
Visitors
Views
Return Visitors
Total Time On Page
Most Recent View
First View

Davenport Aviation	Columbus, OH	1	7	1	52s	7/21/2025	4/16/2025
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Virginia Society Of Public Accountants Incorporated, The	Glen Allen, VA	1	6	1	2m 22s	✓ 1/17/2024	11/17/2024
Citizens Bancorp of Virginia Inc	Blackstone, VA	1	4	1	1m 55s	✓ 7/23/2025	2/11/2025
Atlantic Union Bankshares	Richmond, VA	1	2	1	-	✓ 2/15/2024	12/15/2024
SugarOak Realty, LLC.	Richmond, VA	1	8	1	-	✓ 5/17/2025	10/25/2024
Thomas Jefferson Memorial Church	Charlottesville, VA	1	8	1	2m 57s	✓ 7/13/2025	1/13/2025
County of Nottoway, Virginia	Nottoway, VA	6	7	1	22m 41s	8/6/2025	1/28/2025
Double A Auction & Realty	Kenbridge, VA	1	7	1	-	12/19/2024	12/19/2024
U.S. Department of State	Washington, DC	3	6	2	3m 23s	7/21/2025	11/12/2024
Tlingit Haida Tribal Business Corp.	Lynwood, WA	4	5	1	10m 21s	6/27/2025	2/6/2025

1 - 10 of 21

1 2 3

Show 10 Records

Traffic Sources

Detail Page Views

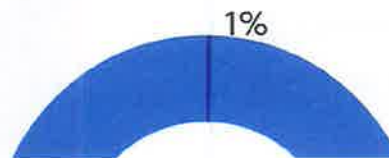
All Traffic

1 Year

New Visitors vs Returning



In Market vs Out of Market



Traffic Sou



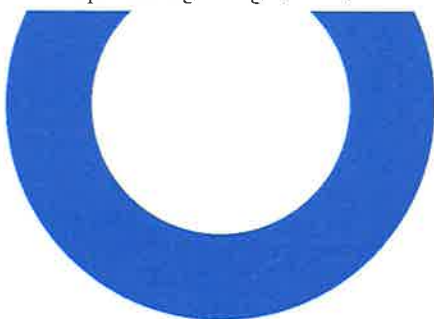
Visitor Map

Detail Page Views

Confidentiality Agreements



80%



90%

1 Year



*Due to data privacy we do not have visibility for all user locations.

Listing History

This is a log of events and changes to your listing.

Date	Action
4/2/2025	Asking price was changed
3/27/2025	Property description was changed
3/7/2025	Attachment was added
12/2/2024	Property description was changed
11/25/2024	Asking price was changed
10/28/2024	Listing Exposure Level changed to Silver
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Photos were added (Primary Photo & other)
10/24/2024	Property description was changed

1 - 9 of 9

1

Show 10 Records ▼

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EMERGENCY SERVICES COORDINATOR
AUBREY W. "BUDDY" HYDE, JR.

EMERGENCY SERVICES COORDINATOR'S REPORT

TO: The Honorable Members of the Nottoway County Board of Supervisors

FROM: Aubrey W. "Buddy" Hyde, Jr.

DATE: August 14, 2025

SUBJECT: August Report

The following activities and projects are provided in this summary of work by the Department of Emergency Services since my last report on July 17th before your monthly Board of Supervisors meeting on July 17, 2025. Many of these activities listed below were performed in collaboration with other staff members and external stakeholders. This report is being submitted outside of the monthly BOS meeting package due to me being on family vacation for the week when the meeting packages were being assembled.

The current emergency services related projects and activities that I have worked on and represented the county include, but are not limited to, the following:

- Placed into service a Dell Rugged Laptop that was ordered at the end of the previous fiscal year to replace my office PC that had become so slow that our I.T. contractor said it was at the end of its service life and needed to be replaced. The laptop will allow me to take my office computer to meetings, events, and when I am in the field working on emergencies. This will be more efficient to have all of my emergency contact information, mapping, and secure access to Microsoft OneDrive at my fingertips without having to use my phone for all of the file and map viewing. I was able to fund around 90% of this laptop purchase with an emergency response grant through the state.
- Attended the EDC meeting on July 24th at the EOC and provided equipment support.
- Served as an interviewer on a three-person panel at NCSO on July 28th for hiring a director of the Emergency Communications Center (ECC).

- Participated in a virtual meeting with our GIS contractor on July 28th to discuss map updates in the new fiscal year.
- Participated in a webinar on July 29th about recent changes to the national standards on firefighting turnout gear and breathing apparatus. This information will help us to meet the current standards when they are purchasing replacement gear items.
- Attended a state briefing on recent flooding that was given by VDEM on July 30th. The information was focused more on other areas of the state that have seen significant localized flooding. Nottoway County is in good shape when it comes to flooding, with minimal areas in a flood plain that would see damage to any structures.
- Completed and submitted our annual report on Local Capabilities Assessment for Readiness to VDEM on August 1st.
- Attended a Traffic Incident Management class by VDOT on Saturday, August 2nd at the Blackstone Fire Station.
- Participated in the live fire training at the Southside Regional Public Safety Training Center in Blackstone on August 3rd to assist lead instructor Lee Williams and others conducting the required class for students in our recent Firefighter Level 1 certification class held in Nottoway County.
- Participated in an exercise briefing at Piedmont Geriatric Hospital on August 5th.
- Attended an after-action review on August 6th for the July fireworks show at the Blackstone Army Airfield.
- Served as an interviewer on a three-person panel at NCSO on August 7th and August 14th for hiring a director of the Emergency Communications Center (ECC).
- Participated in National Night Out on August 8th with a tent space in Crewe beside other emergency services and law enforcement agencies.
- Responded to the motor vehicle crash, fire, and diesel fuel spill on Darvills Road at the Military Road intersection on August 11th and coordinated the hazardous materials portion of the call for the incident commander. My role included contacting all state agencies and overseeing the clean-up contractor response, followed by working closely with VDOT as they worked to re-open that section of highway.
- Participated in the Nottoway County Public Schools event on August 11th at the complex for Back-to-School preparation.
- Attended the Nottoway Emergency Squad Executive Committee meeting on August 12th at the EMS station in Crewe.
- Responded to an industrial accident at the Piedmont Geriatric Hospital boiler plant to assist staff and Nottoway EMS on August 12th.
- Participated in a radio project review virtual meeting with staff and CTA on August 14th to discuss tower progress and upcoming training on portions of the equipment.
- The Insurance Services Office (ISO), now a subsidiary of Verisk Analytics, will conduct their survey of our fire protection across the county on August 26, 27, & 28th. I will be traveling to the towns with the ISO team as we meet with the three fire departments, public works departments, and the county emergency communications center.

**LEASE ACTIONS
PICKETT PARK**

<i>BLDG</i>	<i>TENANT</i>	<i>LEASE PERIOD</i>	<i>LEASE BEGINS/ENDS</i>	<i>MONTHLY RENT</i>	<i>POINT OF CONTACT</i>	<i>REMARKS</i>
186	Vacant					
208	Cooperative Milk Producers Assoc.	1 yrs	2/18/24 - 2/17/25	450.00	Michael Myatt 292-6455	
401	Vacant					
414	Vacant					
426	Signs, Designs & More	month to month	1/1/24 - 12/31/24	160.00	Sharon Fassold 292-4555	
427	MCC Restore & More	month to month	1/1/24 - 12/31/24	135.00	Michael McGhee 910-797-7920	
430	Restoration Ministries	month to month	12/1/23 - 11/30/24	160.00	James L. Hogg 298-1215	
436	MCC Restore & More	month to month	6/1/23 - 5/31/24	310.00	Michael McGhee 910-797-7920	
437	Vacant					
440	Vacant					
448	Vacant					
450	Skookum Contract Services (building and parking lot)	month to month	9/1/23 - 8/31/24	1,010.00	Anthony Lewis 434-298-3390	
1200	Nottoway Lanes					
1279	Small Business Incubator	Indef	10/15/99 - indef	1,060.00	Joyce Mordan 298-0366	July '25 income
1279B	T&H Services LLC	1 yr	9/23/24 - 9/22/25	1,510.00	Jarred Gephart 309-429-2977	
2189	Wesley Tisdale (housing)	month to month	10/1/08 - indef	460.00	Wesley Tisdale 434-262-9754	
2193	Vacant					

Club Income

Month	Date	Amount Taken In	Amount Refunded	Security Deposit Returned	Total for Month	Total Amount For the Quarter	Date of Event Refunded	Date of Event
July	7/18/2025	100.00						10/4/2025
	7/22/2025	100.00						10/4/2025
	7/28/2025			200.00			7/26/2025	
		200.00	0.00	200.00	0.00			
August								
		0.00	0.00	0.00	0.00			
Sept								
		0.00	0.00	0.00	0.00			
July - Sept. 2025		200.00	0.00	200.00		0.00		
Year To Date		10240.00	850.00	2630.00		6760.00		

NOTTOWAY COUNTY
NOTTOWAY, VIRGINIA 23955

H-3

TAMMIE A. RAIFORD, TREASURER			7/31
CURRENT LEVY		\$45,054.05	
DELINQUENT LEVY		\$20,279.61	
PENALTIES		\$6,363.28	
INTEREST ON DELINQUENT TAXES		\$9,175.70	
RECORDATION TAXES		\$9,536.00	
LOCAL SALES TAX		\$138,587.11	
BUSINESS/PROFESSIONAL LICENSES		\$5,365.23	
VEHICLE LICENSE FEES		\$3,253.67	
HOTEL & MOTEL ROOM TAX		\$368.41	
BOARDING OF DOGS		\$20.00	
PICK UP FEE		\$90.00	
ADOPTION FEE		\$10.00	
DOG TAG SALES 2025		\$205.00	
LAND USE APPLICATION FEE		\$51.06	
TRANSFER FEES		\$62.10	
ZONING ADVERTISING FEES		\$400.00	
ZONING & SUBDIVISION FEES		\$2,775.00	
BUILDING PERMITS		\$8,191.60	
CONCEALED WEAPON PERMITS		\$878.75	
SEPTIC TANK PERMITS		\$120.00	
RESIDENTIAL EROSOIN & SEDIMENT CONT		\$525.00	
TURKEY SHOOT PERMIT		\$50.00	
COURT FINES & FORFEITURES		\$3,941.52	
LAW LIBRARY FEES		\$137.00	
COST OF COURT FEES		\$605.35	
COURTHOUSE SECURITY FEES		\$5,452.67	
JAIL ADMISSION FEES		\$75.00	
INTEREST ON BANK DEPOSITS		\$249,710.21	
RENT-GENERAL PROPERTY		\$1,644.17	
RENT/MAINTENANCE-SOCIAL SERVICES		\$3,126.00	
COMMONWEALTH'S ATTORNEY		\$91.84	
REFUNDS & RECOVERIES / WELFARE		\$25.00	
RECOVERIES ADVERTISING COST-DEL TAX		\$392.16	
RECOVERD/TAX AD 2010-14		\$140.63	
MISCELLANEOUS-UNDEFINED		\$4,534.16	
DNA FEE		\$15.00	
TREASURER CREDIT CARD FEE		\$1,030.36	
DMV FEE		\$3,389.95	
TREASURER ADMINISTRATIVE FEE		\$3,313.12	
MISCELLANEOUS/LIBRARY		\$220.00	
MOPED ATV SALES TAX		\$89.18	
MOBILE HOME TITLING TAX		\$16,930.66	
GRANTORS TAX (TAX ON DEEDS)		\$3,046.70	
ROLLING STOCK TAX		\$86,136.93	
REIM: COMMONWEALTH'S ATTORNEY		\$24,991.46	
DCJS CEASE FIRE GRANT		\$13,906.05	
REIM: SHERIFF		\$98,446.74	
DMV HIGHWAY SAFETY GRANT		\$5,877.00	
REIM: COMMISSIONER OF REVENUE		\$10,856.31	
REIM: TREASURER		\$10,368.07	
REIM: CLERK'S OFFICE		\$22,616.06	
PUBLIC ASSISTANCE GRANTS		\$137,852.32	
COMPREHENSIVE AT-RISK		\$58,745.14	
LIBRARY GRANTS		\$25,295.00	
ERATE PROCEEDS		\$1,782.44	
			\$1,046,145.77

LOCAL SALES TAX DISTRIBUTION

July 31, 2025

TOWN OF BLACKSTONE	\$21,833.70
TOWN OF CREWE	\$17,625.88
TOWN OF BURKEVILLE	\$2,546.36
GENERAL FUND	<u>\$138,587.11</u>
	\$180,593.05

INVESTMENT REPORT

July 31, 2025

BALANCE JUNE 30, 2025

\$12,531,744.06

MONEY MARKET ACCOUNT

\$5,726,226.81

CITIZENS BANK & TRUST

3%

\$5,726,226.81

CERTIFICATES OF DEPOSIT

CITIZENS BANK & TRUST - 60243327

3.00%

4/16/2026

\$1,297,695.54

18 mon

CITIZENS BANK & TRUST - 60243246

3.00%

4/16/2026

\$1,500,000.00

18 mon

CITIZENS BANK & TRUST - 60243705

3.25%

2/28/2026

\$17,721.36

18 mon

excess funds

CITIZENS BANK & TRUST - 60228882

4.25%

9/12/2025

\$3,032,136.99

3 mo

\$5,847,553.89

BALANCE JULY 31, 2025

\$11,573,780.70

\$11,573,780.70

LANDFILL FUND REPORT

JULY 31, 2025

BALANCE
RECEIPTS

COMMUNICATIONS TAX	
UTILITY TAX	\$12,080.20
CONSUMPTION TAX	\$1,896.43
USE OF LANDFILL	\$9,355.09
LANDFILL USE - FT PICKETT	\$5,928.66
LANDFILL CUT - CREWE	\$36,741.82
LANFILL USE - VCBR	\$1,090.74
RECYCLING FEES	\$78.50

\$67,171.44
\$67,171.44

DISBURSEMENTS

WARRANTS/CHECKS	\$76,395.40
-----------------	-------------

\$76,395.40

BALANCE JULY 31, 2025

(\$9,223.96)

LRA FUND – SALE OF PROPERTY

JULY 31, 2025

CITIZENS BANK – PICKETT PARK CD 60228099 4.25% 10/17/25 \$5,252,037.42

BALANCE JULY 31, 2025

\$5,252,037.42

LRA FUND REPORT

July 31, 2025

BALANCE

BALANCE
RECEIPTS

RENT - GENERAL PROPERTY	\$8,929.61
RENT - PICKET PARK LODGE	\$23,560.00
RENT - PICKETT OFFICER'S CLUB	\$760.00
RENT - SMALL BUSINESS INCUBATOR	\$1,060.00
CAMPGROUND RENT	\$6,392.00
SALE OF PROPERTY	

\$40,701.61

\$40,701.61

DISBURSEMENTS

WARRANTS/CHECKS \$16,851.25

\$16,851.25

BALANCE July 31, 2025

\$23,850.36

8/13/2025
10:24:28

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2020	1	AC	6376.68			6376.68	6376.68-		6376.68-		100.00
	1	AF	1331.08			1331.08	1250.22-		1250.22-	80.86	93.93
	1	EV	9800.96			9800.96	9800.96-		9800.96-		100.00
	1	HE	1625.41			1625.41	1625.41-		1625.41-		100.00
	1	LP	118079.92			118079.92	112877.07-		112877.07-	5202.85	95.59
	1	MH	10902.89			10902.89	10434.36-		10434.36-	468.53	95.70
	1	MT	146703.49			146703.49	145914.67-		145914.67-	788.82	99.46
	1	VL	218027.00			218027.00	214232.00-		214232.00-	3795.00	98.26
	1	01	3513566.82			3513566.82	3478009.18-		3478009.18-	35557.64	98.99
HALF TOTALS=			4026414.25			4026414.25	3980520.55-		3980520.55-	45893.70	98.86
DEPT TOTALS=			4026414.25			4026414.25	3980520.55-		3980520.55-	45893.70	98.86
PP2021	1		6.37			6.37	6.37-		6.37-		100.00
	1	AC	6176.68			6176.68	6176.68-		6176.68-		100.00
	1	AF	9274.72			9274.72	5963.13-		5963.13-	3311.59	64.29
	1	EV	8319.48			8319.48	8319.48-		8319.48-		100.00
	1	HE	1511.22			1511.22	1511.22-		1511.22-		100.00
	1	LP	114045.96			114045.96	106449.15-		106449.15-	7596.81	93.34
	1	MH	10725.67			10725.67	10012.58-		10012.58-	713.09	93.35
	1	MT	169605.89			169605.89	167777.24-		167777.24-	1828.65	98.92
	1	VL	212703.00			212703.00	208572.28-		208572.28-	4130.72	98.06
	1	01	3779579.88			3779579.88	3734163.04-		3734163.04-	45416.84	98.80
HALF TOTALS=			4311948.87			4311948.87	4248951.17-		4248951.17-	62997.70	98.54
DEPT TOTALS=			4311948.87			4311948.87	4248951.17-		4248951.17-	62997.70	98.54
PP2022	1	AC	5496.01			5496.01	5496.01-		5496.01-		100.00
	1	EV	12847.55			12847.55	12573.83-		12573.83-	273.72	97.87
	1	HE	2010.04			2010.04	2010.04-		2010.04-		100.00
	1	LP	143369.93			143369.93	131406.94-		131406.94-	11962.99	91.66
	1	MH	10581.26			10581.26	9820.69-		9820.69-	760.57	92.81
	1	MT	160401.19			160401.19	160401.19-		160401.19-		100.00
	1	NC	548608.52			548608.52	535712.34-		535712.34-	12896.18	97.65
	1	VL	209596.00			209596.00	204539.96-		204539.96-	5056.04	97.59
	1	01	3834362.02			3834362.02	3762694.79-		3762694.79-	71667.23	98.13
HALF TOTALS=			4927272.52			4927272.52	4824655.79-		4824655.79-	102616.73	97.92
DEPT TOTALS=			4927272.52			4927272.52	4824655.79-		4824655.79-	102616.73	97.92
PP2023	1	AC	2516.41			2516.41	2494.54-		2494.54-	21.87	99.13
	1	EV	14940.66			14940.66	14667.84-		14667.84-	272.82	98.17
	1	HE	1360.43			1360.43	1360.43-		1360.43-		100.00
	1	LP	2669.84			2669.84	2423.91-		2423.91-	245.93	90.79
	1	MH	10289.32			10289.32	9472.48-		9472.48-	816.84	92.06
	1	MT	172635.42			172635.42	162445.05-		162445.05-	10190.37	94.10
	1	NC	626392.63			626392.63	603935.45-		603935.45-	22457.18	96.41
	1	VL	212184.34			212184.34	204195.75-		204195.75-	7988.59	96.24
	1	01	3437310.82			3437310.82	3338612.41-		3338612.41-	98698.41	97.13
HALF TOTALS=			4480299.87			4480299.87	4339607.86-		4339607.86-	140692.01	96.86
DEPT TOTALS=			4480299.87			4480299.87	4339607.86-		4339607.86-	140692.01	96.86
PP2024	1	AC	1969.53			1969.53	1949.85-		1949.85-	19.68	99.00

8/13/2025
10:24:28

-TREASURER TAX COLLECTION RATE SCHEDULE REPORT-

DEPT	H	CLS	TAXES	PPTRA	ABATEMENTS	NET TAX	PAYMENTS	OTHER ADJS	NET PAYMENTS	NET A/R	%COLLECTED
PP2024	1	EV	14586.98			14586.98	13761.87-		13761.87-	825.11	94.34
	1	HE	803.48			803.48	803.48-		803.48-		100.00
	1	LP	3710.91			3710.91	3189.59-		3189.59-	521.32	85.95
	1	MH	11259.82			11259.82	9051.66-		9051.66-	2208.16	80.39
	1	MT	271952.71			271952.71	270360.10-		270360.10-	1592.61	99.41
	1	VL	219524.00			219524.00	197051.73-		197051.73-	22472.27	89.76
	1	01	4768912.41			4768912.41	4429642.87-		4429642.87-	339269.54	92.89
HALF	TOTALS=		5292719.84			5292719.84	4925811.15-		4925811.15-	366908.69	93.07
DEPT	TOTALS=		5292719.84			5292719.84	4925811.15-		4925811.15-	366908.69	93.07
PP	TOTALS =		23038655.35			23038655.35	22319546.52-		22319546.52-	719108.83	96.88
RE2020	1		4503069.71			4503069.71	4502138.12-		4502138.12-	931.59	99.98
	1	AF	298.56			298.56	292.34-		292.34-	6.22	97.92
HALF	TOTALS=		4503368.27			4503368.27	4502430.46-		4502430.46-	937.81	99.98
DEPT	TOTALS=		4503368.27			4503368.27	4502430.46-		4502430.46-	937.81	99.98
RE2021	1		4564542.47			4564542.47	4562662.05-		4562662.05-	1880.42	99.96
	1	AF	2828.28			2828.28	2795.41-		2795.41-	32.87	98.84
HALF	TOTALS=		4567370.75			4567370.75	4565457.46-		4565457.46-	1913.29	99.96
DEPT	TOTALS=		4567370.75			4567370.75	4565457.46-		4565457.46-	1913.29	99.96
RE2022	1		4591529.49			4591529.49	4570457.17-		4570457.17-	21072.32	99.54
HALF	TOTALS=		4591529.49			4591529.49	4570457.17-		4570457.17-	21072.32	99.54
DEPT	TOTALS=		4591529.49			4591529.49	4570457.17-		4570457.17-	21072.32	99.54
RE2023	1		4676937.69			4676937.69	4612426.95-		4612426.95-	64510.74	98.62
HALF	TOTALS=		4676937.69			4676937.69	4612426.95-		4612426.95-	64510.74	98.62
DEPT	TOTALS=		4676937.69			4676937.69	4612426.95-		4612426.95-	64510.74	98.62
RE2024	1		5697256.57			5697256.57	5523286.88-		5523286.88-	173969.69	96.95
HALF	TOTALS=		5697256.57			5697256.57	5523286.88-		5523286.88-	173969.69	96.95
DEPT	TOTALS=		5697256.57			5697256.57	5523286.88-		5523286.88-	173969.69	96.95
RE	TOTALS =		24036462.77			24036462.77	23774058.92-		23774058.92-	262403.85	98.91
COMP	TOTALS=		47075118.12			47075118.12	46093605.44-		46093605.44-	981512.68	97.92

Christy A. Hudson, MCR
April Blevins, Deputy III
Michelle Phillips, Deputy II



Commissioner of the Revenue
P.O. Box 5, Nottoway, VA 23955
434-645-9317
chudson@nottoway.org

August 5, 2025

Dear Mr. Collins, board members, & Mr. Bowen,

This letter is to inform you that the PPTR rate for PP tax year 2025 will be 29.50%.

If you have any questions, please let me know.

Sincerely,

Christy A Hudson

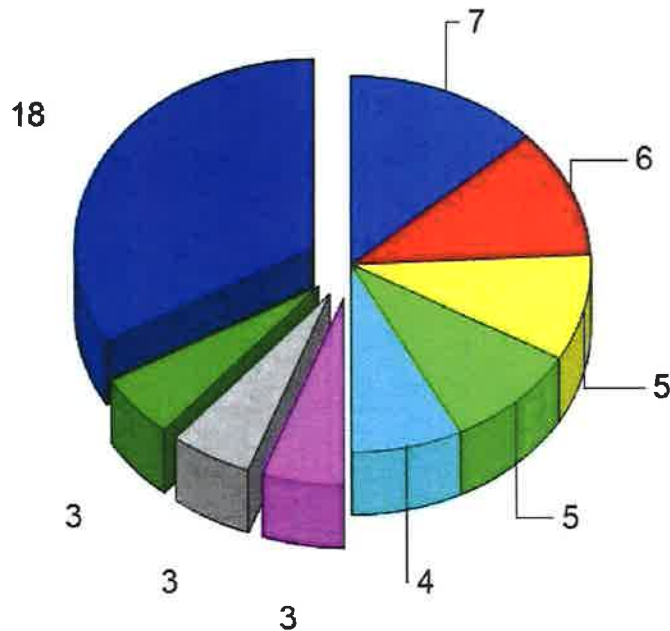
Christy A. Hudson, MCR

Master Commissioner of the Revenue

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 7/1/2025 and 7/31/2025

Court Appearances: 176



Probation Violation	7
Weapon Offense	6
Civil Case	5
Drug Offense	5
Domestic Violence	4
Assault - Felony	3
DUI	3
Motor Vehicle	3
Others	18
Total:	54

Others:

Animal
 Assault – Misd
 Burglary x 2
 Cont. to Delinquency
 Contempt x 2
 False Report x 2
 Forgery/Fraud x 2
 Indecent Exposure
 Phone/Computer

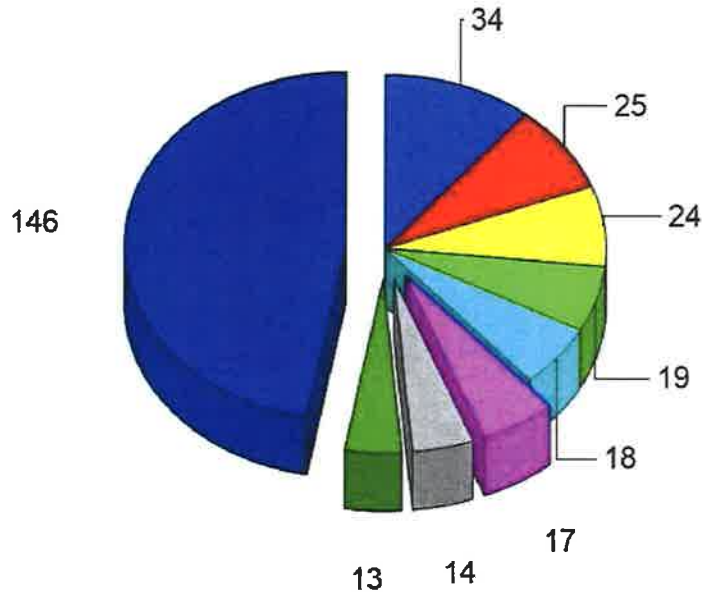
Property Offense
 Protective Order Viol.
 Reckless Driving
 Show Cause/Revocation

* Attempts are categorized as their primary offense

Cases By Case Type

Breakdown of All Cases With Opening Dates Between 1/1/2025 and 7/31/2025

Court Appearances: 1,253



Probation Violation	34
Domestic Violence	25
Drug Offense	24
DUI	19
Weapon Offense	18
Assault - Misdemeanor	17
CHINS/Truancy	14
Larceny	13
Others	146
Total:	310

Others:

Adult Abuse/Neglect
 Animal x 7
 Assault – Felony x 12
 Asset Forfeiture x 3
 Burglary x 4
 Child Abuse/Neglect x 2
 Civil Case x 10
 Cont. to Delinquency x 6

Contempt x 11
 Dest. of Property
 Embezzlement x 2
 Extradition x 2
 Fail to Register
 False Report x 5
 Forgery/Fraud x 7
 Indecent Exposure x 5

Invol. Commitment Ap. X 6
 Motor Vehicle x 13
 Obstruction x 3
 Other
 Phone/Computer x 3
 Property Offense
 Protective Order Viol. X 4
 Reckless Driving x 9
 Robbery x 2

Sexual Offense x 2
 Show Cause x 10
 Stalking x 3
 Trespass x 10

* Attempts are categorized as their primary offense

Total of Felony and Misdemeanor cases between 7/1/2025 and 7/31/2025

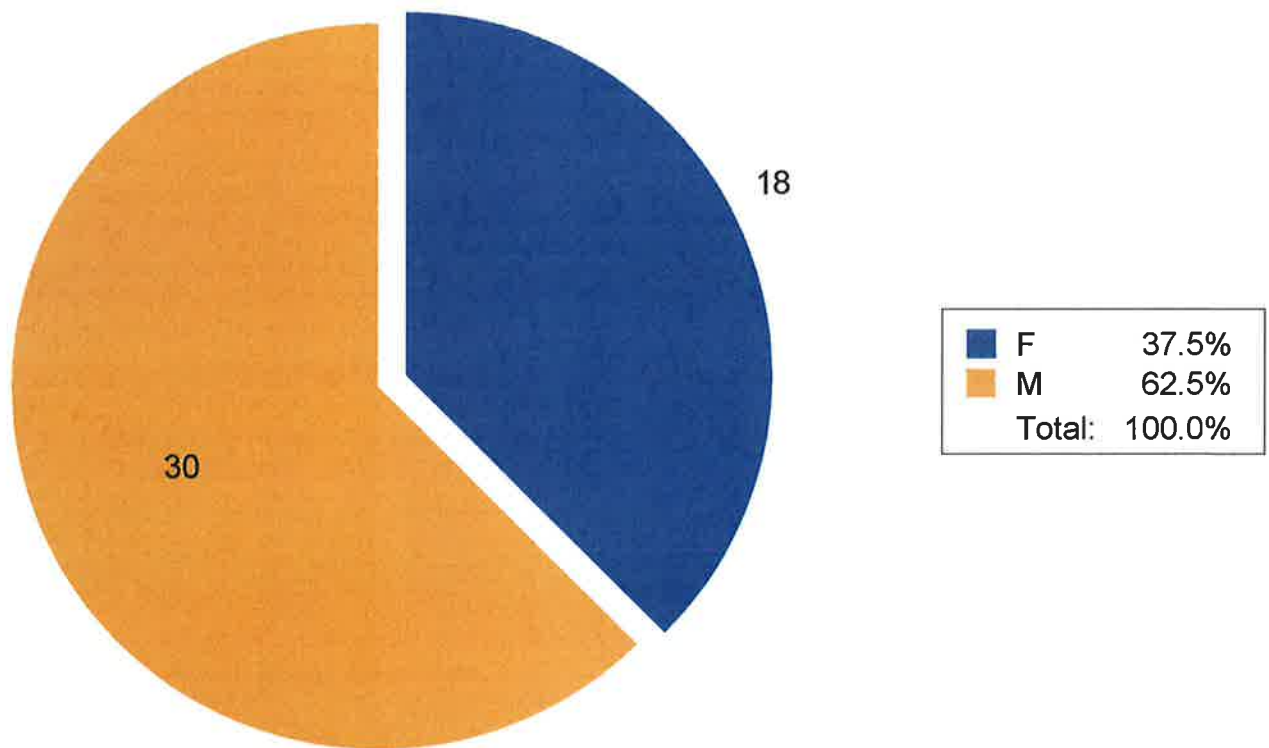
Felony

Total:18

Misdemeanor

Total:30

Felony VS Misdemeanor

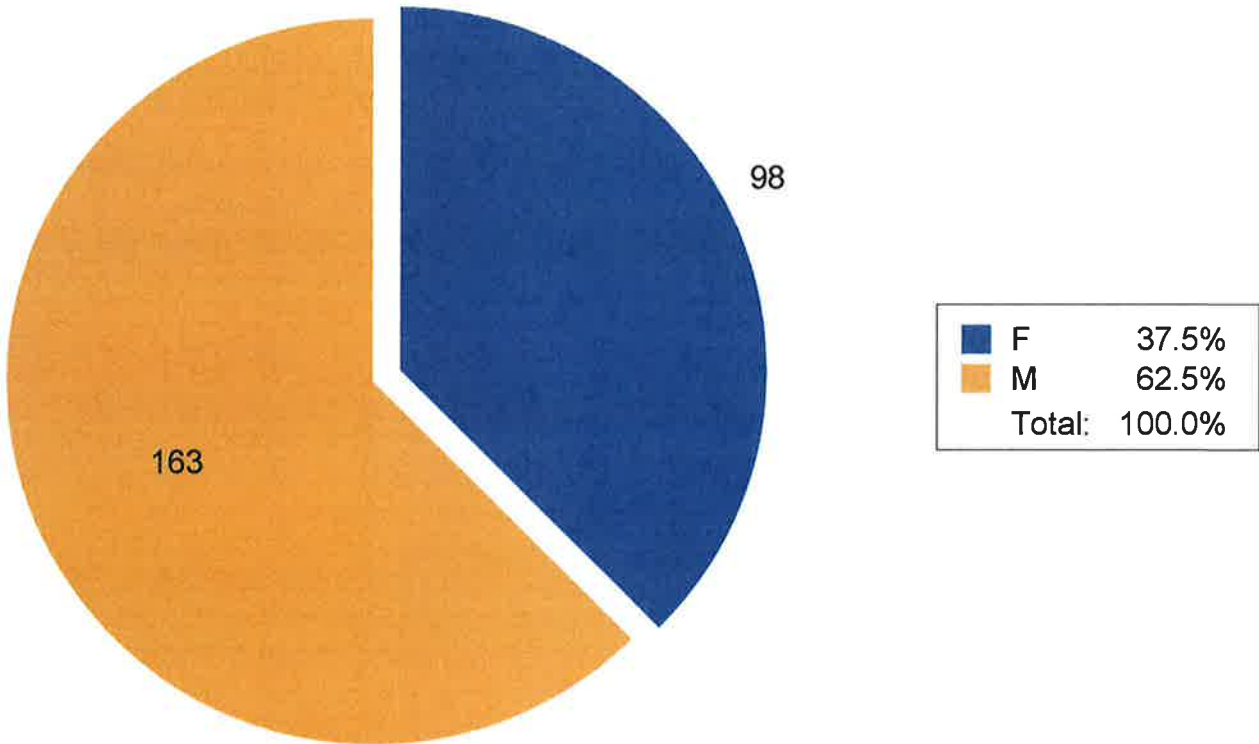


Total of Felony and Misdemeanor cases between 1/1/2025 and 7/31/2025

Felony
Total:98

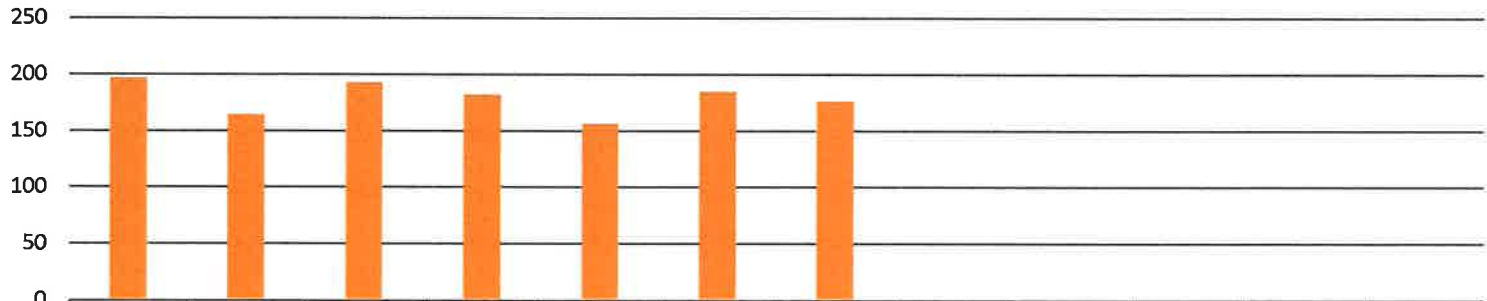
Misdemeanor
Total:163

Felony VS Misdemeanor



Nottoway Commonwealth's Attorney's Office

Number of Court Appearances in 2025 by Month

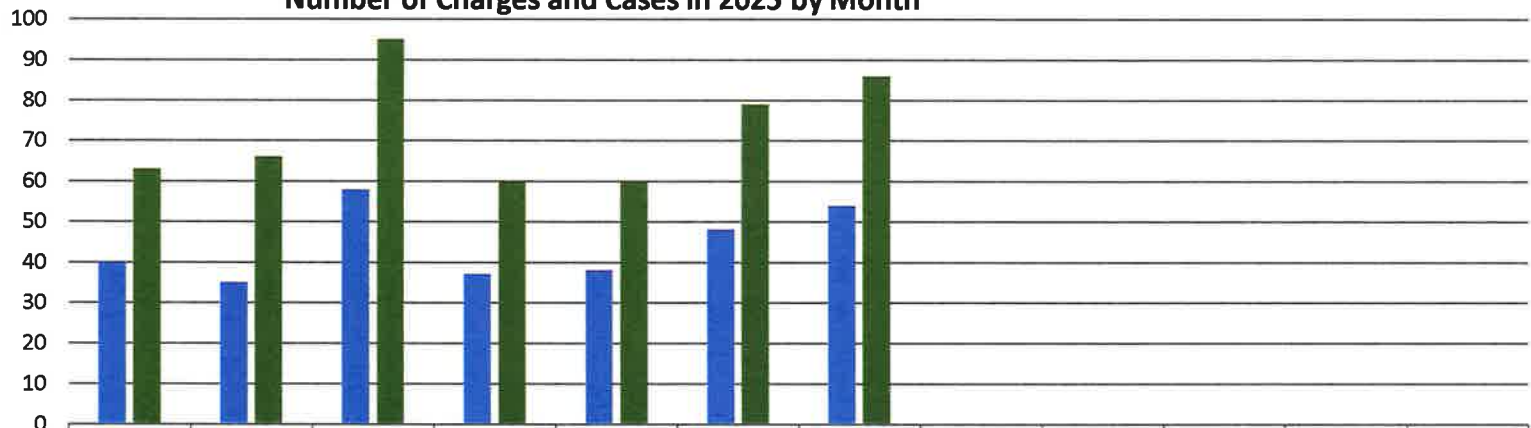


Total Appearances:
1,253

■ Number of Court Appearances

Month	January	February	March	April	May	June	July	August	Sept.	October	Nov.	Dec.
Number of Court Appearances	197	164	193	182	156	185	176					

Number of Charges and Cases in 2025 by Month



Total Cases:
310

Total Charges:
509

■ Number of Cases Opened

■ Number of Charges

Month	January	February	March	April	May	June	July	August	Sept.	October	Nov.	Dec.
Number of Cases Opened	40	35	58	37	38	48	54					
Number of Charges	63	66	95	60	60	79	86					

Money Paid to Solex (Architect)			
Invoice	Date Paid	Amount Paid	Money Used to Pay
Shelter ARC0824	8/22/2024	\$10,000.00	Deposit to start contract
2057	10/1/2024	\$1,340.00	Schematic Design
2068	10/18/2024	\$2,835.00	Schematic Design
2079	12/5/2024	\$4,725.00	Schematic Design
		\$13,875.00	Construction Documents
2090	12/23/2024	\$30,525.00	Construction Documents
		\$725.00	Generator Design
		\$1,375.00	Front Porch/Structural Engineering
2106	2/5/2025	\$8,325.00	Construction Documents
		\$725.00	Generator Design
		\$3,850.00	Front Porch/Structural Engineering
2123	2/27/2025	\$2,775.00	Construction Documents
		\$275.00	Front Porch/Structural Engineering
2141	3/27/2025	\$2,917.50	Bidding Assistance
2162	5/9/2025	\$1,266.85	Bidding Assistance
2185	5/27/2025	\$1,050.00	Construction Administration
2204	6/21/2025	\$2,250.00	Construction Administration
2220	7/15/2025	\$3,486.00	Construction Administration
		\$92,320.35	

Description of Services completed by Solex			
Phase	Contract Amount	Amount Billed to Date	Remaining to be paid
Schematic Design	\$18,900.00	\$18,900.00	\$0.00
Construction Documents	\$55,500.00	\$55,500.00	\$0.00
Generator Design	\$1,450.00	\$1,450.00	\$0.00
Front Porch Design/Structural Engineering	\$5,500.00	\$5,500.00	\$0.00
Bidding Assistance	\$3,500.00 Estimate	\$4,184.35	-\$684.35
Construction Administration	\$15,000.00 Estimate	\$6,786.00	\$8,214.00
Overall Total:		\$92,320.35	\$7,529.65

Solex Contract Amount	\$74,400.00
Schematic Design	18900
Construction Documents	55500

II
619

Money Paid to Hurt and Sons (Contractor)		
Date Paid	Amount Paid	Money Used to Pay
5/7/2025	\$79,349.57	Implementation Services
6/13/2025	\$98,771.04	Continued completed services
7/15/2025	\$131,918.86	Continued completed services
8/11/2025	\$236,334.35	Continued completed services
Overall Total:	\$546,373.82	

Description of Services completed by Hurt and Sons			
Contract Amount (\$2,103,550.00)	Contract Amount	Amount Billed to Date	Remaining to be paid
Drawings	\$0.00	\$0.00	\$0.00
Sitework	\$0.00	\$0.00	\$0.00
Concrete	\$108,744.00	\$81,558.00	\$27,186.00
Masonry	\$107,906.00	\$32,372.50	\$75,533.50
Metals	\$5,750.00	\$0.00	\$5,750.00
Carpentry	\$341,839.00	\$170,919.75	\$170,919.25
Roofing Material	\$135,019.12	\$0.00	\$135,019.12
Doors & Windows	\$105,214.00	\$0.00	\$105,214.00
Finishes	\$155,000.89	\$0.00	\$155,000.89
Specialities	\$126,838.00	\$0.00	\$126,838.00
Equipment	\$25,126.00	\$0.00	\$25,126.00
Rental	\$54,890.00	\$23,524.29	\$31,365.71
Special Construction	\$0.00	\$0.00	\$0.00
Plumbing	\$150,176.00	\$49,558.60	\$100,617.40
Mechanical	\$160,932.00	\$40,233.00	\$120,699.00
Electrical	\$147,593.00	\$36,900.00	\$110,693.00
General Requirements	\$54,117.00	\$42,071.00	\$12,046.00
Supervision	\$235,294.00	\$94,118.20	\$141,175.80
Front Porch	\$15,500.00	\$3,875.00	\$11,625.00
Exercise Fence - 200 LF	\$13,350.00	\$0.00	\$13,350.00
Generator	\$23,250.00	\$0.00	\$23,250.00
Wall Mount Exam Table/Stainless Steel Top	\$1,479.62	\$0.00	\$1,479.62
Platform Scale	\$1,331.37	\$0.00	\$1,331.37
Loose Kennel Cages	\$134,200.00	\$0.00	\$134,200.00
Overall Total:	\$2,103,550.00	\$575,130.34	\$1,528,419.66

Money transferred from IDA

Date of Transfer	Amount Transferred	Reason for Transfer
5/7/2025	\$79,349.57	To pay contractor for implementation services
6/12/2025	\$98,771.04	To pay contractor for completed services
7/15/2025	\$131,918.86	To pay contractor for completed services
8/11/2025	\$236,334.35	To pay contractor for completed services
Overall Total:	\$546,373.82	

Payments Made back to IDA

Amount to pay back:	
Date Paid	Amount Paid

Cares Money Donations		
Date Received	Amount Received	Project Paid For
6/18/2025	\$5,500.00	Architect fee for front porch design
6/18/2025	\$1,750.00	1/2 Shared Septic Problem expenses
Overall Total:	\$7,250.00	

Furnishings Funding	
County funded	
Cares funded	
Interior Animal Areas	
Cats	stainless steel cages
Dogs	indoor kennels cages in medical/isolation room indoor runs in animal receiving washer and dryer
Laundry	
Animal Kitchen	Dishwasher
Exterior Animal Areas	
Outside dog runs	
Fencing	exercise yard
Building Exterior	
walkway to entrance	
gravel for parking area	
generator	
building exterior sign	
signage	
Interior Animal Support/Administrative	
Reception	seating wall mounted smart tv
Get acquainted room	furnishings
Cat exercise room	furnishings
Office	furnishings
Animal Receiving	exam table
Laundry	washer and dryer
Breakroom	furnishings
Building Exterior	front entrance
Fencing for exercise yard	
Landscaping	
Gravel for parking area	
Generator	

Furnishings Listing	
Front Porch	2 benches
Lobby/Reception	4 chairs 1 bench 2 desk chairs for reception desk 1 small table computer small printer wall mounted tv monitor free standing rack for printed material
Get Acquainted Room	2 chairs bench
Staff Office	2 desks 2 desk chairs 2 filing cabinets credenza or tabletop computers printer fax
Cat Exercise Room	litter boxes tree houses scratchers wall shelves for climbing beds wheel treadmill bench 2 chairs
Animal Kitchen	1 microwave 2 dishwashers - only need one? 1 full refrigerator
Animal Receiving	1 small refrigerator - can use the one in current shelter exam table scales laptop
Breakroom	1 table 4 chairs 1 full refrigerator 1 microwave
Laundry	2 washers 2 dryers
Other	software program for shelter operations portable vacuum fire extinguishers (include in plan) first aid kit (county provides) defibrillator (county provides)



Notice under the Americans with Disabilities Act

In accordance with the requirements on Title II of the Americans with Disabilities Act of 1990("ADA"), Nottoway County will not discriminate against qualified individuals with disabilities on the basis of disability in its services, programs, or activities.

Employment: Nottoway County does not discriminate on the basis of disability in the hiring or employment practices and complies with all regulations promulgated by the U.S. Equal Employment Opportunity Commission under Title I of the ADA.

Effective Communication: Nottoway County will generally, upon request, provide appropriate aids and services leading to effective communications for qualified person with disabilities, so they can participate equally in Nottoway County's programs, services, and activities, including qualified interpreters, documents in Braille and other ways of making information and communications accessible to people that have speech, hearing, or vision impairments.

Modifications to policies and procedures: Nottoway County will make all reasonable modifications to the policies and programs to ensure that people with disabilities have an equal opportunity to enjoy all of its programs, services, and activities. For example, individuals with service animals are welcomed in Nottoway County offices, even when pets are generally prohibited.

Requests for Accommodation. Anyone who requires an auxiliary aid or service for effective communication, or a modification of policies or procedures to participate in a program service or activity of Nottoway County, should contact the office re: ADA Coordinator as soon as possible but no later than forty-eight (48) hours before the scheduled event.

The ADA does not require Nottoway County to take any action that would fundamentally alter the nature of its programs or services, or impose an undue financial or administrative burden.

Complaints that a program, service, or activity of Nottoway County is not accessible to the persons with disabilities should be directed to the ADA Coordinator.

Nottoway County will not place a surcharge on a particular individual with a disability or any group of individuals with disabilities to cover the cost of providing auxiliary aids/services or reasonable accommodation and/or modifications of policy, such as retrieving items from locations that are open to the public but are not accessible to persons who use wheelchairs.

Questions about this Notice should be made to the ADA Coordinator, PO Box 92, Crewe, VA 23955; Email: sbowen@nottoway.org.



Nottoway County Grievance Procedure under the Americans with Disabilities Act

This grievance procedure is established to meet the requirements of the Americans with Disabilities Act of 1990 ("ADA"). It may be used by anyone who wishes to file a complaint alleging discrimination on the basis of disability in the provisions of services, activities, programs, or benefits by Nottoway County. Nottoway County's personnel policy governs employment-related complaints of disability discrimination.

All complaints must be in writing and contain information about the alleged discrimination including the complainant's name, address, phone number as well as the location, date and description of the issue. Alternative means of filing complaints, such as personal interviews or a tape recording of the complaint, will be made available for persons with disabilities upon request.

That complaint must be submitted by the complainant or their designee as soon as possible but no later than sixty (60) calendar days after the alleged violation to:

ADA Coordinator
PO Box 92 Crewe, Virginia 23955.

Within fifteen (15) calendar days after the receipt of the complaint, the ADA Coordinator, or their designee, will respond to any complaints, in writing, and in a format accessible to the complainant. Additionally, the ADA Coordinator will meet with the complainant to discuss the complaint and the possible resolutions. The response will explain the position of Nottoway County and offer options for the substantive resolution.

If the ADA Coordinator's response does not satisfactorily resolve the issue, the complainant and or their designee may appeal the decision within fifteen (15) calendar days after the receipt of the response to the County Administrator or his designee.

Within fifteen (15) calendar days after the receipt of the appeal, the County Administrator or his designee will meet with the complainant to discuss the complaint and the possible resolutions. Additionally, the County administrator or their designee will respond in writing, and, where appropriate in the format accessible to the complainant, with the final resolution of the complaint.

All written complaints received by the ADA Coordinator or their designee, appeals to the County Administrator or his designee, and responses from the two offices will be retained by Nottoway County for at least three years.

AT A REGULAR MEETING OF THE BOARD OF SUPERVISORS OF NOTTOWAY COUNTY, VIRGINIA, HELD AT THE GENERAL DISTRICT COURTHOUSE THEREOF, ON THURSDAY, THE 21ST DAY OF AUGUST IN THE YEAR OF OUR LORD TWO THOUSAND TWENTY-FIVE AND IN THE 250TH YEAR OF THE COMMONWEALTH:

PRESENT: WILLIAM J. COLLINS, III, CHAIRMAN
DAPHNE V. NORTON, VICE CHAIRMAN
RICHARD H. INGRAM, JR.
JOHN A. ROARK
GEORGE G. TOTH, III
STEVE W. BOWEN, COUNTY ADMINISTRATOR

A RESOLUTION OF THE NOTTOWAY COUNTY BOARD OF SUPERVISORS APPROVING OF THE COUNTY'S PARTICIPATION IN THE PROPOSED DIRECT SETTLEMENT OF OPIOID-RELATED CLAIMS AGAINST THE SACKLER FAMILY, AND DIRECTING THE COUNTY ATTORNEY AND/OR THE COUNTY'S OUTSIDE COUNSEL TO EXECUTE THE DOCUMENTS NECESSARY TO EFFECTUATE THE COUNTY'S PARTICIPATION IN THE SETTLEMENT

WHEREAS, the opioid epidemic that has cost thousands of human lives across the country also impacts the Commonwealth of Virginia and its counties and cities, including the County of Nottoway, by adversely impacting the delivery of emergency medical, law enforcement, criminal justice, mental health and substance abuse services, and other services by Nottoway's various departments and agencies; and

WHEREAS, the Commonwealth of Virginia and its counties and cities, including Nottoway, have been required and will continue to be required to allocate substantial taxpayer dollars, resources, staff energy and time to address the damage the opioid epidemic has caused and continues to cause the citizens of the Commonwealth and Nottoway County; and

WHEREAS, a settlement proposal has been negotiated that will cause the Sackler family, the owners of the Purdue Pharma family of companies, to pay an aggregate of \$6.5 billion dollars nationwide to resolve opioid-related claims against them; and

WHEREAS, the County has approved and adopted the Virginia Opioid Abatement Fund and Settlement Allocation Memorandum of Understanding (the "Virginia MOU"), and affirms that this pending settlement with the Sackler family shall be considered a "Settlement" that is subject to the Virginia MOU, and shall be administered and allocated in the same manner as the opioid settlements entered into previously with opioid distributors McKesson, Cardinal Health, and AmerisourceBergen, opioid manufacturers Janssen Pharmaceuticals, Teva Pharmaceuticals, and Allergan, and retail pharmacy chains CVS, Walgreens, Walmart, and Kroger;

WHEREAS, the County Attorney has reviewed the available information about the proposed settlement with the Sackler family and has recommended that the County participate in the settlement in order to recover its share of the funds that the settlement would provide;

NOW THEREFORE BE IT RESOLVED that the Nottoway County Board of Supervisors, this 21st day of August, 2025, approves of the County's participation in the proposed settlement of opioid-related claims against the Sackler family, and directs the County Attorney and/or the County's outside counsel to execute the documents necessary to effectuate the County's participation in the settlement, including the required release of claims against the Sackler family.

Approved this 21st day of August 2025.

CERTIFICATION OF ADOPTION OF RESOLUTION

The undersigned Clerk of the Board of Supervisors of the County of Nottoway, Virginia hereby certifies that the Resolution set forth above was adopted during an open meeting on August 21, 2025, by the Board of Supervisors with the following votes:

Aye: _____
Nay: _____
Abstentions: _____

Signed this 21st day of August 2025.

By:

Steve W. Bowen, Clerk

Steve Bowen

From: Beshere, Thomas M. <TBeshere@oag.state.va.us>
Sent: Thursday, July 17, 2025 2:17 PM
To: Beshere, Thomas M.
Subject: IMPORTANT -- PLEASE READ -- Multistate opioid settlement with Purdue Pharma and the Sackler family -- Approval and sign-on process -- SEPTEMBER 30, 2025 DEADLINE national_opioid_settlement_notice_settlement_overview.pdf; DRAFT RESOLUTION (July 2025) for non-litigating cities and counties - Approval of Direct Sackler Settlement.docx
Attachments:
Importance: High

Counsel and Administrators:

On behalf of the Office of the Attorney General of Virginia, I am writing to provide information to you about the multistate opioid settlement that has been reached with Purdue Pharma and the Sackler family. By now, you probably have seen media coverage of this settlement and you should have received an initial notice about it from Rubris, the settlement implementation administrator. A copy of that initial notice is attached for your reference. (If you did not receive this initial notice, please let me know and I will contact Rubris to make sure they have the correct contact information for your locality.)

As discussed in the initial notice, the Purdue/Sackler settlement is a bit different from most of the prior multistate opioid settlements, in that it consists of two primary parts—a Direct Settlement with the Sackler family, and a bankruptcy reorganization plan for Purdue (the company) that includes a settlement of bankruptcy estate claims by the company against the Sacklers (the “Estate Settlement”). Funds will flow to states and local government subdivisions from both components—however, the notice from Rubris and this e-mail concern only the Direct Settlement. Solicitation and voting on the Purdue reorganization plan will occur through a separate process that will run concurrently with the process for localities to confirm their participation in the Direct Settlement. (Not all localities will receive solicitation packages to vote on the Purdue reorganization plan—only those that submitted proofs of claim in the Purdue bankruptcy proceedings will receive packages.)

You will soon be receiving (if you have not received it already) another notification from Rubris, accompanied by a sign-on form that you will need to complete and submit to join and participate in the Direct Settlement. The notice from Rubris will include instructions on how to complete and submit the form.

In the meantime, I am attaching a draft resolution for your board or council to approve your locality’s participation in the Direct Settlement, and authorize a responsible official to complete, sign, and submit the participation form.

Once again, the amount of funds that will flow to Virginia and its localities from the Direct Settlement depends on maximizing participation by as many local government subdivisions as possible. We achieved 100% participation in the previous multistate opioid settlements with opioid distributors McKesson, Cardinal Health, and AmerisourceBergen, opioid manufacturers Johnson & Johnson, Teva, and Allergan, and retail pharmacy chains CVS, Walgreens, Walmart, and Kroger. We hope to achieve the same 100% participation rate for the Purdue/Sackler settlement as well. As in our prior multistate opioid settlements, all Virginia counties and independent cities are eligible to receive a direct share of settlement funds pursuant to the allocation methodology in the Virginia Opioid Abatement Fund and Settlement Allocation Memorandum of Understanding (“MOU”) and the Virginia Opioid Abatement Act. However, any eligible locality that wishes to receive settlement funds must confirm its participation by completing and submitting the participation form. Localities that do not submit a participation form will not be eligible to receive any distributions from the settlement.

The deadline for submitting your participation forms is September 30, 2025, so please put the resolution on the agenda for your next board meeting, then complete and submit the participation forms as soon as possible.

As always, please feel free to contact me if you have any questions.

Thank you,
Tom Beshere

Thomas M. Beshere
Senior Assistant Attorney General
Office of the Attorney General

202 North 9th Street
Richmond, Virginia 23219
(804) 823-6335 Office
TBeshere@oag.state.va.us
<http://www.ag.virginia.gov>



Thomas M. Beshere | Senior Assistant Attorney General
Office of the Attorney General

202 North 9th Street
Richmond, Virginia 23219
O: (804) 823-6335 | M: | F:
TBeshere@oag.state.va.us
<https://www.oag.state.va.us>

National Opioid Settlement: Purdue Pharma L.P.
Rubris Reference Number: «=rubris_identifier»

***TO LOCAL POLITICAL SUBDIVISIONS:
THIS NOTICE CONTAINS IMPORTANT INFORMATION ABOUT A NEW
NATIONAL OPIOID SETTLEMENT.***

PURDUE PHARMA L.P. & SACKLER FAMILY SETTLEMENT OVERVIEW

A proposed nationwide settlement agreement has been reached with Purdue (and certain of its affiliates) and the Sackler family concerning alleged misconduct related to opioids.

The proposed settlement is being implemented in connection with Purdue's bankruptcy proceedings, and consists of, among other things, a settlement of Purdue's claims against the Sacklers and certain other parties (referred to as the "Estate Settlement"), and a settlement of direct claims against the Sacklers held by States, local governments and other creditors (the "Direct Settlement", and together with the Estate Settlement, the "Settlement"). The Settlement contemplates that the Sacklers will be paying an aggregate of \$6.5 billion in 16 payments over 15 years, including \$1.5 billion on the settlement's Effective Date (expected to be in 2026), though some amounts are subject to discounted prepayments. These amounts are in addition to amounts available from the Purdue estate including amounts available on the Effective Date (expected to be around \$900 million) and amounts that may be paid in the future.

The Settlement also contains injunctive relief governing opioid dispensing practices and requires the successor-in-interest of Purdue Pharma L.P. to implement safeguards to prevent diversion of prescription opioids, and also restrict certain Sacklers from directly or indirectly engaging in the manufacturing or sale of opioids, as detailed in the Settlement.

The proposed settlement has two key participation steps now that **all eligible states and territories elected to participate in the Direct Settlement.**

First, eligible subdivisions within each participating state decide whether to participate in the Direct Settlement. The Direct Settlement is documented in the Governmental Entity and Shareholder Direct Settlement Agreement, which is commonly referred to as the "GESA". The more subdivisions that participate, the more funds flow to that state and its subdivisions. Any subdivision that does not participate cannot directly share in any of the Direct Settlement funds, even if the subdivision's state is settling and other participating subdivisions are sharing in settlement funds.

YOU MUST PARTICIPATE IN THE DIRECT SETTLEMENT BY RETURNING YOUR PARTICIPATION FORM IN ORDER TO RECEIVE THE BENEFITS OF THE SETTLEMENT.

Second, concurrently with the solicitation of eligible subdivisions to participate in the Direct Settlement, votes will be solicited for approval of Purdue Pharma L.P.'s bankruptcy plan, which plan will provide distributions in respect of the Estate Settlement. **NOT ALL SUBDIVISIONS ELIGIBLE TO PARTICIPATE IN THE SETTLEMENT WILL RECEIVE PACKAGES TO VOTE ON THE PLAN.**

Please note that this is NOT a solicitation or a request for subdivisions to submit votes on the Purdue bankruptcy plan. This settlement package only pertains to a decision to participate in the Direct Settlement with the Sacklers.

If you receive a package to vote on the plan you should follow the applicable instructions for voting. PLEASE NOTE THAT VOTING ON THE PLAN IS SEPARATE FROM PARTICIPATION IN THE DIRECT SETTLEMENT. IT IS NOT NECESSARY TO VOTE ON THE PLAN IN ORDER TO RECEIVE THE BENEFITS OF THE SETTLEMENT.

WHO IS RUBRIS INC. AND WHAT IS THE IMPLEMENTATION ADMINISTRATOR?

The Direct Settlement provides that an Implementation Administrator will provide notice and manage the collection of participation forms. Rubris Inc. is the Implementation Administrator for the Direct Settlement and was also retained for the prior national opioid settlements.

WHY IS YOUR SUBDIVISION RECEIVING THIS NOTICE?

Your state has elected to participate in the Settlement, and therefore your subdivision may participate in the Direct Settlement. This notice is also being sent directly to counsel for such subdivisions if the Implementation Administrator has their information.

If you are represented by an attorney with respect to opioid claims, please contact them. Subdivisions can participate in the Settlement whether or not they filed a lawsuit or are represented.

WHERE CAN YOU FIND MORE INFORMATION?

Detailed information about the Settlement, including each settlement agreement, may be found at: <https://nationalopioidsettlement.com/purdue-sacklers-settlements/>. This website will be updated to include information about how the Settlement is being implemented in most states and how funds will be allocated within your state.

You are encouraged to review the terms of the settlement agreements and discuss the terms and benefits with your counsel, your Attorney General's Office, and other contacts within your state.

Your subdivision will need to decide whether to participate in the proposed Settlement, and subdivisions are encouraged to work through this process before the **September 30, 2025** deadline.

HOW DO YOU PARTICIPATE IN THE SETTLEMENT?

The Settlement requires that you take affirmative steps to "opt in" to the Settlement.

In the next few weeks, you will receive documentation and instructions from the Implementation Administrator. In order to participate in the settlement, a subdivision must sign and return the required documentation.

Please add the following email addresses to your "safe" list so emails do not go to spam / junk folders: dse_na3@docusign.net and opioidsparticipation@rubris.com. Please monitor your email for the Participation Form and instructions.

All required documentation must be signed and returned on or before **September 30, 2025**.

Military Order of the Purple Heart
Chartered by Congress
Greater Richmond Chapter 1965



June 29, 2025

**Mr. Richard H. Ingram, Jr.
County Board of Supervisors
Nottoway County
P.O. Box 92
Crewe, VA 23955**

Dear Mr. Ingram, Jr.

We at the Military Order of the Purple Heart Richmond Chapter 1965 are pleased that Nottoway County will consider a proclamation or resolution making the county a Purple Heart County. The county has 50 Veterans on the Virginian War Memorial. Their names are those killed in the defense of our freedoms.

The Commonwealth of Virginia became a Purple Heart State in 2016 when the Senate and the House of Delegates passed a joint resolution and was signed by the governor. The dedication of that resolution took place at the Virginia War Memorial that November.

I have enclosed a list of counties in Virginia that have designated themselves a Purple Heart County. I have also enclosed a copy of Chesterfield County Resolution for your reference.

The men and women of Nottoway County that have been wounded or killed in the service of our country deserve to be honored for their sacrifice. This recognition is a small way of saying thank you for your service.

If you should need any additional information, please don't hesitate to call me on my cell 703-622-2419.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Samuel B. Fonzi". The signature is written in a cursive style with a large initial 'S' and 'F'.

Samuel B. Fonzi

Adjutant

Greater Richmond Chapter 1965

Military Order of Purple Heart

SENATE JOINT RESOLUTION NO. 101

Designating Virginia as a Purple Heart State.

Agreed to by the Senate, February 10, 2016

Agreed to by the House of Delegates, February 22, 2016

WHEREAS, the Purple Heart is the oldest American military decoration in continuous use; it was created by George Washington—a citizen of the Commonwealth, commanding general of the victorious Continental Army, and first President of the United States—as the Badge of Military Merit during the Revolutionary War; and

WHEREAS, the Purple Heart was the first American service award made available to the common soldier, and it is awarded currently to any member of the United States Armed Forces wounded or killed in combat with a declared enemy of the United States; and

WHEREAS, the missions of the Military Order of the Purple Heart, which was chartered by an act of the United States Congress, are to foster an environment of goodwill among combat-wounded veterans and their families; to promote patriotism; to support related legislative initiatives; and, most important, to make sure Americans never forget the sacrifices made by those so decorated; and

WHEREAS, many citizens of the Commonwealth have received the Purple Heart as a result of being wounded or killed while engaged in combat with an enemy force, which is construed as a singularly meritorious act of essential service; and

WHEREAS, veterans and active duty service members have paid the high price of freedom by leaving their families and communities and placing themselves in harm's way for the good of all; the people of the Commonwealth have great admiration and the utmost gratitude for all the men and women who have selflessly served their country and the Commonwealth in the military; and

WHEREAS, the contributions and the sacrifices of the men and women of the Commonwealth who served in the United States Armed Forces have been vital in maintaining the freedom and the way of life enjoyed by American citizens; and

WHEREAS, August 7 is designated as Purple Heart Day in Virginia to honor and remember the veterans and active duty members of the military who have been wounded or killed in service to the nation; now, therefore, be it

RESOLVED by the Senate, the House of Delegates concurring, That the General Assembly designate Virginia as a Purple Heart State; and, be it

RESOLVED FURTHER, That the Clerk of the Senate transmit a copy of this resolution to the Military Order of the Purple Heart so that members of the organization may be apprised of the sense of the General Assembly of Virginia in this matter; and, be it

RESOLVED FINALLY, That the Clerk of the Senate post this designation on the General Assembly's website.

Resolution



of the Board of Supervisors of Chesterfield County, Virginia

DESIGNATING CHESTERFIELD COUNTY AS A PURPLE HEART COUNTY

WHEREAS, Chesterfield County has always supported its military veteran population; and

WHEREAS, the residents of Chesterfield County have great admiration and the utmost gratitude for all the men and women who have selflessly served their country and this community in the United States Armed Forces; and

WHEREAS, the Purple Heart is specifically awarded in the name of the President of the United States to members of the Armed Forces who have been wounded or paid the ultimate sacrifice in combat with a declared enemy of the United States of America; and

WHEREAS, chartered by Congress in 1958, the Military Order of the Purple Heart's mission is to foster an environment of goodwill and camaraderie among combat-wounded veterans, promote patriotism, support necessary legislative initiatives, and most importantly, provide service to all veterans and their families; and


WHEREAS, Chesterfield County has a highly decorated veteran population, including many Purple Heart recipients; and

WHEREAS, Chesterfield County appreciates the sacrifices of Purple Heart recipients in defending our freedoms.

NOW, THEREFORE, BE IT RESOLVED that the Chesterfield County Board of Supervisors, this 28th day of February 2018, hereby designates Chesterfield County as a **Purple Heart County**, honoring the service and sacrifice of our nation's men and women in uniform wounded or killed by the enemy while serving to protect the freedoms enjoyed by all Americans.

AND, BE IT FURTHER RESOLVED that a copy of this resolution be permanently recorded among the papers of this Board of Supervisors of Chesterfield County, Virginia.




Joseph P. Casey, Ph.D.
County Administrator



Dorothy Jaeckle, Chair



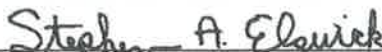
Leslie A. T. Haley, Vice Chair



Christopher M. Winslow



James M. "Jim" Holland



Stephen A. Elswick

COUNTY OF AMELIA



RESOLUTION

DESIGNATING AMELIA COUNTY AS A PURPLE HEART COUNTY

WHEREAS, Amelia County has always supported its military veteran population; and

WHEREAS, the residents of Amelia County have great admiration and the utmost gratitude for all the men and women who have selflessly served their country and this community in the United States Armed Forces; and

WHEREAS, the Purple Heart is specifically awarded in the name of the President of the United States to members of the Armed Forces who had been wounded or paid the ultimate sacrifice in combat with a declared enemy of the United States of America; and

WHEREAS, chartered by Congress in 1958, the Military Order of the Purple Heart's mission is to foster an environment of goodwill and camaraderie among combat-wounded veterans, promote patriotism, support necessary legislative initiatives, and most importantly, provide service to all veterans and their families; and

WHEREAS, Amelia County appreciates the sacrifice of Purple Heart recipients in defending our freedoms; and

NOW, THEREFORE, BE IT RESOLVED THAT the Amelia County Board of Supervisors this 21st day of July, 2021, hereby designates Amelia County as a **Purple Heart County** honoring the service and sacrifice of our nation's men and women in uniform wounded or killed by the enemy while serving to protect their freedoms enjoyed by all Americans.

AND, BE IT FURTHER RESOLVED that a copy of this resolution be permanently recorded among the papers of this Board of Supervisors of Amelia County, Virginia.

CERTIFICATION

Adopted this 21st day of July, 2021, by the Amelia County's Board of Supervisors during their Regular Meeting.

ATTEST

APPROVED

A. Taylor Harvie, III
Clerk of the Board

H. Joseph Easter, IV, Chairman

Andrea Kelly

From: Michelle Graham <mgraham@nottowaysheriff.org>
Sent: Monday, August 11, 2025 9:32 AM
To: Steve Bowen
Cc: Andrea Kelly; R Jones
Subject: FW: board questions
Attachments: RE: OP-147897 Nottoway County 2025-26 Motorola Fortinet Support

Good Morning Steve,

Our 911 support is set to end at the end of this month.
\$22,761.57 is what is needed to continue support for 1 year.
These funds were not budgeted for.

Is there somewhere these funds can be pulled from to cover the costs?
We will need to continue talks with the board reference the 911 refresh, and hopefully we can plan for it in the next budget year.

Thank you,

E. Michelle Graham
Administrative Operations Manager
Nottoway Sheriff's Office
P.O. Box 6
Nottoway, VA 23955
(434) 645-1630
Fax: (434) 645-1915

From: Michelle Graham
Sent: Tuesday, July 29, 2025 2:54 PM
To: Steve Bowen <sbowen@nottoway.org>; Bill Collins <wcollins@nottoway.org>; dnorton@nottoway.org; gtoth@nottoway.org; Bo Toth <tothlivestock@gmail.com>; jroark@nottoway.org; ringram@nottoway.org
Cc: Logan Presley <lmorgan@nottoway.org>; Andrea Kelly <akelly@nottoway.org>; Robert Jones <rjones@nottowaysheriff.org>; Kari Wilson <kwilson@nottowaysheriff.org>; Josh Havens <jhavens@nottowaysheriff.org>
Subject: FW: board questions

Good afternoon, Steve and members of the board,

Below you will find answers to questions asked at the last board meeting reference the 911 refresh. Since the meeting, I have been informed that regardless of whether we move forward with the refresh or not, we will have to pay for at least 1 year's maintenance to continue support on what we currently have. The cost is \$22,761.57. I have attached the e-mail that contains the quote. This amount is due by September for support to continue; it was not budgeted for.

This support can buy us time to go over the refresh costs and plan funds in next fiscal year's budget cycle.

I hope to have a more definitive answer on question 2 by the next board meeting.

Please let me know if there are any questions, and what our next steps should be.

Thank you,

E. Michelle Graham
Administrative Operations Manager
Nottoway Sheriff's Office
P.O. Box 6
Nottoway, VA 23955
(434) 645-1630
Fax: (434) 645-1915

From: Daniel Heilman <dheilman@nwncarousel.com>
Sent: Thursday, July 24, 2025 4:16 PM
To: Michelle Graham <mgraham@nottowaysheriff.org>
Cc: Bill Corey <wcorey@nwn.ai>
Subject: RE: board questions

Hi Michelle

See below



Daniel Heilman | Strategic Accounts-Public Safety | NWN Carousel
o: 757.930.8686 c: 757.377.0066
dheilman@nwn.ai

From: Michelle Graham <mgraham@nottowaysheriff.org>
Sent: Friday, July 18, 2025 8:52 AM
To: Daniel Heilman <dheilman@nwncarousel.com>
Subject: board questions

NWNC IT Notice, External Email: ** Do not be quick to click! **

Hi Daniel,

I addressed the board about the 911 refresh last night.
They had some questions.

1. Is Motorola the only 911 equipment provider? **They are not. There are options out there but the issue is usually about local support. An example from another partner of ours <https://microautomation.com/omni911/> . My experience is there is no cost benefit here and I am not a fan of their interface, and they have limited deployment. Other partner like www.carbyne911.com which is**

cloud based but much more expensive and cost prohibitive for PSAPs less than 10 positions. No PSAP in VA has gone live on cloud.

2. If we are billed yearly, is there interest charged? I have reached out internally to get a pulse on current rates but this would be some structured municipal lease so market rates.
3. Are there any penalties if we do not refresh by September? There are not. I have provided a (1) YR renewal for the services that were prepaid for 5 years and expiring (Monitoring and Response, Patch Management, Anti-Virus, and Software Support). The issue going forward is the following: (1) Hardware falls out of warranty and cannot be renewed. While we will continue to support the county, the hardware no longer carries replacement (was 24x7 with 4 hour replacement). This becomes best effort so SLAs are out the window and often we are reliant on the secondary market to find components, with components chargeable to customer. Equipment failure can go from hours to days (2) Older Server Operating Systems end of life by Microsoft (3) Older Hypervisor end of life by Broadcom, (4) LAN Switches are end of life. The best practice is 5 year per NENA and why VDEM offers the grant
4. Can a tech come here and survey our existing equipment to see if we can hold off a year before refreshing? Or make recommendations on what we can do if there is certain equipment that absolutely should be replaced now? A site visit is not needed. It is really just a decision if you can live with #3 and of course, financials which can get in the way
5. Currently we have the 4 hour SLA, what does it change to if we do not refresh this year? Response times do not change, however SLAs no longer apply, if failure is hardware related

E. Michelle Graham

Administrative Operations Manager
Nottoway Sheriff's Office
P.O. Box 6
Nottoway, VA 23955
(434) 645-1630
Fax: (434) 645-1915

Andrea Kelly

From: Christina Garcia <cgarcia@nwn.ai>
Sent: Friday, July 25, 2025 4:02 PM
To: Michelle Graham
Cc: Daniel Heilman; Thomas Costa
Subject: RE: OP-147897 Nottoway County 2025-26 Motorola Fortinet Support
Attachments: Q-196035 for Nottoway County 911, VA - HQ.xlsx

Follow Up Flag: Follow up
Flag Status: Flagged

Good Afternoon!

Hope you are having a great day! Just wanted to follow up on the attached quote and see if you have any questions or concerns.

Kindest Regards,

Christina Garcia

Team Lead - OEM Renewals

O: 678.892.3709 C: 843.344.6420

cgarcia@nwn.ai



UPCOMING PTO: 10/13 – 10/17

From: Christina Garcia
Sent: Thursday, July 10, 2025 4:56 PM
To: mgraham@nottowaysheriff.org
Cc: Daniel Heilman <DHeilman@nwn.ai>; Thomas Costa <TCosta@nwn.ai>
Subject: OP-147897 Nottoway County 2025-26 Motorola Fortinet Support

Good Afternoon!

Hope all is well! Please see attached for the proposal to renew your Motorola and Fortinet Support.

Please review and let us know if you have any questions or concerns.

Kindest Regards,

Christina Garcia

Team Lead - OEM Renewals

O: 678.892.3709 C: 843.344.6420

cgarcia@nwn.ai



UPCOMING PTO: 10/13 – 10/17



Quote # Q-196035
 Account Name: Nottoway County 911, VA - HQ
 Opp Name: RENEWAL: MOTOROLA/FORTINET DIRECT
 Contract # CJ_VA_VA-230901-CRSL_E911 Hardware & Software
 Opportunity Number: OP-147897
 Generated Date: June 24, 2025
 Expiration Date: 8/11/2025

Client Contact Information

Primary Contact: Michelle Graham
 Contact Title: Admin Operations Manager
 Phone: (434) 645-1630
 Email: mgraham@nottowaysheriff.org

NWN Contact Information

Primary Contact: Daniel Helman
 Contact Title: Account Executive
 Email: dhelman@nwncarousel.com
 Phone: (757) 377-0066

BILL TO

Client Name: Nottoway County 911, VA - HQ
 Billing Address: 266 W Courthouse Rd
 Billing City: Crewe
 Billing State: VA
 Post Code: 23930

SHIP TO

Client Name: Nottoway County 911, VA - HQ
 Shipping Address: 266 W Courthouse Rd
 Shipping City: Crewe
 Shipping State: VA
 Post Code: 23930

#	Product Number	Description	Qty	Serial Number	Location	Service Start Date	Service End Date	Unit Price	Est. Price
1	04000-60002	ESXI 7 0 UPGD KEYCODE ESXI 7 0 UPGD KEYCODE	2	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$0.00	\$0.00
2	809810-00102	V911 ADV DATA LVL 1 ANNUAL SUB V911 ADV DATA LVL 1 ANNUAL SUB	1	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$0.00	\$0.00
3	SS-OSQ-VSSL-1Y	SPT VS 5M 1YR SPT VS 5M 1YR	3	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$1,588.90	\$4,766.70
4	809800-35110	V911-IRR - SW SPT 1YR V911 IRR SW SPT 1YR	3	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$267.32	\$861.96
5	809800-00161	GATEWAY RENEWAL SUPPORT 1YR GATEWAY RENEWAL SPT 1YR	6	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$372.22	\$2,233.32
6	809800-16361	M&R PM AV SVR SRVC 1YR M&R PM AV SVR SRVC 1YR	2	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$2,045.74	\$4,091.48
7	809800-16377	M&R PM AV WKST SRVC 1YR M&R PM AV WKST SRVC 1YR	3	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$825.11	\$2,475.33
8	809800-16343	M&R IP DEVICE SRVC 1YR M&R IP DEVICE SRVC 1YR	14	N/A	266 W Courthouse Rd Crewe, VA 23930	9/2/2025	9/1/2026	\$550.07	\$7,700.98
9	Fortinet-Maintenance	Fortinet-Maintenance UTM Protection 24x7 FortiCare plus	1	FGT60FTK23007803	266 W Courthouse Rd Crewe, VA 23930	6/13/2025	9/30/2026	\$631.80	\$631.80
									\$22,761.67

**The Monthly/Unit Price shown above has been rounded to two decimal places for display purposes. As many as eight decimal places may be present in the actual price. The totals for this order were calculated using the actual price, rather than the Monthly/Unit Price displayed above, and are the true and binding totals for this order.

Quote Sub-Total: \$22,761.57

Subscription Term: 12.00 Tax Rate: 0.00%
 Billing Terms: Recurring - Prepaid Estimated Tax:
 Custom Billing Terms: Payment Terms: Net 30 Days Estimated Shipping:
 Annual Subscription Charge: \$0.00
 Total One-Time Charge: \$22,761.57
 Total Recurring Charge: \$0.00

Accepted and agreed by:
 Nottoway County 911, VA - HQ

Carousel Industries of North America, LLC

Signature _____
 Name _____
 Title _____
 Date _____

Signature _____
 Name _____
 Title _____
 Date _____

Terms & Conditions

This Quote is presented to you by NWN Corporation and Carousel Industries of North America, LLC (collectively, "NWN").

This Quote shall expire on the Expiration Date set forth above or upon the execution of a SOW, whichever shall occur first. In no event will the Quote be valid for longer than 60 days from the Generated Date, also set forth above. Applicable taxes and freight charges will be applied to the final invoice and Customer shall be billed in accordance with the terms outlined above. Any and all tariffs, duties, or additional government-imposed costs that become applicable after the Generated Date of the Quote shall be the responsibility of the Customer and will be added to the final invoice. For purposes of calculating Taxes, Customer's location will be set to Customer's service address or billing address (if the service address is unknown) unless Customer specifically notifies NWN in writing that it intends to use the services at another/additional valid physical location(s). NWN reserves the right to reject any request to treat an alternative physical location as Customer's service address if NWN discovers that the address is invalid or otherwise inaccurate. If NWN must pay for any additional Taxes, imposition and associated interest and/or penalties arising from Customer's provision of erroneous location data, Customer shall promptly reimburse NWN for the same within fourteen (14) days of demand by NWN. Further, Customer shall be responsible for notifying NWN in the event of any change to service address(es). The payment frequency set forth above details the timing and amount of the charges due under this Quote. One-Time Product charges, including hardware and software, will be invoiced in full at time of shipment. Where applicable, unless Customer notifies NWN in writing at least ninety (90) days prior to the subscription renewal date, Customer's subscription term will automatically renew on annual terms. Notwithstanding anything to the contrary, in the event Customer is purchasing software licenses or other usage-based consumption products or services under this Quote, and Customer's actual software license count or usage exceeds those initially purchased pursuant to this Quote, Customer will be invoiced during the next billing cycle based on the highest licenses count or usage consumed and not the amounts initially set forth in this Quote. Whenever possible, overages will be billed in the month following when the overage occurred. This Quote and any applicable Products or Services purchased hereunder are subject to either (i) the applicable mutually executed Master Products and Services Agreement or Master Services Agreement that authorizes the purchase(s) herein between NWN and Customer; or (ii) where NWN and Customer have not executed such an agreement, the terms and conditions set forth at the Master Agreement located at <https://nwn.com/master-agreement> shall apply (the entire terms and conditions and the applicable agreement shall be deemed the "Agreement"). This Quote is additionally subject to the applicable (i) service descriptions set forth at <https://nwn.com/service-descriptions>, (ii) the third-party terms set forth at <https://nwn.com/third-party-vendors-terms>, and (iii) the compliance policies and terms set forth at <https://nwn.com/compliance> and such terms are incorporated herein by reference. For the avoidance of doubt, in the event of any conflicts between the terms of this Quote, a Accepted Purchase Order (as defined herein) or the Agreement, the terms of the Agreement shall prevail. To the extent the name of the Agreement does not correspond with those referenced above but authorizes Customer to purchase Products or Services from NWN, those agreements shall additionally be deemed Agreements for the purposes of this Quote. Any terms not defined in this Quote shall be set forth in the Agreement. Unless otherwise prohibited, in the event a product return by Customer triggers NWN's vendors to impose restocking fees(s) to process such return, NWN may, in its sole discretion, impose equivalent restocking fees(s) on customer.

In the event Customer does not execute this Quote and only places a Purchase Order, such Purchase Order is deemed acceptance of the terms of this Quote and any additional or different terms in such Purchase Order will not bind NWN. NWN may reject a Purchase Order in its sole discretion within two (2) business days from its receipt and after which time such Purchase Order is deemed accepted (an "Accepted Purchase Order"). In the event Customer chooses to place a Purchase Order rather than signing this Quote, the date of the Accepted Purchase Order shall be considered the Effective Date and placement of Purchase Order shall be deemed acceptance of this Quote and all the terms and conditions contained herein.

Statement of Confidentiality

This quote has been developed by NWN and is NWN's proprietary trade secret and business confidential information. This Quote may not be released to another vendor, business partner or contractor without prior written consent from NWN.

Additional Information

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 013030 ** Permits & Other Licenses **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
PINE CREEK FARMS LLC	** Permits & Other Licenses ** Building Permits	REFUND PERMIT	PERMIT 93-2025	5/19/2025		7/24/2025	258663		64.50	
						TOTAL			64.50 *	64.50

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8/13/2025
 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 011010 ** Board of Supervisors **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Board of Supervisors **										
VIRGINIA EMPLOYMENT COMMIS	Unemployment Compens	ACCT 0001889567	070125	7/01/2025		7/15/2025	258568	546.87		
								546.87	*	
VACORP	Workmans Compensatio	VA-NO-304-26	115314	6/26/2025		7/15/2025	258612	46,179.00		
VACORP	Workmans Compensatio	VA-NO-304-26	115314	6/26/2025		7/15/2025	258612	46,179.00-		
VACORP	Workmans Compensatio	VA-NO-304-26	115314.	6/26/2025		7/18/2025	276	46,179.00		
								46,179.00	*	
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	30.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255	19.50		
								49.50	*	
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	314915	7/01/2025		7/15/2025	267	550.00		
GCR COMPANY	Internet/Data Servic	ACCT 8000004974	314918	7/01/2025		7/15/2025	267	1,500.00		
VERIZON WIRELESS	Internet/Data Servic	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	120.03		
								2,170.03	*	
VIRGINIA ASSOCIATION OF CO	Travel - Convention	FY26 DUES	2600071	7/01/2025		7/10/2025	258436	3,285.00		
								3,285.00	*	
VEPGA	VEPGA DUES	FY26 DUES	21320	6/16/2025		7/10/2025	258435	94.00		
								94.00	*	
TOTAL									52,324.40	

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 012010 ** County Administration **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** County Administration **										
CAS SEVERN, INC.	Maintenance Service	PRINTER MAINTENANCE	FY26 PRINTER	5/07/2025		7/15/2025	258593	1,480.00		1,480.00 *
STEPS INCORPORATED	Contracted Services	CANISTER	19998	6/16/2025		7/15/2025	258559	26.75		26.75 *
BAI MUNICIPAL SOFTWARE	Data Processing	EDS ANNUAL SUPPORT	ESD2025-14	5/21/2025		7/10/2025	258428	1,390.34		
BAI MUNICIPAL SOFTWARE	Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/15/2025	258591	5,226.68		
BAI MUNICIPAL SOFTWARE	Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/22/2025	258629	166.68		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595	78.00		
CARD SERVICES CENTER	Data Processing	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595	437.50		
GCR COMPANY	Data Processing	CUST 8000004974	314749	6/30/2025		7/15/2025	253	315.00		
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277	7,614.20		7,614.20 *
GCR COMPANY	Telephone	CUST 8000004974	314751	6/30/2025		7/15/2025	253	101.50		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	184.80		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	92.40		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	46.20		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	184.80		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	114.06		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	129.30		
REVIZE SOFTWARE SYSTEMS	Web Hosting/Site Man	NOTTOWAY WEBSITE	21304	7/14/2025		7/15/2025	258608	591.76		591.76 *
VACORP	Property Insurance	VA-NO-304-26	115313	6/26/2025		7/15/2025	258612	2,400.00		2,400.00 *
VACORP	Property Insurance	VA-NO-304-26	115313	6/26/2025		7/15/2025	258612	76,725.00		76,725.00-
VACORP	Property Insurance	VA-NO-304-26	115313	6/26/2025		7/18/2025	276	76,725.00		76,725.00
VACORP	Property Insurance	ACCT VANO110726	115805	7/01/2025		7/15/2025	258612	1,823.00		1,823.00
VACORP	Property Insurance	ACCT VANO110726	115805	7/01/2025		7/15/2025	258612	1,823.00		1,823.00-
VACORP	Property Insurance	ACCT VANO110726	115805	7/01/2025		7/15/2025	275	1,823.00		1,823.00
AMAZON CAPITAL SERVICES	Office Supplies	ACCT A118IWMQYRJMMT	1MYV-Y1VY-DCXD	6/30/2025		7/15/2025	250	78,548.00		78,548.00 *
DAWN H BUCHANAN	Discretionary Fund	FLOWERS/SPRAYER	REIM 062325	6/23/2025		7/15/2025	259	534.52		534.52 *
ENTERPRISE FLEET MANAGEMEN	Capital Outlay - Veh	CUSTOMER 610720	610720-070325	7/03/2025		7/10/2025	243	65.53		65.53 *
								TOTAL		93,138.34

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FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 012040 ** Legal Services **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Legal Services **									
PLANET DEPOS	Professional Service	ACCT 562255	749121	4/21/2025		7/15/2025	258557		495.00	
SANDS ANDERSON PC	Professional Service	MATTER: 023987	707967	2/11/2025		7/15/2025	257		835.50	
SANDS ANDERSON PC	Professional Service	MATTER 23987	738672	7/02/2025		7/15/2025	257		6,986.50	
ELDER, WATKINS, FRIEDMAN &	Professional Service	LEGAL SERVICES	9765	7/01/2025		7/15/2025	258566		2,734.50	
									11,051.50	*
						TOTAL			11,051.50	

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 012090 ** Commissioner of Revenue **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Commissioner of Revenue **										
NOTTOWAY PUBLISHING CO.,	Advertising	COMMISSIONER	COR 06302025	6/30/2025		7/15/2025	255		60.00	
									60.00	*
BAI MUNICIPAL SOFTWARE	IT/Data Processing	EDS ANNUAL SUPPORT	ESD2025-14	5/21/2025		7/10/2025	258428		1,390.33	
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/15/2025	258591		5,226.66	
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038.	6/25/2025		7/22/2025	258629		166.66	
CAS SEVERN, INC.	IT/Data Processing		INV-11395	4/30/2025		7/15/2025	258543		113.00	
GCR COMPANY	IT/Data Processing	CACHE BACKUP	314427	5/30/2025		7/15/2025	253		20.00	
GCR COMPANY	IT/Data Processing	ACCT 90097	314753	6/30/2025		7/15/2025	253		20.00	
KING-MOORE, INC	IT/Data Processing	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		1,001.00	
									7,937.65	*
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		184.80	
									184.80	*
KEY OFFICE SUPPLY, INC.	Office Supplies	COR COPIER RENTAL	COPIER 0725	7/01/2025		7/15/2025	258599		252.64	
									252.64	*
COMMISSIONER OF THE REVENUE	Travel - Convention	CODE 994129116C00	04232025	4/23/2025		7/15/2025	258546		175.00	
COMMISSIONER OF THE REVENUE	Travel - Convention	TRANS ID 9940	042325	4/23/2025		7/15/2025	258546		100.00	
									275.00	*
BAI COMMISSION OF REVENUE	Dues & Membership	FY26 DUES	FY26 DUES	7/01/2025		7/15/2025	258589		200.00	
									200.00	*
TOTAL									8,910.09	

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 012130 ** Treasurer **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Treasurer **									
GCR COMPANY	Equipment Repairs &	ACCT 8000008364	314752	6/30/2025		7/15/2025	253	105.00		
								105.00	*	
BAI MUNICIPAL SOFTWARE	IT/Data Processing	EDS ANNUAL SUPPORT	ESD2025-14	5/21/2025		7/10/2025	258428	1,390.33		
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/15/2025	258591	5,226.66		
BAI MUNICIPAL SOFTWARE	IT/Data Processing	TECHNICAL SUPPORT	WATS2025B-1038	6/25/2025		7/22/2025	258629	166.66		
								6,783.65	*	
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	184.80		
								184.80	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1F4K-FPDX-96XR	7/07/2025		7/15/2025	265	30.36		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1VCF-NP6V-3QDX	6/30/2025		7/15/2025	250	489.00		
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1Y1J-QQGF-4QCY	6/30/2025		7/15/2025	250	45.91		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT TREASURER	597946	6/23/2025		7/15/2025	258553	93.98		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT TREASURER	597960	6/23/2025		7/15/2025	258553	671.16		
								1,330.41	*	
TAMMIE A. RAIFORD	Travel - Mileage	MILEAGE REIMB	REIMB 063025	6/30/2025		7/15/2025	258	131.32		
								131.32	*	
TACS	TACS Services	SERVICES JULY-SEPT	10515	7/01/2025		7/15/2025	258610	450.00		
								450.00	*	
POSTMASTER, NOTTOWAY	Dues & Membership	PO BOX 85 YEAR RENEW	PO BOX 85 0725	7/01/2025		7/15/2025	258607	154.00		
TREASURERS' ASSOCIATION OF	Dues & Membership	FY26 DUES	FY26 DUES	7/01/2025		7/15/2025	258611	400.00		
								554.00	*	
								9,539.18		
						TOTAL				

8/13/2025
 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 013010 ** Electoral Board **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Electoral Board **										
MICHAEL BURDALSKI	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258485	412.47	
LYDIA CODUTTI	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258498	403.20	
ANNIE HENDERSON	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258500	740.57	
SHERRY CRAFTON	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258501	321.30	
LEONARD K HEWITT	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258504	302.10	
BETTY LOU LAGES	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258506	309.85	
BRENDA A. LEE	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258507	535.78	
CAROLE HARPER	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258508	585.45	
DANNY A. WILLIAMS	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258509	412.47	
DAVID CLEMENTS	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258510	513.70	
ETTA B. NEAL	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258511	199.35	
JOHN LISTMAN	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258512	189.00	
NANCY ROARK	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258513	853.67	
PHYLLIS ROBINSON	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258514	84.79	
VELMA BIRDSONG	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258515	528.03	
CONNIE REYNOLDS-SHINE-HURT	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258516	305.50	
JANIE GRIFFITH MCCORMICK	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258517	312.32	
BARBARA GREEN	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258518	214.20	
CHERYL REYNOLDS	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258519	199.35	
DENISE CLARK	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258520	220.50	
ANMARIE VOLTA COLLINS	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258521	53.95	
JACKIE A. GREEN-AUGUST	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258522	764.18	
JOHN MCNABB	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258523	189.00	
LAURA RANDOLPH OUTLAW	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258524	199.35	
MARK A. FATHBRUCKNER	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258525	107.10	
EDITH WALTON- CARTER	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258526	409.20	
AUDREY BROWN	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258527	195.00	
PATTIE E. STERNS-VAUGHTER	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258528	406.60	
CARL E. DAGNER	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258529	403.20	
FRANCIS PHILIP LAGES, III	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258530	403.20	
WILLIAM D PAPIERNIAK SR.	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258531	190.89	
DEBORAH K. HOWARD	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258532	299.50	
KEITH M MCCRARY	Officers	Of Election VOTE	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258533	94.50	
CHARLES E VAUGHTER	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258534	620.80	
BARBARA J. BRIDGEFORTH	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258535	510.30	
LLOYD PAGE	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258536	88.38	
MARIAH MCCRARY	Officers	Of Election VOTING	VOTE	MAY/JUNE		7/02/2025	7/15/2025	258538	94.50	
ATLANTIC ELECTION SVCS	Equipment Repairs &	BALLOTS	866.			6/05/2025	7/09/2025	258349	12,673.25 *	
									4,217.44 *	
									4,217.44 *	
							TOTAL		16,890.69	

8/13/2025
 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 013020 ** Registrar **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Registrar **									
JOSEPH FOSTER	Salaries / Part-time	WAGES	WAGE 0625	6/11/2025		7/15/2025	258494		554.40	
DEJAH D. SYKES	Salaries / Part-time	WAGES	WAGES 0625	6/05/2025		7/15/2025	258503		1,137.15	
									1,691.55	*
KING-MOORE, INC	IT/Data Processing	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		245.00	*
									245.00	*
NOTTOWAY COUNTY PUBLIC SCH	Utilities - Electric	JUNE REGISTRAR	JUNE-25	7/10/2025		7/15/2025	258499		498.12	
									498.12	*
MARIE LYNCH	Office Supplies	ELECTION MATERIAL	REIMB 061425	6/14/2025		7/15/2025	258491		84.18	*
									84.18	*
						TOTAL			2,518.85	

8/13/2025
 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 021010

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
SUMMER J. DOLAN	Jurors & Witnesses	JURY DUTY	JURY 1 0701	7/01/2025		7/10/2025	258442		50.00	
ZOE R. WOODWARD	Jurors & Witnesses	JURY DUTY	JURY 2 0701	7/01/2025		7/10/2025	258444		50.00	
JESSE W. MARTIN JR.	Jurors & Witnesses	JURY DUTY	JURY 3 0701	7/01/2025		7/10/2025	258441		50.00	
CLEMENTINE M. WHITE	Jurors & Witnesses	JURY DUTY	JURY 4 0701	7/01/2025		7/10/2025	258440		50.00	
THOMAS M. CREWS	Jurors & Witnesses	JURY DUTY	JURY 5 0701	7/01/2025		7/10/2025	258443		50.00	
CAMRYN D. MORGAN	Jurors & Witnesses	JURY DUTY	JURY 6 0701	7/01/2025		7/10/2025	258438		50.00	
CARLY T. WOOLFOLK	Jurors & Witnesses	JURY DUTY	JURY 7 0701	7/01/2025		7/10/2025	258439		50.00	
ELAINE E. SHAPIRO	Jurors & Witnesses	JURY SERVICE	R	5/17/2023		7/10/2025	258457		30.00	
									380.00 *	
NANCY J. ALLEN	Criminal Case Jurors	JUROR	JUROR 1 070125	7/01/2025		7/22/2025	258649		50.00	
STEPHANIE P BORUM	Criminal Case Jurors	JURY	JURORS 2 070125	7/01/2025		7/22/2025	258657		50.00	
JAYLIN BRYANT	Criminal Case Jurors	JURY	JURORS 3 070125	7/01/2025		7/22/2025	258640		50.00	
MELVIN L CARTER	Criminal Case Jurors	JURY	JURORS 4 070125	7/01/2025		7/22/2025	258648		50.00	
JOSEPH J CERAK	Criminal Case Jurors	JURY	JURORS 5 070125	7/01/2025		7/22/2025	258641		50.00	
SHADIAMAN Y CRAIG	Criminal Case Jurors	JURY	JURORS 6 070125	7/01/2025		7/22/2025	258655		50.00	
REYNALDO I CUPIL	Criminal Case Jurors	JURY	JURORS 7 070125	7/01/2025		7/22/2025	258652		50.00	
BARBARA T DAGNER	Criminal Case Jurors	JURY	JURORS 8 070125	7/01/2025		7/22/2025	258631		50.00	
MELINDA T DANCE	Criminal Case Jurors	JURY	JURORS 9 070125	7/01/2025		7/22/2025	258647		50.00	
BESS H DUGGER	Criminal Case Jurors	JURY	JURORS10 070125	7/01/2025		7/22/2025	258632		50.00	
EDRIS N GOINGS	Criminal Case Jurors	JURY	JURORS11 070125	7/01/2025		7/22/2025	258636		50.00	
KELLY L GRAY	Criminal Case Jurors	JURY	JURORS12 070125	7/01/2025		7/22/2025	258643		50.00	
SHERRI S HARRIS	Criminal Case Jurors	JURY	JURORS13 070125	7/01/2025		7/22/2025	258656		50.00	
JOYCE C HAWKINS	Criminal Case Jurors	JURY	JURORS14 070125	7/01/2025		7/22/2025	258642		50.00	
LORENZO R JOHNSON	Criminal Case Jurors	JURY	JURORS15 070125	7/01/2025		7/22/2025	258644		50.00	
MARGARET H KENNY	Criminal Case Jurors	JURY	JURORS16 070125	7/01/2025		7/22/2025	258645		50.00	
NORMAN L KING JR.	Criminal Case Jurors	JURY	JURORS17 070125	7/01/2025		7/22/2025	258650		50.00	
SUSAN G KREIS	Criminal Case Jurors	JURY	JURORS18 070125	7/01/2025		7/22/2025	258658		50.00	
CARL D MAYBERRY	Criminal Case Jurors	JURY	JURORS19 070125	7/01/2025		7/22/2025	258634		50.00	
CARLOS A MONDREY	Criminal Case Jurors	JURY	JURORS20 070125	7/01/2025		7/22/2025	258635		50.00	
TAYLOR S NEATHERY	Criminal Case Jurors	JURY	JURORS21 070125	7/01/2025		7/22/2025	258659		50.00	
JACQUELINE A PICKETT	Criminal Case Jurors	JURY	JURORS22 070125	7/01/2025		7/22/2025	258638		50.00	
RODNEY POTTS	Criminal Case Jurors	JURY	JURORS23 070125	7/01/2025		7/22/2025	258653		50.00	
RYAN C. SMITH	Criminal Case Jurors	JURY	JURORS24 070125	7/01/2025		7/22/2025	258654		50.00	
ANTHONY C SNEAD	Criminal Case Jurors	JURY	JURORS25 070125	7/01/2025		7/22/2025	258630		50.00	
BRANDY N SNYDER	Criminal Case Jurors	JURY	JURORS26 070125	7/01/2025		7/22/2025	258633		50.00	
FAITH A SPRUILL	Criminal Case Jurors	JURY	JURORS27 070125	7/01/2025		7/22/2025	258637		50.00	
JANINE C STACY	Criminal Case Jurors	JURY	JURORS28 070125	7/01/2025		7/22/2025	258639		50.00	
VINEASHA O STOKES	Criminal Case Jurors	JURY	JURORS29 070125	7/01/2025		7/22/2025	258660		50.00	
MARY L WILLIAMS	Criminal Case Jurors	JURY	JURORS30 070125	7/01/2025		7/22/2025	258646		50.00	
ZACHARY W. WILLIAMS	Criminal Case Jurors	JURY	JURORS31 070125	7/01/2025		7/22/2025	258661		50.00	
REGINALD M WILSON	Criminal Case Jurors	JURY	JURORS32 070125	7/01/2025		7/22/2025	258651		50.00	
									1,600.00 *	
						TOTAL			1,980.00	

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021020 ** General District Court **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BRIGHTSPEED	** General District Court ** Telephone	ACCT 309832652	450000190589	6/22/2025		7/15/2025	245		429.16	
						TOTAL			429.16 *	429.16

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021050 ** Juvenile Court Service Unit **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
KINEX TELECOM	Telephone	ACCT SUB240400009145	INV25070060749	7/13/2025		7/15/2025	258600		139.64	
						TOTAL			139.64 *	139.64

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021060 ** Clerk of Circuit Court **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Clerk of Circuit Court **									
NOTTOWAY PUBLISHING CO.,	Advertising	AD AND MAG	CLERK 06302025	6/30/2025		7/15/2025	247	140.00		140.00 *
AT&T	Telephone	ACCT 0305121769001	CCC 06242025	6/24/2025		7/15/2025	258486	45.43		
BRIGHTSPEED	Telephone	ACCT 310251481	440000171389	6/22/2025		7/10/2025	239	232.90		278.33 *
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	597864	6/17/2025		7/10/2025	258397	187.96		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	597865	6/17/2025		7/10/2025	258397	159.98		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 376	597867	6/17/2025		7/10/2025	258397	230.73		
NOTTOWAY PUBLISHING CO.,	Office Supplies	AD AND MAG	CLERK 06302025	6/30/2025		7/15/2025	247	60.00		638.67 *
						TOTAL				1,057.00

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AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 021090 ** Judge of Circuit Court **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Judge of Circuit Court **									
BRIGHTSPEED	Telephone	ACCT 310182110 JCC2	440000171313	6/22/2025		7/21/2025	277		423.02	
BRIGHTSPEED	Telephone	ACCT 309906376 JCC	450000190530	6/22/2025		7/21/2025	277		159.12	
									582.14	*
PRIMO BRANDS	Office Supplies	ACCT 8730177867	05F8730177867	6/10/2025		7/15/2025	244		11.99	
									11.99	*
						TOTAL			594.13	

8/13/2025
 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 022010 ** Commonwealth Attorney **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Commonwealth Attorney **										
COMPUTER PROJECTS OF DATA CARE	IT/Data Processing	LICENSE/MAINTENANCE	25-06-10ME	6/02/2025		7/10/2025	258352		40.00	
	IT/Data Processing	CLOUDBERRY SUBSCRIP	16226	7/01/2025		7/15/2025	258596		10.00	
									50.00	*
U.S. POSTAL SERVICE	Postage	POSTAGE	CA-060225	6/02/2025		7/10/2025	258365		393.00	*
									393.00	*
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		277.20	
VERIZON WIRELESS	Telephone	ACCT 642352680-00001	6115268111	6/05/2025		7/10/2025	258366		121.41	
									398.61	*
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1H7M-49MH-XX4Q	6/25/2025		7/10/2025	234		39.96	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1NHQ-QWFK-C6V1	7/02/2025		7/15/2025	265		335.89	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1RCH-Q43N-TJJ4	5/16/2025		7/10/2025	234		414.82	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1VMF-YRCT-YYD6	6/10/2025		7/10/2025	234		81.33	
PRIMO BRANDS	Office Supplies	ACCT 8730174198	05F8730174198	6/10/2025		7/15/2025	251		62.53	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	596837	5/02/2025		7/10/2025	258360		179.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	596838	5/02/2025		7/10/2025	258360		587.95	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	597485	6/02/2025		7/10/2025	258360		199.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	597486	6/02/2025		7/10/2025	258360		209.98	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 80656	597885	6/18/2025		7/10/2025	258360		809.70	
NOTTOWAY PUBLISHING CO.,	Office Supplies	LETTERHEAD	CA - 063025	6/30/2025		7/10/2025	236		210.00	
FARNSWORTH & TAYLOR REPORT	Office Supplies	ACCT 46555	42675	5/28/2025		7/10/2025	258371		21.00	
									3,153.12	*
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	852003921	6/01/2025		7/10/2025	237		29.00	
THOMSON REUTERS - WEST	Books & Subscription	ACCT 1000352869	852158362	7/01/2025		7/15/2025	268		29.00	
LEANNE E. WATROUS	Books & Subscription	ADOBE SUBSCRIPTION	REIMB 060225	6/02/2025		7/10/2025	258367		239.88	
									297.88	*
LEANNE E. WATROUS	Travel - Mileage	MILEAGE REIMB	REIMB 061825.	6/18/2025		7/10/2025	258367		105.21	*
									105.21	*
KEY OFFICE SUPPLY, INC.	Furniture & Fixtures	ACCT 80656	596843	5/02/2025		7/10/2025	258360		2,693.28	
									2,693.28	*
									7,091.10	
						TOTAL				

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022020 ** Comm Atty-DCJS Ceasefire Grant**

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
GCR COMPANY	** Comm Atty-DCJS Ceasefire Grant** Telephone (office)	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		46.20	
						TOTAL			46.20 *	46.20

8/13/2025
AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 022030 ** Victim Witness Program **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GCR COMPANY	** Victim Witness Program ** Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	46.20		46.20 *
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRMMT	1TCM-3H3M-49GV	6/22/2025		7/10/2025	234	262.71		262.71 *
						TOTAL				308.91

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 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031020 ** Sheriff **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Sheriff **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	108.00		
DEPARTMENT OF MOTOR VEICL	Equipment Repairs &	ACCT 1479	202518100101	6/30/2025		7/15/2025	258584	10.00		
SHAWN STERN COMPUTER SERVI	Equipment Repairs &	ACCT NOTTOWAY001	71974	6/11/2025		7/15/2025	258587	530.39		
AT&T MOBILITY	Telephone	287343303456	X06082025	6/08/2025		7/15/2025	258569	648.39 *		
BRIGHTSPEED	Telephone - Crime So	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277	1,332.77 *		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1G CJ-3YNL-KQGD	6/12/2025		7/10/2025	241	54.15 *		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	1KKF-QHVX-3G7V	6/14/2025		7/10/2025	241	42.98		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	119H-KPTV-YTJF	6/17/2025		7/10/2025	241	17.99		
AMAZON CAPITAL SERVICES	Office Supplies	A1LEL8255BN7Z2	17JM-CH61-WQGX	6/29/2025		7/15/2025	260	41.27		
EAST COAST EMERGENCY	Vehicle Repairs & Ma	S.O. NO 25289	42959	6/27/2025		7/15/2025	261	179.28		
EDGERTON TIRE & AUTO	Vehicle Repairs & Ma	2020 FORD EXPLORER	30572	6/26/2025		7/15/2025	258573	281.52 *		
EPES SUPPLY CO.	Vehicle Repairs & Ma	CAR #9	731834	6/27/2025		7/15/2025	258574	477.12		
EXXONMOBIL	Vehicle Repairs & Ma	ACCT 369-688-539-5	105923515	7/06/2025		7/15/2025	272	145.50		
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	#20 DODGE	60026	6/09/2025		7/15/2025	258575	20.00		
HUDSON'S CUSTOM EXHAUST &	Vehicle Repairs & Ma	CAR #19	60069	6/25/2025		7/15/2025	258575	60.00		
JIMMY'S AUTOMOTIVE	Vehicle Repairs & Ma	2021 FORD EXPLORER	36574	6/30/2025		7/15/2025	258576	47.95		
KENBRIDGE TIRE	Vehicle Repairs & Ma	2023 FORD INTERCEPT	12939	6/25/2025		7/15/2025	258577	25.00		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	249930	6/02/2025		7/15/2025	258578	1,754.84		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	256818	6/09/2025		7/15/2025	258578	1,562.16		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	263861	6/16/2025		7/15/2025	258578	1,604.22		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	271047	6/23/2025		7/15/2025	258578	1,842.51		
PARKER OIL CO.	Vehicle Repairs & Ma	ACCT 61515F-3	278458	6/30/2025		7/15/2025	258578	1,963.64		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2018 DODGE CHARGER	97641	6/03/2025		7/15/2025	258579	595.21		
RICK'S AUTO SERVICE, INC.	Vehicle Repairs & Ma	2019 FORD POLICE	97705	6/06/2025		7/15/2025	258579	62.13		
DUSTIN C. SHEPHERD	Vehicle Repairs & Ma	EQUIP INSTALL	061725	6/17/2025		7/15/2025	258580	1,750.00		
TRI-COUNTY FORD-MERCURY IN	Vehicle Repairs & Ma	ACCT 3168	165010	6/09/2025		7/15/2025	258583	2,915.48		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936469	6/05/2025		7/15/2025	258585	77.74		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937023	6/10/2025		7/15/2025	258585	89.43		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937083	6/10/2025		7/15/2025	258585	21.98		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937761	6/16/2025		7/15/2025	258585	150.65		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	938916	6/25/2025		7/15/2025	258585	103.34		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	938975	6/25/2025		7/15/2025	258585	82.50		
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	939015	6/25/2025		7/15/2025	258585	43.01		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1FCK-HPQN-D6DT	6/23/2025		7/10/2025	241	15,559.20 *		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1F43-DFMT-QGGY	6/28/2025		7/15/2025	260	45.99		
AMAZON CAPITAL SERVICES	Police Supplies-Misc	A1LEL8255BN7Z2	1G94-3KKV-HCWT	6/24/2025		7/10/2025	241	50.48		
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	254.85		
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	130.04		
BENCHMARK COMMUNITY BANK	Police Supplies-Misc	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	5.83-		
AMAZON CAPITAL SERVICES	Uniforms	A1LEL8255BN7Z2	1H7M-49MH-RYXD	6/25/2025		7/15/2025	260	2,130.50		
								2,606.03 *		
								134.99		

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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031020 ** Sheriff **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GALL'S LLC	Uniforms	ACCT 1000875832	030975375	4/07/2025		7/15/2025	262		135.34	
GALL'S LLC	Uniforms	ACCT 1000875832	031120411	4/22/2025		7/15/2025	262		281.77	
GALL'S LLC	Uniforms	ACCT 1000875832	031158728	4/25/2025		7/15/2025	262		7.99	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	325709-99	6/09/2025		7/15/2025	263		275.16	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	325716-99	6/09/2025		7/15/2025	263		22.74	
READ'S UNIFORMS	Uniforms	ACCT 14148-99	328182-99	6/18/2025		7/15/2025	263		47.33	
SOUTHERN POLICE	Uniforms	NEW GUN BELT	212730	6/30/2025		7/15/2025	258581		54.99	
TOWN POLICE SUPPLY	Uniforms	CUST R-NWSO	R265523	4/30/2025		7/15/2025	258582		69.99	
TOWN POLICE SUPPLY	Uniforms	CUST R-NWSO	R269628	6/10/2025		7/15/2025	258582		69.99	
									1,100.29	*
ROBERT L JONES	Travel - Extradition	INMATE MEAL	REIMB 060925	6/09/2025		7/15/2025	258586		5.34	*
									5.34	*
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		72.18	
BENCHMARK COMMUNITY BANK	K-9 Unit	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570		72.18	
									144.36	*
						TOTAL			21,732.05	

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 AP375
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 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031040 ** Central Dispatching **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** Central Dispatching **										
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	264.00		
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	137.50		
BENCHMARK COMMUNITY BANK	Equipment Repairs &	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	435.00		
DISH NETWORK	Equipment Repairs &	8255707087699885	9885 0625	6/21/2025		7/15/2025	258572	84.13		
YOURMEMBERSHIP.COM, INC	Equipment Repairs &	ACCT 78894107	R72865762	6/27/2025		7/15/2025	258588	699.00		
								1,619.63 *		
THE HEALTHY DISPATCHER	Maintenance Service	CONSULTING PROJECT	202540	7/08/2025	76	7/15/2025	258622	40,000.00		
								40,000.00 *		
BRIGHTSPEED	Telephone	ACCT 309483213 SHER	450000190322	6/22/2025		7/21/2025	277	1,529.02		
								1,529.02 *		
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	23.70		
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 9401	9401 0725	7/01/2025		7/15/2025	258570	3.95		
								27.65 *		
						TOTAL		43,176.30		

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031050 ** School Resource Officers **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
** School Resource Officers **										
AMAZON CAPITAL SERVICES	SRO-VA	Rules Camp Gr	A1LEL8255BN7Z2	16XD-LDX7-Y9NT		6/13/2025		7/10/2025	241	115.50
AMAZON CAPITAL SERVICES	SRO-VA	Rules Camp Gr	A1LEL8255BN7Z2	17FV-KQX3-PXM7		6/09/2025		7/10/2025	241	560.73
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr	ACCT 9401	9401 0725		7/01/2025		7/15/2025	258570	69.12
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr	ACCT 9401	9401 0725		7/01/2025		7/15/2025	258570	59.80
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr	ACCT 9401	9401 0725		7/01/2025		7/15/2025	258570	29.89
BENCHMARK COMMUNITY BANK	SRO-VA	Rules Camp Gr	ACCT 9401	9401 0725		7/01/2025		7/15/2025	258570	161.50
CAPITAL ONE	SRO-VA	Rules Camp Gr	ACCT 616508	1663374060		6/24/2025		7/15/2025	258571	1,158.66
MICHELLE GRAHAM	SRO-VA	Rules Camp Gr	SUMMER CAMP SUPPLIES	REIMB 062625		6/26/2025		7/09/2025	258344	89.34
KATHERINE GRAVELY	SRO-VA	Rules Camp Gr	LIFEGUARD - VA CAMP	GRAVELY CAMP		6/26/2025		7/09/2025	258345	230.00
MULLINS/STARK CAMP	SRO-VA	Rules Camp Gr	CAMP RENTAL	MULLIN CAMP		6/26/2025		7/09/2025	258346	300.00
TRENT HAYES	SRO-VA	Rules Camp Gr	LIFEGUARD VA CAMP	TRENT CAMP		6/26/2025		7/09/2025	258347	100.00
									TOTAL	2,874.54 *
										2,874.54

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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 032010 ** Emergency Services Expenses **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Emergency Services Expenses **										
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561		94.29	
									94.29	*
ELECTRONIC SYSTEMS, INC.	Internet/Web Hosting	ACCT CO29	XIN106752	6/24/2025		7/10/2025	258354		5,000.00	
KING-MOORE, INC	Internet/Web Hosting	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		210.00	
									5,210.00	*
GCR COMPANY	Telephone - EOC	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		277.20	
									277.20	*
AUBREY HYDE	Vehicle Fuel	NATIONAL FIRE ACAD.	REIMB 062425	6/24/2025		7/10/2025	258369		48.32	
									48.32	*
SIGNS, DESIGNS & MORE	Uniforms/Clothing	POLO WITH SEAL	5868	6/24/2025		7/10/2025	258363		92.00	
									92.00	*
WITMER PUBLIC SAFETY GROUP	Personal Protective	SALES ORDER SO601708	INV700381	6/16/2025		7/10/2025	258368		53.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	SO601708	INV703797	6/20/2025		7/10/2025	258368		83.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	ID 414626	SO603306	5/19/2025		7/10/2025	258368		94.98	
WITMER PUBLIC SAFETY GROUP	Personal Protective	ID 414626	SO617945	6/23/2025		7/10/2025	258368		535.00	
WITMER PUBLIC SAFETY GROUP	Personal Protective	CUSTOMER 414626	SO618476	6/24/2025		7/10/2025	258368		66.00	
									831.98	*
AUBREY HYDE	Travel - Convention	NATIONAL FIRE ACAD.	REIMB 062425	6/24/2025		7/10/2025	258369		150.56	
AUBREY HYDE	Travel - Convention	NATIONAL FIRE ACAD.	REIMB 062425	6/24/2025		7/10/2025	258369		4.39	
									154.95	*
AMAZON CAPITAL SERVICES	Training	A118IWMQYRJMMT	1Q44-XR6C-PVXV	6/28/2025		7/10/2025	234		246.67	
ELECTRONIC SYSTEMS, INC.	Training	ACCT CO29	XIN106752	6/24/2025		7/10/2025	258354		1,989.24	
									2,235.91	*
CARD SERVICES CENTER	Emergency Operations	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		78.72	
NORTHWEST ACE HARDWARE	Emergency Operations	CUST 242648	22525	6/30/2025		7/10/2025	258361		53.89	
									132.61	*
PROPAC	County Shelter Suppo	SALES ORDER 114722	387430	6/27/2025		7/10/2025	258370		1,000.26	
									1,000.26	*
CARD SERVICES CENTER	Furniture & Fixtures	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		1,012.37	
CARD SERVICES CENTER	Furniture & Fixtures	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		48.45-	
									963.92	*
ELECTRONIC SYSTEMS, INC.	LEMPG Grant	ACCT CO29	XIN106752	6/24/2025		7/10/2025	258354		4,106.67	
									4,106.67	*
									15,148.11	
TOTAL										

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032020 ** Volunteer Fire Departments **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BLACKSTONE VOLUNTEER FIRE	Four-For-Life Blacks	4 FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258393	1,325.58	1,325.58	*
CREWE VOLUNTEER FIRE	Four-For-Life Crewe	4 FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258395	1,325.58	1,325.58	*
						TOTAL		2,651.16		

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FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032030 ** Emergency Medical Services **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY EMERGENCY	Four-For-Life - NCES 4	FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258398	5,302.34	5,302.34	*
BURKEVILLE VOLUNTEER FIRE	Four-For-Life BEMS	FOUR FOR LIFE	FY25 4FORLIFE	6/26/2025		7/10/2025	258394	5,302.34	5,302.34	*
						TOTAL		10,604.68		

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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 033010 ** Regional Jail & Detention **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	**	Regional Jail & Detention	**							
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	APRIL MONITORING	051225 BP0425	5/12/2025		7/15/2025	258551	1,586.25		
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	MAY MONITORING	060325 BP0525	6/03/2025		7/15/2025	258551	1,586.25		
IRONGATE BOUNDARY MGMT	Piedmont Region Juve	JUNE MONITORING	07032025 BP0625	7/03/2025		7/15/2025	258551	405.00		
								3,577.50	*	
PIEDMONT REGIONAL JAIL AUT	Piedmont Regional Ja	FY26 1ST QTR	4729	7/01/2025		7/10/2025	258433	496,494.95		
								496,494.95	*	
PIEDMONT REGIONAL JAIL AUT	Regional Jail Constr	REVENUE BOND INT	4719	7/01/2025		7/10/2025	258433	5,272.76		
								5,272.76	*	
						TOTAL		505,345.21		

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 034010 ** Building Official **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$	PAY	\$\$
** Building Official **										
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		46.20	
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561		89.29	
									135.49	*
CARD SERVICES CENTER	Training	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		1,680.00	
CARD SERVICES CENTER	Training	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		69.00	
									1,749.00	*
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		69.00	
CARD SERVICES CENTER	Dues & Membership	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		69.00	
									138.00	*
TOTAL									2,022.49	

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 035010 ** Animal Control **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Animal Control **									
HURT & SONS LLC	Hurt & Sons Contract	CONTRACTOR-SHELTER	SHELTER 071125	7/11/2025		7/15/2025	270	131,918.86		
								131,918.86	*	
SOLEX ARCHITECTURE, INC.	Solex Architecture -	ACCT 20240029	2220	7/15/2025		7/15/2025	258613	3,486.00		
								3,486.00	*	
DOMINION ENERGY VIRGINIA	Electricity	210014144278	AGNEW 0625	6/17/2025		7/10/2025	258396	64.63		
								64.63	*	
BRIGHTSPEED	Telephone	ACCT 471395081 AC	420000263246	6/24/2025		7/21/2025	277	671.00		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	98.56		
								769.56	*	
RICK'S AUTO SERVICE, INC.	Motor Vehicle Insuar	2020 FORD F150	97828	6/20/2025		7/10/2025	258399	564.17		
								564.17	*	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1GDD-GYRJ-KQ7Y	6/12/2025		7/10/2025	238	71.69		
								71.69	*	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F	39655	6/03/2025		7/15/2025	258555	145.62		
								145.62	*	
CARD SERVICES CENTER	Daily Operation Expe	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545	412.00		
								412.00	*	
CHAMBERS SEPTIC TANK SERVI	Facilities - Repairs	SEPTIC PUMP	2222	6/09/2025		7/15/2025	258547	450.00		
PIGGY'S PLUMBING AND SEPTI	Facilities - Repairs	SEPTIC TANK - AGNEW	INV-000288	6/09/2025		7/15/2025	258556	650.00		
								1,100.00	*	
BLACKSTONE ANIMAL CLINIC	Vetting	ACCT 3384	202335	6/04/2025		7/15/2025	258542	81.74		
								81.74	*	
						TOTAL		138,614.27		

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035030 ** Medical Examiner **

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Medical Examiner **									
JOSEPH MCMILLIAN FUNERAL H	H Medical Examiner Fee	CREMATION	MARTIN, W 0625	6/19/2025		7/15/2025	258552	850.00	850.00	*
						TOTAL		850.00		

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 043020 ** General Properties **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** General Properties **										
BOOKER'S SUPPLY, INC.	Repairs & Maintenanc	FUEL	334811	6/20/2025		7/10/2025	258350		207.30	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		279.99	
CARD SERVICES CENTER	Repairs & Maintenanc	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		34.90	
HALE'S ELECTRICAL SERVICE,	Repairs & Maintenanc	GENERATOR MAINT.	H2502386	6/24/2025		7/10/2025	258359		249.00	
KNIGHT ELECTRICAL	Repairs & Maintenanc	ELETRICAL - SHERIFF	07022025	7/02/2025		7/15/2025	258601		125.00	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22466	6/25/2025		7/10/2025	258361		17.98	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22547	7/01/2025		7/15/2025	258605		70.17	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22665	7/09/2025		7/15/2025	258605		7.19	
PRICE SUPPLY CO., INC.	Repairs & Maintenanc	GALLO GUN	2506-C17019	6/26/2025		7/10/2025	258362		43.74	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	BELT	IN18107	6/26/2025		7/10/2025	258364		32.85	
DANIEL PLUMBING	Repairs & Maintenanc	PLUMBING	06192025	6/19/2025		7/10/2025	258372		300.00	
FIRE-X CORPORATION	Elevator/Alarm Inspe	CUST NO0021	638313	6/22/2025		7/10/2025	258356		844.00	
FIRE-X CORPORATION	Elevator/Alarm Inspe	CUST NO0021	638314	6/22/2025		7/10/2025	258356		544.00	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 130232507	130232507 0625	6/30/2025		7/15/2025	258549		940.78	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 001360257503	1360257503 0625	6/16/2025		7/15/2025	258490		384.26	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000140195009	140195009 0625	6/30/2025		7/15/2025	258549		1,136.00	
DOMINION ENERGY VIRGINIA	Electricity	ACCT 000820237501	820237501	6/30/2025		7/15/2025	258549		2,832.06	
TOWN OF CREWE	Water & Sewer	007-0003100-1	3100 0625	6/20/2025		7/10/2025	258353		21.00	
TOWN OF CREWE	Water & Sewer	007-0003140-1	3140 0625	6/20/2025		7/10/2025	258353		90.29	
TARGET SPECIALTY PRODUCTS	Pest Control	ACCT 5026078	INVP501531870..	6/19/2024		7/15/2025	258565		5.55	
BRIGHTSPEED	Fire Alarm Monitorin	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277		121.74	
FIRE-X CORPORATION	Fire Alarm Monitorin	CUST NO0021	638017	5/31/2025		7/10/2025	258356		500.00	
AMAZON CAPITAL SERVICES	Office Supplies	A118IWMQYRJMMT	1R4C-JXYW-716M	7/10/2025		7/15/2025	265		513.85	
NOTTOWAY PUBLISHING CO.,	Office Supplies	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255		68.76	
CARD SERVICES CENTER	Custodial Supplies	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		19.88	
DIAMOND PAPER CO., INC.	Custodial Supplies	CUST 101530	352603	6/19/2025		7/10/2025	235		164.00	
DIAMOND PAPER CO., INC.	Custodial Supplies	ACCT 101530	353129	7/03/2025		7/15/2025	266		384.57	
CREATIVE MONOGRAMMING	Uniforms	SHIRTS	18496	6/03/2025		7/10/2025	258355		455.00	
HORNER & NEWELL INC REALTO	Capital Outlay	JULY - SEPT RENT	JULY-SEPT 2025	7/01/2025		7/10/2025	258437		13,500.00	
									13,500.00 *	
									23,893.86	
								TOTAL		23,893.86

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 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 053010 ** Dept of Social Services **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Dept of Social Services **										
BENCHMARK COMMUNITY BANK	Professional Service	ACCT 0194	0194 0725	7/01/2025		7/15/2025	258541		23.30	
PRIMO BRANDS	Professional Service	ACCT 8730170638	05F8730170638	6/10/2025		7/15/2025	251		145.15	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4396	7/02/2025		7/15/2025	258550		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4397	7/02/2025		7/15/2025	258550		300.00	
FULCRUM COUNSELORS, LLC	Professional Service	FAMILY PARTNERSHIP	4398	7/02/2025		7/15/2025	258550		300.00	
PROPIO LANGUAGE SERVICES	Professional Service	ACCT 5399	0053990625	6/30/2025		7/15/2025	256		4.86	
STERICYCLE, INC.	Professional Service	ACCT 1000234011	8011189324	6/25/2025		7/15/2025	258560		248.84	
									1,322.15 *	
PITNEY BOWES BANK, INC.	Postage	ACCT 19105303	19105303 062725	6/27/2025		7/15/2025	258562		1,200.00 *	
BRIGHTSPEED	Telecommunications	ACCT 310142004	440000171214	6/22/2025		7/15/2025	252		131.46	
COMMONWEALTH OF VA	Telecommunications	ACCT 6135	T471856	7/03/2025		7/15/2025	258548		632.55	
KINEX TELECOM	Telecommunications	ACCT SUB221200006862	INV25060058582	6/11/2025		7/15/2025	258554		382.94	
									1,146.95 *	
CNA SURETY	Surety Bonds	BOND 89358706	08012025	8/01/2025		7/15/2025	258621		655.00	
									655.00 *	
BENCHMARK COMMUNITY BANK	Office Supplies	ACCT 0210	0210 0725	7/01/2025		7/15/2025	258541		43.60	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	597692	6/10/2025		7/15/2025	258553		1,327.04	
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 905	597812	5/31/2025		7/15/2025	258553		76.47	
									1,447.11 *	
BENCHMARK COMMUNITY BANK	Vehicle Equipment Su	ACCT 0210	0210 0725	7/01/2025		7/15/2025	258541		271.79	
									271.79 *	
BENCHMARK COMMUNITY BANK	Travel - Mileage	ACCT 0202	0202 0725	7/01/2025		7/15/2025	258541		311.70	
STEPHANIE ALSTON	Travel - Mileage	TRAVEL AND MEALS	REIMB 06252025	6/25/2025		7/15/2025	258564		77.38	
LATASHA HARVEY	Travel - Mileage	TRAVEL AND MEALS	REIMB 062325	6/23/2025		7/15/2025	258567		95.08	
									484.16 *	
COUNTY OF NOTTOWAY	Rent of Building	JULY RENT FOR DSS	RENT 0725	7/01/2025		7/15/2025	258617		3,126.00	
									3,126.00 *	
TOTAL									9,653.16	

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 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 057070 ** Child Services Act **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Child Services Act **									
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV139119	5/09/2025		7/10/2025	258351	586.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER 2	INV139120	5/09/2025		7/10/2025	258351	364.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV139121	5/09/2025		7/10/2025	258351	293.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER 2	INV139122	5/09/2025		7/10/2025	258351	364.00		
RIVERMONT SCHOOLS	Mandated Services	ABA TIER 2	INV139123	5/09/2025		7/10/2025	258351	364.00		
RIVERMONT SCHOOLS	Mandated Services	EDUCATION	INV139124	5/09/2025		7/10/2025	258351	293.00		
GRAFTON SCHOOL, INC.	Mandated Services	EDUCATION FOR MAY	WW 060325	6/03/2025		7/10/2025	258358	6,379.00		
EXTRA SPECIAL PARENTS, INC	Mandated Services	MAINT/ASSESSMENT	20257	5/31/2025		7/10/2025	258373	452.96		
								9,095.96	*	
VERIZON WIRELESS	Administration	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	49.28		
								49.28	*	
						TOTAL		9,145.24		

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TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 064010

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<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
SOUTHSIDE VA COMM COLLEGE	Contribution-	Commun FY26 LOCAL FUNDS	2025-9	6/10/2025		7/10/2025	258434	6,281.00		
						TOTAL		6,281.00 *		
								6,281.00		

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AP375
FUND # - 100

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 067000 ** DEBT SERVICE **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** DEBT SERVICE **									
HUNTINGTON PUBLIC CAP CORP	Public Safety Radio	CUSTOMER 310421	310421	5/31/2025		7/01/2025	233	207,273.27		
						TOTAL		207,273.27 *		
								207,273.27		

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 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 070000 **RECREATION/CULTURE/TRANSPORT**

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	RECREATION/CULTURE/TRANSPORT									
TOWN OF BLACKSTONE	Town Contribution -	FY25 REC	FY25 REC.	6/01/2025		7/10/2025	258402	2,000.00		
TOWN OF BURKEVILLE	Town Contribution -	FY25 REC	FY25 REC	6/01/2025		7/10/2025	258403	2,000.00		
TOWN OF CREWE	Town Contribution -	FY25 REC	FY25 REC	6/01/2025		7/10/2025	258405	2,000.00		
								6,000.00 *		
BLACKSTONE AREA BUS SYSTEM	Blackstone Area Bus	FY26 ALLOCATION	NOTTOWAY-FY2026	7/01/2025		7/15/2025	258590	14,840.00		
								14,840.00 *		
PIEDMONT AREA VETERANS COU	Piedmont Area Vetera	FY26 CONTRIBUTION	FY26 CONTRIBUTE	7/01/2025		7/15/2025	258616	2,500.00		
								2,500.00 *		
							TOTAL	23,340.00		

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 AP375
 FUND # - 100

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 073010 ** Library Administration **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Library Administration **										
CAPITAL ONE	Equipment Repairs &	ACCT 635964	1663358798	6/19/2025		7/10/2025	258404		10.39	
SOUTHERN COPIER SALES &	Equipment Repairs &	BLACKSTONE LIBRARY	INV014412	6/19/2025		7/10/2025	258409		360.00	
									370.39	*
SOUTHERN COPIER SALES &	Advertising	BLACKSTONE LIBRARY	INV014411	6/19/2025		7/10/2025	258409		17.46	
SOUTHERN COPIER SALES &	Advertising	TCC CONTRACT	INV014667	7/02/2025		7/15/2025	258619		87.66	
									105.12	*
BRIGHTSPEED	Telephone	ACCT 310153917	440000171341	6/22/2025		7/10/2025	240		72.14	
									72.14	*
FIRESPRING	Internet Access / WE	ACCOUNT 013304	TRX-000379874	7/01/2025		7/10/2025	258430		330.00	
									330.00	*
AMAZON CAPITAL SERVICES	Office Supplies	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		103.20	
									103.20	*
RED OWL CLEANING SVC, LLC	Custodial Services	ACCT 700-003	JUNE CLEANING	6/29/2025		7/10/2025	258407		344.00	
									344.00	*
AMAZON CAPITAL SERVICES	Books & Periodicals	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		880.92	
WT COX INFORMATION SERVICE	Books & Periodicals	ACCT 2050672	311895	6/12/2025		7/10/2025	258410		77.35	
WT COX INFORMATION SERVICE	Books & Periodicals	ACCT 2050674	311896	6/12/2025		7/10/2025	258410		25.50	
									983.77	*
MIDWEST TAPE, LLC	AV & Electronic Medi	ACCT 2000016259	507406360	7/03/2025		7/15/2025	273		1,800.00	
OVERDRIVE, INC.	AV & Electronic Medi	3100-0010	H-0115215	7/01/2025		7/15/2025	274		2,400.00	
									4,200.00	*
AMAZON CAPITAL SERVICES	Summer Reading Progr	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		126.89	
CAPITAL ONE	Summer Reading Progr	ACCT 635964	1663358798	6/19/2025		7/10/2025	258404		84.83	
									211.72	*
BRYON SAPP	Travel-Library Deliv	JUNE DELIVERIES	JUNE DELIVERIES	6/30/2025		7/10/2025	258408		434.00	
									434.00	*
AMAZON CAPITAL SERVICES	Literacy Books & Sup	A25L27P1Z1TFUJ	1F79-HFQ7-K139	7/01/2025		7/15/2025	271		350.41	
JACQUELINE ZATAWESKI	Literacy Books & Sup	DICTIONARY REIMB	REIMB 063025	6/30/2025		7/10/2025	258411		91.86	
									442.27	*
DEMETRIUS NELSON	Contractual Services	15.5 HRS JUNE	42	6/30/2025		7/10/2025	258406		416.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA INSTRUCTION	61	6/23/2025		7/10/2025	258412		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA INSTRUCTION	62	6/30/2025		7/10/2025	258412		75.00	
YOGA WITH COSIMA, LLC	Contractual Services	YOGA	63	7/07/2025		7/15/2025	258620		75.00	
									641.00	*
DOLLYWOOD FOUNDATION	Imagination Library	ACCT VANOTTOWAY	07252966	7/01/2025		7/10/2025	258429		317.65	
DOLLYWOOD FOUNDATION	Imagination Library	VANOTTOWAY	08252966	8/01/2025		7/15/2025	258618		319.45	
									637.10	*
									8,874.71	
						TOTAL				

8/13/2025
 AP375
 FUND # - 100

FROM DATE= 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081010 ** Planning **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Planning **									
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	140.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	140.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	340.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	340.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255	249.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255	245.50		
								1,454.50 *		
GCR COMPANY	IT/DATA PROCESSING	CUST 8000004974	314750	6/30/2025		7/15/2025	253	52.50		
								52.50 *		
CARD SERVICES CENTER	Postage	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595	237.65		
								237.65 *		
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267	46.20		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	49.28		
								95.48 *		
KEY OFFICE SUPPLY, INC.	Office Supplies	ACCT 657	598069	6/30/2025		7/15/2025	258553	549.00		
								549.00 *		
								2,389.13		
						TOTAL				

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081080 ** Economic Development **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Economic Development **									
LOOPNET	Advertising	ACCT 285009971	122718825-1	7/02/2025		7/15/2025	258614	65.00	65.00	*
CARD SERVICES CENTER	Travel-Convention &	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595	20.00	20.00	*
						TOTAL		85.00		
					FUND TOTAL			1,240,037.87		

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 AP375
 FUND # - 204

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081310 ** Pickett General Property **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Pickett General Property **										
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22546	7/01/2025		7/10/2025	258432		236.04	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22550	7/01/2025		7/10/2025	258432		26.87	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22640	7/08/2025		7/15/2025	258605		40.49	
TAYLOR-FORBES EQUIPMENT	Repairs & Maintenanc	TORO MOWER	WO91835	6/25/2025		7/10/2025	258423		791.56	
GRANT'S GLASS, INC.	Repairs & Maintenanc	24X36 SSB IN FRAME	92493	7/02/2025		7/10/2025	258431		50.01	1,094.96 *
MCC-RESTORE & MORE, LLC	Repairs & Maintenanc	BUILDING 440	062025007	6/30/2025		7/10/2025	258418		684.20	
NORTHWEST ACE HARDWARE	Repairs & Maintenanc	ACCT 242648	22685	7/10/2025		7/15/2025	258605		36.40	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867004	110867004 0625	6/25/2025		7/10/2025	258421		143.89	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867007	110867007 0625	6/25/2025		7/10/2025	258421		422.78	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867008	110867008 0625	6/25/2025		7/10/2025	258421		57.83	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867029	110867029 0625	6/25/2025		7/10/2025	258422		26.29	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867038	110867038 0625	6/25/2025		7/10/2025	258422		28.29	
VIRGINIA UTILITY PROTECTIO	Utilities	TRANSMISSION	06250341	6/30/2025		7/10/2025	258424		8.05	679.08 *
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6043	6043 0725	7/01/2025		7/15/2025	258488		79.37	8.05 *
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6051	6051 0725	7/01/2025		7/10/2025	258413		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 8362	8362 0725	7/01/2025		7/10/2025	258414		79.37	
BRIGHTSPEED	Telephone	ACCT 310093126 LRA	405000172397	6/07/2025		7/21/2025	277		1.45	238.11 *
FUEL FREEDOM CARD	Fuel - Vehicle & Equ	ACCT 181266	CL30273	6/30/2025		7/15/2025	258495		146.73	1.45 *
JOHN W. HILL	Travel - Mileage	JUNE MILEAGE REIMB	JUNE MILEAGE	6/30/2025		7/10/2025	258417		277.90	146.73 *
									277.90 *	
TOTAL									3,216.89	

8/13/2025
 AP375
 FUND # - 204

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081320 ** Pickett Park Lodge **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Pickett Park Lodge **									
AMAZON CAPITAL SERVICES	Facilities Repairs &	A118IWMQYRJMMT	1YLR-RTF1-DDGL	7/07/2025		7/15/2025	265		103.88	
NORTHWEST ACE HARDWARE	Facilities Repairs &	CUST 242648	22341	6/17/2025		7/10/2025	258419		11.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22531	6/30/2025		7/10/2025	258419		2.69	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22663	7/09/2025		7/15/2025	258605		15.29	
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22674	7/09/2025		7/15/2025	258605		8.99	
PRICE SUPPLY CO., INC.	Facilities Repairs &	ACCT NOT100	2505-213764	5/15/2025		7/10/2025	258420		213.46	
									356.00 *	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867003	110867003 0625	6/25/2025		7/10/2025	258421		389.08	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867022	110867022 0625	6/25/2025		7/10/2025	258421		446.27	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867024	110867024 0625	6/25/2025		7/10/2025	258421		577.36	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867025	110867025 0625	6/25/2025		7/10/2025	258421		545.77	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867026	110867026 0625	6/25/2025		7/10/2025	258421		753.40	
									2,711.88 *	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13693	13693 0725	7/01/2025		7/10/2025	258413		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 13948	13948 0725	7/01/2025		7/10/2025	258413		378.15	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6047	6047 0725	7/01/2025		7/10/2025	258413		79.37	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6048	6048 0725	7/01/2025		7/10/2025	258413		105.81	
TOWN OF BLACKSTONE	Water & Sewer	ACCT 6052	6052 0725	7/01/2025		7/10/2025	258413		79.37	
									722.07 *	
BRIGHTSPEED	Telephone/Cable	ACCT 310093126 LRA	405000172397	6/07/2025		7/21/2025	277		15.00	
BRIGHTSPEED	Telephone/Cable	ACCT 487274771	470000241703	6/20/2025		7/10/2025	242		95.99	
BRIGHTSPEED	Telephone/Cable	ACCT 467748170 LRA	490000199195	6/12/2025		7/21/2025	277		70.66	
DIRECTV	Telephone/Cable	ACCT 032746815	X250705	7/05/2025		7/15/2025	258597		181.49	
SHENTEL	Telephone/Cable	ACCT 179616	179616 0725	7/02/2025		7/15/2025	258604		1,700.47	
									2,063.61 *	
TRISTAN DRIGGS	Deposit Refunds	DRIGGS REIMB 1223	REIMB TD 1223R	12/19/2023		7/10/2025	258459		20.00	
JASON SCOTT	Deposit Refunds	UNUSED LEASE PAYMENT	SCOTT REFUND	6/26/2025		7/10/2025	258425		80.00	
									100.00 *	
						TOTAL			5,953.56	

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 AP375
 FUND # - 204

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081330 ** Pickett Officer's Club **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$	
** Pickett Officer's Club **											
FARMVILLE WHOLESALE ELECTR	Facilities Repairs &	ACCT 2823400	815691	6/26/2025		7/15/2025	258493		466.80		
FARMVILLE WHOLESALE ELECTR	Facilities Repairs &	ACCT 2823400	816219	7/07/2025		7/15/2025	258598		98.28		
FARMVILLE WHOLESALE ELECTR	Facilities Repairs &	ACCT 2823400	816283	7/07/2025		7/15/2025	258493		311.20-		
MCC-RESTORE & MORE, LLC	Facilities Repairs &	OFFICER CLUB	062025003	6/23/2025		7/10/2025	258418		3,935.73		
NORTHWEST ACE HARDWARE	Facilities Repairs &	ACCT 242648	22364	6/18/2025		7/10/2025	258419		20.69		
									4,210.30 *		
FIRE-X CORPORATION	Fire/Security Alarm	ACCT NO0021	638268	6/22/2025		7/10/2025	258356		1,019.00		
FIRE-X CORPORATION	Fire/Security Alarm	CUST NO0021	638442	6/29/2025		7/10/2025	258356		520.50		
JOHNS BROTHERS SECURITY	Fire/Security Alarm	ACCT 36683	1520865	6/15/2025		7/15/2025	258496		119.85		
									1,659.35 *		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867023	110867023 0625	6/25/2025		7/10/2025	258421		1,476.09		
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867035	110867035 0625	6/25/2025		7/10/2025	258422		47.30		
									1,523.39 *		
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7306	7306 0725	7/01/2025		7/10/2025	258413		140.62		
									140.62 *		
BRIGHTSPEED	Telephone	ACCT 309690336 COADM	450000190412	6/22/2025		7/21/2025	277		60.87		
BRIGHTSPEED	Telephone	ACCT 467748170 LRA	490000199195	6/12/2025		7/21/2025	277		85.41		
									146.28 *		
HQ 183RD REGIMENT UNIT FUN	Rental Deposit Refun	HQ 183RD REG REIMB.	HQ REIM 111123.	11/11/2023		7/10/2025	258401		150.00		
WANDA WORSHAM	Rental Deposit Refun	DEPOSIT FEE REFUND	REFUND 026839	6/16/2025		7/10/2025	258427		150.00		
LACRETIA NASH	Rental Deposit Refun	RECEIPT REFUND	REFUND 027119	6/23/2025		7/10/2025	258426		200.00		
ELLEN EPPES	Rental Deposit Refun	REIM FEE REC: 25934	REIM 021424R	2/14/2024		7/10/2025	258458		150.00		
CALVIN COLES	Rental Deposit Refun	REIM FEE REC: 25921	REIM 030624R	3/06/2024		7/10/2025	258456		150.00		
									800.00 *		
TOTAL									8,479.94		

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 AP375
 FUND # - 204

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081340 ** Bowling Center **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Bowling Center **									
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 23043009	23043009 0725	7/03/2025		7/15/2025	258609	578.83		578.83 *
TOWN OF BLACKSTONE	Water & Sewer	ACCT 17147	17147 0725	7/01/2025		7/10/2025	258413	79.37		79.37 *
FIRE-X CORPORATION	Fire Alarm Monitorin	CUST NO0021	638023	5/31/2025		7/10/2025	258416	600.00		600.00
FIRE-X CORPORATION	Fire Alarm Monitorin	CUST NO0021	638202	6/15/2025		7/10/2025	258416	549.00		549.00
								1,149.00		1,149.00 *
						TOTAL				1,807.20

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 AP375
 FUND # - 204

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 081360 ** Campground **

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	** Campground **									
UNITED SITE SERVICES OF MA	Facilities - Repairs	ACT 01704433	INV-5430193	6/30/2025		7/15/2025	246		85.00	
NORTHWEST ACE HARDWARE	Facilities - Repairs	ACCT 242648	22586	7/03/2025		7/15/2025	258605		14.47	
NORTHWEST ACE HARDWARE	Facilities - Repairs	ACCT 242648	22588	7/03/2025		7/15/2025	258605		14.39	
									113.86	*
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867020	110867020 0625	6/25/2025		7/10/2025	258421		694.87	
SOUTHSIDE ELECTRIC COOPERA	Electricity	ACCT 110867028	110867028 0625	6/25/2025		7/10/2025	258422		838.40	
									1,533.27	*
TOWN OF BLACKSTONE	Water & Sewer	ACCT 7139	7139 0725	7/01/2025		7/10/2025	258413		79.37	*
									79.37	*
						TOTAL			1,726.50	
					FUND TOTAL				21,746.98	

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 AP375
 FUND # - 212

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 031040

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
BRIGHTSPEED	PSAP Maintenance	ACCT 309870118 E911	450000190220	6/22/2025		7/21/2025	277		887.27	
BRIGHTSPEED	PSAP Maintenance	ACCT 489691985 E911	480000179683	6/23/2025		7/21/2025	277		183.37	
CARD SERVICES CENTER	PSAP Maintenance	ACCT 0221	0221 0725	7/10/2025		7/15/2025	258545		578.10	
GCR COMPANY	PSAP Maintenance	ACCT 8000004974	314916	7/01/2025		7/15/2025	267		546.25	
MOTOROLA SOLUTIONS, INC	PSAP Maintenance	CUST 1036321743	18101895080.	1/27/2025		7/09/2025	258348	58,601.00		
KING-MOORE, INC	PSAP Maintenance	GIS SERVICES	4832	5/31/2025		7/15/2025	258563		280.00	
CAROUSEL INDUSTRIES OF	PSAP Maintenance	VESTA 911	IR-9090	3/30/2025	77	7/15/2025	264	8,800.00		
AT&T	Wireless Communicati	ACCT 8310011553032	5662972019	6/16/2025		7/15/2025	258540	69,875.99 *	4,292.34	
MOBILE COMMUNICATIONS AMER	Wireless Communicati	ACCT 110697	408001743-1	7/09/2025		7/15/2025	258603		185.00	
SOUTHSIDE ELECTRIC COOPERA	Wireless Equipment	ACCT 525666001	525666001 0625	6/11/2025		7/15/2025	258558		4,477.34 *	36.18
CARLTRONICS LLC	Wireless Equipment	REPEATER REPAIR	06272025	6/27/2025		7/10/2025	258374		350.00	
									386.18 *	
						TOTAL			74,739.51	
					FUND TOTAL				74,739.51	

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 AP375
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FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 042040 ** Solid Waste Management **

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VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
** Solid Waste Management **										
CARTER MACHINERY CO., INC	Equipment Repairs &	ACCT 063040	2040227	7/15/2025		7/15/2025	258592	1,299.70		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 00170093971	37114350	6/22/2025		7/15/2025	258544	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 00170093971	37114350	6/22/2025		7/15/2025	258594	8,114.76		
CATERPILLAR FINANCIAL SERV	Equipment Repairs &	ACCT 4423789	37178439	7/07/2025		7/15/2025	258594	5,445.29		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22637	7/08/2025		7/15/2025	258605	76.35		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22669	7/09/2025		7/15/2025	258605	44.93		
NORTHWEST ACE HARDWARE	Equipment Repairs &	ACCT 242648	22754	7/15/2025		7/15/2025	258606	21.38		
MILLWRIGHT SERVICES	Equipment Repairs &	DUMPSTER DOOR REPAIR	820960	6/06/2025		7/15/2025	258539	938.00		
MILLWRIGHT SERVICES	Equipment Repairs &	CONTAINER TRUCK	820962	6/06/2025		7/15/2025	258539	492.50		
MILLWRIGHT SERVICES	Equipment Repairs &	BUSHHOG REPAIR	820965	7/05/2025		7/15/2025	258615	4,508.75		
TOWN OF BLACKSTONE	Leachate Hauling/Tre	ACCT 3981	3981 0725	7/01/2025		7/15/2025	258488	29,056.42 *		
								6,660.00		
								6,660.00 *		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	50.00		
THE CREWE-BURKEVILLE	Advertising	ADVERTISING	177	7/02/2025		7/15/2025	254	50.00		
NOTTOWAY PUBLISHING CO.,	Advertising	ADVERTISING	ADMIN 063025	6/30/2025		7/15/2025	255	180.00		
								280.00 *		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5427306	6/30/2025		7/15/2025	246	170.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5429270	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5429598	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5430520	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACCT 01704433	INV-5430538	6/30/2025		7/15/2025	246	85.00		
UNITED SITE SERVICES OF MA	Contracted Svcs-Engi	ACT 01704433	INV-5431119	6/30/2025		7/15/2025	246	85.00		
TRC	Contracted Svcs-Engi	ACCT 2232037090	145428	6/26/2025		7/15/2025	248	974.30		
TRC	Contracted Svcs-Engi	ACCT 2232037090	145585	7/02/2025		7/15/2025	269	1,050.00		
								2,619.30 *		
DOMINION ENERGY VIRGINIA	Utilities	ACCT 002799777400	2799777400 0625	6/16/2025		7/15/2025	258490	89.17		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043001	23043001 0725	7/03/2025		7/15/2025	258609	48.16		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACC 23043002	23043002 0625	6/25/2025		7/15/2025	258502	63.68		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACT 23043004	23043004 0625	6/25/2025		7/15/2025	258502	131.71		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043005	23043005 0625	6/25/2025		7/15/2025	258502	108.49		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043006	23043006 0625	6/25/2025		7/15/2025	258502	122.23		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACC 23043007	23043007 0625	6/25/2025		7/15/2025	258502	84.69		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043008	23043008 0625	6/25/2025		7/15/2025	258502	49.24		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043011	23043011 0625	6/25/2025		7/15/2025	258502	174.41		
SOUTHSIDE ELECTRIC COOPERA	Utilities	ACCT 23043012	23043012 0625	6/25/2025		7/15/2025	258502	77.52		
								949.30 *		
BRIGHTSPEED	Telephone	ACCT 309625559 LF	480000163729	6/13/2025		7/21/2025	277	553.10		
VERIZON WIRELESS	Telephone	ACCT 842030264-00001	6115741703	6/10/2025		7/15/2025	258561	40.01		
								593.11 *		
CINTAS CORPORATION #143	Office Supplies	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489	67.50		
CINTAS CORPORATION #143	Office Supplies	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489	67.50-		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4232338388	6/02/2025		7/16/2025	258628	67.50		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489	67.50		
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489	67.50-		
CINTAS CORPORATION #143	Office Supplies	ACT 14383311	4233078070	6/09/2025		7/16/2025	258628	67.50		

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 AP375
 FUND # - 214

FROM DATE- 7/01/2025
 TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
 NOTTOWAY COUNTY
 DEPT # - 042040 ** Solid Waste Management **

VENDOR NAME	CHARGE TO	DESCRIPTION	INVOICE#	INVOICE DATE	PO#	CHECK DATE	CHECK#	\$\$\$	PAY	\$\$\$
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		67.50-	
CINTAS CORPORATION #143	Office Supplies	ACT 14383311	4233839674.	6/16/2025		7/16/2025	258628		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		67.50-	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4234553999.	6/23/2025		7/16/2025	258628		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		67.50	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		67.50-	
CINTAS CORPORATION #143	Office Supplies	ACCT 14383311	4235295799.	6/30/2025		7/16/2025	258628		67.50	
									337.50 *	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	16856	6/18/2025		7/15/2025	258487		4,397.11	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2014 MACK	16868	6/17/2025		7/15/2025	258487		958.76	
AUTOMOTIVE EXCELLENCE	Vehicle Repairs & Ma	2017 KENWORTH	16903	6/19/2025		7/15/2025	258487		152.60	
EPES SUPPLY CO.	Vehicle Repairs & Ma	NC LANDFILL	731595	6/11/2025		7/15/2025	258492		425.00	
EPES SUPPLY CO.	Vehicle Repairs & Ma	NC LANDFILL	731705	6/13/2025		7/15/2025	258492		130.00	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936673	6/07/2025		7/15/2025	258505		64.64	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936719	6/07/2025		7/15/2025	258505		100.26	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936788	6/09/2025		7/15/2025	258505		147.65	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	936984	6/10/2025		7/15/2025	258505		64.64	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937082	6/10/2025		7/15/2025	258505		17.98	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	937342	6/12/2025		7/15/2025	258505		2.63	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACCT 27340	938144	6/18/2025		7/15/2025	258505		27.28	
CLARKSVILLE AUTO SUPPLY -	Vehicle Repairs & Ma	ACC 27340	939280	6/27/2025		7/15/2025	258505		184.10	
THC ENTERPRISES, INC.	Vehicle Repairs & Ma	ACCT BP0000700	PS0039795	6/18/2025		7/15/2025	258537		1,888.52	
									8,561.17 *	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F	145395	6/06/2025		7/15/2025	258497		288.00	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F	145395.	6/06/2025		7/22/2025	258662		471.13	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	271156	6/23/2025		7/15/2025	258497		776.75	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	277973	6/02/2025		7/15/2025	258497		1,303.62	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	285916	7/08/2025		7/15/2025	258602		766.86	
PARKER OIL CO.	Vehicle Fuel	ACCT 61515F-5	291722	7/14/2025		7/15/2025	258602		1,301.10	
									4,907.46 *	
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489		318.37	
CINTAS CORPORATION #143	Uniforms	CUST 14383311	4232338388	6/02/2025		7/15/2025	258489		318.37-	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4232338388.	6/02/2025		7/16/2025	258628		318.37	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233078070	6/09/2025		7/15/2025	258489		335.27-	
CINTAS CORPORATION #143	Uniforms	ACT 14383311	4233078070.	6/09/2025		7/16/2025	258628		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4233839674	6/16/2025		7/15/2025	258489		335.27-	
CINTAS CORPORATION #143	Uniforms	ACT 14383311	4233839674.	6/16/2025		7/16/2025	258628		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		402.77	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4234553999	6/23/2025		7/15/2025	258489		402.77-	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4234553999.	6/23/2025		7/16/2025	258628		335.27	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		467.05	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4235295799	6/30/2025		7/15/2025	258489		467.05-	
CINTAS CORPORATION #143	Uniforms	ACCT 14383311	4235295799.	6/30/2025		7/16/2025	258628		467.05	
									1,791.23 *	

8/13/2025
AP375
FUND # - 214

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 042040 ** Solid Waste Management **

PAGE 46

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
DAWN H BUCHANAN	Travel	MILEAGE REIMB	MILE REIMB	6/23/2025		7/15/2025	249		98.00	
									98.00 *	
						TOTAL			55,853.49	
						FUND TOTAL			55,853.49	

8/13/2025
AP375
FUND # - 240

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 032300 ** Ambulance and Rescue Services **

PAGE 47

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
NOTTOWAY COUNTY EMERGENCY	Contribution-Operate	FY26 CONTRIBUTION	0725 FY26 CONT	7/07/2025		7/07/2025	258343	62,500.00		62,500.00 *
						TOTAL		62,500.00		

8/13/2025
AP375
FUND # - 240

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 035500 **EMERGENCY SERVICES EXPENSES**

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	EMERGENCY SERVICES EXPENSES									
CARD SERVICES CENTER	Telephone	ACCT 0221	0221 0725.	7/10/2025		7/15/2025	258595		.99	
GCR COMPANY	Telephone	ACCT 8000004974	314917	7/01/2025		7/15/2025	267		184.80	
									185.79 *	
						TOTAL			185.79	
					FUND TOTAL				62,685.79	

8/13/2025
AP375
FUND # - 280

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 043200 **General Properties**

PAGE 49

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
GECO	**General Properties** Health Department Dr		HEALTH DPT. DRAINAGE 2025024	3/24/2025		7/10/2025	258357	14,319.14	14,319.14	*
						TOTAL		14,319.14		

8/13/2025
AP375
FUND # - 280

FROM DATE- 7/01/2025
TO DATE- 7/31/2025

ACCOUNTS PAYABLE LIST
NOTTOWAY COUNTY
DEPT # - 081500 **Economic Development**

<u>VENDOR NAME</u>	<u>CHARGE TO</u>	<u>DESCRIPTION</u>	<u>INVOICE#</u>	<u>INVOICE DATE</u>	<u>PO#</u>	<u>CHECK DATE</u>	<u>CHECK#</u>	<u>\$\$</u>	<u>PAY</u>	<u>\$\$</u>
	Economic Development									
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT	INV-1031 NC22	5/30/2025		7/10/2025	258400	28,764.41		
WEST PIEDMONT PLANNING	ARPA - Broadband	CUST NOTT	INV-1032 NC 23	5/30/2025		7/10/2025	258400	3,167.60		
								31,932.01	*	
								31,932.01		
								TOTAL		
								FUND TOTAL	46,251.15	
								TOTAL DUE	1,501,314.79	

Approved at meeting of _____ on _____.

Signed _____
Title _____ Date _____

COUNTY OF NOTTOWAY, VIRGINIA
Journal Voucher
For Year Ending June 30, 2026

2025/2026

DEBITS			CREDITS		
Account			Account		
0-240-100-1	cash in fund	8900.00	0-204-100-1	cash in fund	8900.00
0-999-300-204	lra fund cash balance	8900.00	0-999-300-240	fire & ems fund cash balance	8900.00
4-204-93000-240	transfer to Fire & EMS fund	8900.00	3-240-51050-204	transfer from lra fund	8900.00
TOTAL DEBITS		\$26,700.00	TOTAL CREDITS		\$26,700.00

EXPLANATION
 To pull Timber money from LRA fund to pay for the local share of the generator grants.

PREPARED BY: Logan Presley
 POSTED BY: Logan Presley
 APPROVED BY: _____

DATE: 8/13/2025
 DATE: 8/13/2025
 DATE: _____

Commonwealth Regional Council

July 2025 Items of Interest

L-1

Staff Attends ESRI User Conference

CRC GIS Planner Matt Swartout attended the 2025 ESRI User Conference in San Diego, gaining insights on the latest GIS innovations including GeoAI, ArcGIS Dashboards, AI-powered Survey123 tools, and solutions for state and local governments. His participation in sessions like the AI Summit and Emerging GIS Applications ensures CRC remains at the forefront of spatial technology to support regional planning and data-driven decision-making.



Amelia County Comp Plan Meetings Engage Residents

CRC Staff hosted three public input meetings for the Amelia County Comprehensive Plan. Residents are sharing valuable feedback on local priorities, growth, infrastructure, and natural resources—helping shape a vision that reflects the county's evolving needs and values.



County Administrator Dan Witt Announces Retirement

After 34 years of dedicated public service, Charlotte County Administrator Dan Witt will retire on August 31, 2025. Regional leaders gathered on July 23 to celebrate his legacy, recognizing his impact in Charlotte County and prior roles in Altavista and Lynchburg. Witt was honored with a custom rocking chair engraved with the Charlotte County seal—a fitting tribute to his decades of leadership and service. CRC joins in wishing Dan all the best in retirement.



Upcoming Funding Opportunities:

- VTC VA250 Marketing Leverage Program
 - September 16 - October 23
- VTC Special Events & Festivals Program
 - July 22 - September 11
- VDOF Volunteer Fire Assistance Grant Program
 - July 1 - August 31
- VA Dept of Fire Programs - PPE Grant Program
 - July 1 - August 31

Grants Awarded:

- Virginia Housing - Regional Housing Study
- Opioid Abatement Act - VDH Piedmont Region & Piedmont Regional Jail for Opioid Programs
- Sentara - Charlotte County Meals on Wheels for Hot and Cold Food

Grant Writing Assistance:

- Victoria & Keysville - HMGP applications for backup generators
- Prince Edward Co. - TAP Sidewalk Projects (Zion Hill Rd Ph. 1)
- SEID Applications:
 - Prince Edward - HIT Park Access Road
 - Cumberland - Small Area Plan
 - Blackstone - Raw Water Line
- TRRC Applications
 - Cumberland - Small Area Plan
 - Prince Edward - Trailblazing Signage
- VA Housing - Community Impact Planning Grant as a match for the TRRC BOOMS Grant

The CRC provides free grant writing services for member localities and local SOIC3 non-profits.

Burkeville Volunteer Fire Department
503 Namozine Street
Burkeville, Virginia 23922
Phone: 434-767-4254 Fax: 434-767-2200
info@burkevillefire.org

Fire Chief: Brian Welch
Asst Chief: Kevin Dumont
Captain: Kevin Jones Jr.
Lieutenant: Debbie Welch



President: Gary Gibbs
Treasurer: Mary Mauldin
Secretary: Debbie Welch

Call Report for July 2025.

Call Numbers & Types of Calls:

1. Calls in town: 12 Calls.
2. Calls in 1st Due: 25 Calls. *(Not including In-Town or State Facilities)*
3. Calls to State Facilities: 26 Calls.
4. Calls to Mutual Aid: 44 Calls.
5. EMS and EMS assists: 85 Calls.
6. Fire Related: 23 Calls.
7. Motor Vehicle Crashes: 5 Calls.
8. Canceled Enroute & False Alarms: 11 Calls.
9. Total Number of Calls Answered: 108 Calls. (Missed 8 Calls)
 - Average Response Time: 12 mins, 58 secs. from page for service to arrival on scene.

Additional Information:

1. Paid Hours: 1350:00 hours. (90.76% of the total shifts available. Based on 48 hours x 31 days)
2. Volunteer Hours: 338:15 = \$7,779.75. SAVINGS to taxpayers this month. Based on \$23/Hour Cost.
3. Paid Positions: 10 total paid positions, we currently have 9 positions filled.
4. Average starting pay: \$18 - \$22 per hour, depending on certifications.

Andrea Kelly

From: Brian Weltch - 501 <bweltch@burkevillefire.org>
Sent: Thursday, August 7, 2025 10:59 AM
To: Town of Burkeville
Subject: July Monthly BVFD Fire Report
Attachments: BVFD July Report.pdf

Please see the attached Burkeville Volunteer Fire Department Monthly Council Report.

Please keep in mind that currently the Burkeville Volunteer Fire Department has some very active volunteers on the EMS side, so this is how we are able to maintain ALS staffed ambulances with a cost savings to our taxpayers.



Brian Weltch
Fire Chief

Burkeville Volunteer Fire Department
503 Namozine Street
Burkeville, VA 23922
O: 434-767-4254 ext 101
C:434-390-5765

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Steve Bowen

From: Brenda Richards <brenda.richards@centrahealth.com> on behalf of Thomas Angelo <Thomas.Angelo@Centrahealth.com>

Sent: Tuesday, July 29, 2025 1:51 PM

To: eric.pollitt@ameliacova.com; susan.adams@appomattoxcountyva.gov; pamplintownclerk@outlook.com; delowachsmann@house.virginia.gov; david.felts@ameliacova.com; dexter.jones@ameliacova.com; benjy.morris@ameliacova.com; joseph.easter@ameliacova.com; todd.robinson@ameliacova.com; a.morris@dss.virginia.gov; sam.carter@appomattoxcountyva.gov; john.hinkle@appomattoxcountyva.gov; trevor.hipps@appomattoxcountyva.gov; al.jones@appomattoxcountyva.gov; Kwolfskill@appomattoxcountyva.gov; dallen@buckinghamcounty.virginia.gov; hbryant@buckinghamcounty.virginia.gov; jchambers@buckinghamcounty.virginia.gov; ddavis@buckinghamcounty.virginia.gov; pgarrett@buckinghamcounty.virginia.gov; cgilliam@buckinghamcounty.virginia.gov; mpalmore@buckinghamcounty.virginia.gov; stephanie.coleman@dss.virginia.gov; Amanda.lee@dss.virginia.gov; bhamlet@cumberlandcounty.virginia.gov; jnewman@cumberlandcounty.virginia.gov; rsaunders@cumberlandcounty.virginia.gov; pstimpson@cumberlandcounty.virginia.gov; etyree@cumberlandcounty.virginia.gov; jessica.ownby@dss.virginia.gov; director@farmvilleareachamber.org; samos@farmvilleva.com; ddwyer@farmvilleva.com; jhardy@farmvilleva.com; dhunter@farmvilleva.com; tpairet@farmvilleva.com; creid@farmvilleva.com; twhoover@lunenburgva.gov; mike.hankins0060@gmail.com; baconfw@longwood.edu; district4@lunenburgva.gov; edwardwashington50@icloud.com; aledmonds3527kv@embarqmail.com; melinda.elliott@dss.virginia.gov; Richard Ingram; John Roark; Daphne Norton; Bo Toth; Bill Collins; Reed, Shannon (VDSS); District8@co.prince-edward.va.us; spuckett@co.prince-edward.va.us; District6@co.prince-edward.va.us; District5@co.prince-edward.va.us; District2@co.prince-edward.va.us; District1@co.prince-edward.va.us; District4@co.prince-edward.va.us; District3@co.prince-edward.va.us; District7@co.prince-edward.va.us; kimberley.allen@dss.virginia.gov; aellington@farmvilleva.com; maria.almond@vdh.virginia.gov; Steve Bowen; dstanley@co.prince-edward.va.us; tgee@lunenburgva.net

Cc: Thomas Angelo; Kemper Beasley, III

Subject: Centra Southside Community Hospital Emergency Department Expansion

Dear Friends and Partners,

We are pleased to share exciting news about a major investment that reflects our ongoing commitment to the health and well-being of the communities we serve. Centra Health is investing \$5 million to expand and renovate the Emergency Department (ED) at Centra Southside Community Hospital (CSCH) in Farmville.

This project, anticipated to begin before the end of the year and be completed by summer 2026, directly responds to the growing demand for timely, high-quality emergency care across our eight-county service area. Your voices, whether through community conversations, partnerships, or support, have played a vital role in helping shape this initiative.

Once complete, the enhanced ED will include:

- Eighteen (18) treatment bays to increase capacity, including:
 - Five (5) specialized rooms for behavioral health patients, expanding critical services
 - Two (2) trauma bays to support patients requiring higher levels of care
- Fast track rooms to treat patients with less critical needs more efficiently, reducing wait times
- A new family consultation room, designed with privacy and compassion in mind
- Over 2,700 square feet of new and renovated space to improve patient flow and experience

Throughout construction, emergency services will remain fully operational, and we will share with the public any updates that may affect patient access or visitor experience.

This project represents more than just bricks and mortar. It is an expression of Centra Southside's deep-rooted mission to improve the health and quality of life of the people we serve. In addition to the physical expansion, we are also implementing internal process improvements to optimize care delivery and minimize wait times in the ED.

We are deeply grateful for the support of our local leaders, donors, volunteers, and community partners who continue to believe in the power of accessible, compassionate healthcare. Your partnership makes a difference every day, and we are honored to walk alongside you as we take this important step forward.

If you have any questions or would like to learn more about how you can support this effort, please don't hesitate to reach out. Together, we are building a stronger, healthier future for our region.

Warm regards,

Thomas Angelo, MBA/HCM

VP & CEO of Centra Southside Community Hospital

Kemper Beasley

Board Chair, Centra Southside Community Hospital

Follow us at:

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[YouTube](#) | [Linkedin](#) | [Twitter](#)



CENTRA

Partnering with you to live your best life.

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Board of Supervisors,

Thank you for your
support of our efforts to
assist the veterans and
their families in
Norway. Sincerely

Sarah Maddox
Piedmont Area Veterans Council

IF

Steve Bowen

From: VAcorp <vacorp@riskprograms.com>
Sent: Tuesday, July 29, 2025 8:45 AM
Subject: You're Covered: Acts of Political Violence

Good Morning,

You may have seen the recent headline regarding an incident in Colorado where a Molotov cocktail-like device was allegedly thrown into an election office housing voting equipment: [Longtime critic of voting machines charged in firebombing of Colorado election office](#). The attack and the discovery that this county's insurance policy did *not* cover acts of political violence have understandably raised concerns for public entities across the country.

We want to reassure you that VAcorp members are covered. Acts of political violence are included in your property coverage, with no limitations.

Moments like these are reminders of why having the right coverage matters. We remain committed to offering the most comprehensive coverage possible, even if others don't match that same level of protection. Our goal has always been to give our members peace of mind; confidence that if something unthinkable happens, you're not left wondering whether you're covered.

If you have any questions or want to talk through your coverage, please don't hesitate to reach out. We're here to help.



Mike Rezac
Member Experience Manager
www.vacorp.org
1819 Electric Rd, Suite C
Roanoke, VA 24018
Office: 540.345.8500
Direct: 540.314.7992

L-6

On-Call Consultants for the Region

Evaluations were done

15 Consultants were chosen, and they are:

AMT	Berkley Group	EM Partners
EPR	Green Branch GIS	Hill Studios
Hurt & Proffitt	JLBPLA	KBJW
Letterpress Communications	RHI	RRA
Schneider Electric	Summitt	Timmons Group

Agreements have gone out for signatures

After all contracts are back, CRC will send a Contact List with a few specialty activities per consultant.

Contract Starts on August 1st, 2025



5

Any Final Questions?

Contact Information:

Christin Jackson, Executive Director
 Commonwealth Regional Council
cjackson@virginiashheartland.org
 434-392-6104 ext. 202



6

Chosen On Call Consultants - 2025

A. Morton Thomas and Associates, Inc.

100 Gateway Centre Parkway
Suite 140
Richmond, Virginia 23235
804-276-6231
drissmeyer@amtengineering.com

Donald Rissmeyer

Berkley Group

PO Box 181
Bridgewater, Virginia 22812
540-560-2202
drew@bgllc.net

Andrew D. Williams

EM Partners

1319 Autumn Breeze Drive
Oilville, Virginia 23129
804-304-4822
marketing@em-partners.com

Paul Manno

EPR PC

902 East Jefferson Street
#101
Charlottesville, Virginia 22902
804-647-7700
wuensch@epr-pc.com

Bill Wuensch

Green Branch GIS, LLC

425 Proctor Street
Drakes Branch, Virginia 23937
434-736-6251
david@greenbranchgis.com

David West

Hill Studio

120 Campbell Avenue SW
Roanoke, Virginia 24011
540-342-5263
davidhill@hillstudio.com

David Hill

Services

Transportation Engineering
Construction Phase Services
Subsurface Utility Engineer
Traffic Engineering
Environmental Services
Surveying

Planning and Zoning Staff Support
Long-range planning
Zoning Ordinance Diagnostic and Updates
Community Engagement and Facilitation
Green Energy Planning/Solar Project Reviews
Architectural and Historic Architectural

Executive Leadership
Strategic Planning
Facilitated Planning Processes
Stakeholder Engagement
Project/program Management
Operational Response & Planning

Transportation Planning
Multimodal Planning
Traffic Engineering
Land Use Planning
MPO/PDC Support

GIS data set creation and maintenance
GIS Participation in Strategic Plan Development
Interview Panels for Staff
GIS expertise/evaluation for integrating GIS into enterprise or legacy systems
GIS Needs and Analysis

Grants Funding and Writing
Historic Preservation
Visualization
Branding and Signage

Transportation Planning
Bridge/Structures
Water Resources
Public Utilities

Cultural Design & Resources
Landscape Architecture
Housing Development Planning
Design Services/Housing Studies
Executive Services
Education

Continuity Planning
Standard Operating Procedure Dev
Law Enforcement
Integrated Preparedness
Emergency/disaster Cost Recovery
Debris Management

Human Resources
Finance
Public Safety
Information Technology

Financial/Grant Management
Public-Partnerships
Mass care and Human Services
Threat/hazard vulnerability
Emergency Management Accre (EMAP)
National Incident Management (NIMS)
Incident Command System (ICS)

Hurt & Proffitt

2524 Langhorne Road
Lynchburg, Virginia 24501
434-847-7796

bcossman@handp.com

Brian Cossman

Wiley Johnson "Bif"

Transportation : Counts, Impact studies, Environmental Analysis, Design, Right-of-Way Services, Bicycle and Pedestrian Planning

Environmental : Stormwater Man, Environmental Site Assessments and Impact Statements, Watershed/Water Supply/ Flood Mitigation, Wetland deliniations

Economic Development: GIS including site selection services and asset management and system maintenance, Site Tier Assessments

General Planning: Economic strategic, park, outdoor recreation and trail, public involvemnt, planning and zoning, Green Energy, Utility Planning, Solar

Julie L. Basic, PLA

106 Village Court
Charlottesville, Virginia 22903
434-409-7426

jbasicpla@gmail.com

Julie L. Basic

Parks, Recreation, trail planning

Feasibility studies

Planting plans

Master planning

Site plan and code plan submittals

Design guidelines

Historic preservation

Interpretive and entrance signage

Environmental permitting

Grant writing and management

Cost estimation and construction administration

Koontz Bryant Johnson Williams (KBJW)

1703 N. Parham Road
Suite 202

Henrico, Virginia 23229

804-200-1920

awester@kbjwgroup.com

Aimee Wester

mwilliams@kbjwgroup.com

Mark Williams

Land planning: land use, feasibility, conceptual plans, master palnsfor development

Civil Engineering: Prelim engineering reports, site design and development, road design, traffic engineering, stormwater, wastewater, construction admin

Landscape Architecture: site layout and landscape design, water feature, project graphics and signage, construction docs & administration

Special Inspections & Testing: Foundation excavation inspection, earthwork/asphalt placement, concrete/masonry/mortar/grout testing, structural steel inspec
soils and concrete lab testing (AASHTO Accredited, floor flatness & levelness, certified welding inspections)

Environmental: Municipal Separate Storm Sewer System (MS4) Permit Compliance, Stormwater permitting, environmental impact, VA Pollutant Discharge Elimination
System (VPDES), Spill containment, Wetland delineation/mitigation/banking, stream restoration, asbestos, lead and mold evaluations, drainfield design
UST & AST Evaluation, Conservation easements, Lake & pond planning

Geotechnical Engineering: Subsurface exploration & field testing, foundation design, retaining walls, slope stability, embankment , ground improvement, pavement
geothermal system evaluation and design support

Surveying: Land, design, site topography, construction services

Letterpress Communications

PO Box 693

Farmville, Virginia 23901

434-414-1617

lisa@letterpresscommunications.com

Ilsa Loeser

aveatch@letterpresscommunications.com

Alexandra Veatch

Brand and logo creation

Foundational Marketing

Social Media Management and Content

Website design and management

Press Releases

Graphic Design

Photography

Annual Report Creation

Strategic Planning Writing and Copy Editing

Coaching, Upskilling and Training in graphic design/Canva, writing for Across Communication Channels,
social media management, website editing and management, integrating AI into Communications

RHI

510 King Street

Suite 300

Alexandra, Virginia 22314

703-683-7447

jenniferk@rhiplaces.com

Jennifer Koch

sukirtig@rhiplaces.com

Sukirti Ghosh

Landscape architecture

Site planning and design

Master planning

Urban Planning and design

Environmental Planning and impact assessment

Waterfront planning

Historic landscape architecture/preservation

Community Revitalization

Programming and space utilization

Community Outreach

Construction documentation, specs, and cost estimating

Construction Inspection and administration

RRA

9702 Gayton Road
 Suite 336
 Richmond, Virginia 23238
 804-399-8297
riverlinkllc@gmail.com

Elizabeth Povar

Strategic Action Planning
 Business Retention and Expansion
 Entrepreneurial Ecosystem Development
 Higher Education and Workforce Partnerships
 Talent Development
 Economic and Data Analytics

Public/Stakeholder Facilitation
 Organizational Management Services
 Real Estate Analysis, Development and Adaptive Reuse

Schneider Electric

2400 Old Brick Rd
 Suite 70
 Glen Allen, VA 23060
 804-517-2819
kevin.deleon@se.com

Kevin DeLeon

Energy: Consulting, prelim assessment, modeling and analysis, design & engineering, construction management, commissioning, project closeout, measurement & verification

Financial: Project economic analysis, savings guarantees, utility and financial rebates, project financing assistance, inventory management, grant assistance

Training: HVAC systems training, energy management, energy education and promotional programs, behavioral engagement, marketing

Summit Design & Engineering Services

606 Broad Street
 Suite C
 South Boston, VA 24592
 804-204-1022
anne.darby@summitde.com

Anne Darbyshane.parker@summitde.com**Shane Parker**

Architecture
 Construction Materials Testing
 Special Inspections
 Construction Services
 Geotechnical Engineering
 Industrial Coatings
 Landscape Architecture

Land development
 Planning
 Maintenance Management
 Structural Engineering
 Surveying and Geomatics
 Traffic/ITS Systems
 Transportation design
 Water Resources

Timmons Group

7053 Celebration Park Avenue
 Suite 300
 Richmond, VA 23225
 804-615-2162
joe.hines@timmons.com

Joe Hines

Site/Civil Engineering
 Economic Development
 Survey/Mapping
 Traffic & Transportation
 Landscape Architecture
 Environmental Service
 Cultural Resources

Geotechnical Engineering & Construction Material Testing
 Water and Wastewater Utility Engineering
 Stormwater Engineering
 Geographic Information Systems (GIS)
 Structures & Bridges
 Right-of-Way Services
 Due Diligence
 Site Selection

07/28/2025

Stephen Bowen and Gregg Zody
344 West Courthouse Road
Crewe, VA 23930

Re: Summary of Burke Junction Solar Community Meeting on 07/22/2025

Greetings Mr. Bowen and Mr. Zody,

On 07/22/2025, Hexagon Energy hosted a community meeting at the Burkeville Fire Department to discuss and accept feedback on the 3 MegaWatt Burke Junction Solar project, which is currently undergoing its Special Exception Permit approval process. The community meeting invitations to all adjacent neighbors were sent out on 07/09/2025. Additionally, the invitation to the community meeting was advertised in the Courier Record Newspaper on the week of 07/07/2025 and 07/14/2025, and physically posted to the bulletin board at the Nottoway County Courthouse in the two weeks leading up to the meeting. Below is a list of attendees:

- Ester Rekhelman (Hexagon Energy)
- Ally Kranz (Hexagon Energy)
- Ryan Walter (Hexagon Energy)
- Erica O'Donnell (Hexagon Energy)
- Donald Knight (Landowner)
- Gregg Zody
- Stephen Bowen
- Daphne Norton
- Richard Ingram
- Kirby Woolfolk
- Dylan Taylor
- Beverley Ambs
- Thomas McIntyre
- K. Shawn Haney
- John Schutt



- Mike Mason

Below is a list of the questions/concerns brought up by citizens in attendance:

- What are the access points to the project, and how will emergency services access the project in the event of an accident?
- What is the efficiency of the solar panels, and how many homes will they be powering? Where will the power go and which power lines will the project be connecting to?
- Which watershed do the wetlands on the property flow out to?
- General inquiries about setback and vegetative buffer area.
- General conversation and inquiry about county revenue structures.
- How will stormwater runoff be managed during and after construction? Will the designed stormwater facilities be able to handle the higher-than-normal rain events we have experienced this summer?
- Who will own the project, and will the landowner continue owning the land throughout the project's lifetime?
- Which power lines will the project be connecting back to?
- When will the project begin construction and how long will construction take?
- Will the construction be done in stages and what will be done to prevent runoff during construction?
- What vegetation will be used underneath the panels? Will pollinator species be seeded underneath the panels?

Please do not hesitate to reach out to Ester Rekhelman (contact information below) if any other information about the community meeting is needed.

All the best,
Ester Rekhelman
434.218.0595
erekhelman@hexagon-energy.com



Andrea Kelly

From: Sarah Capps <scapps@revitalizeva.org>
Sent: Thursday, July 31, 2025 10:48 AM
To: Andrea Kelly
Subject: RE: Tobacco Commission Funds [Nottoway County projects]
Attachments: Nottoway Co Award Summary 7-31-25.xlsx

Hi Andrea:

See attached list to TRRC grant awards for Nottoway County.

Please note that this list does not include the regional projects that benefit multiple localities. That list includes annual Workforce Financial Aid grants to Southside Virginia Community College to support scholarships, regional agriculture cost-share programs which are typically administered by Campbell County, and others.

Let me know if you have any questions.

Sincerely,
--Sarah

Sarah King Capps
Southern Regional Director
Tobacco Region Revitalization Commission
50 Claiborne Ave. Rocky Mount, VA 24151
<https://revitalizeva.org/>
Office, (540) 483-0179, ext. 2168

From: Andrea Kelly <akelly@nottoway.org>
Sent: Saturday, July 26, 2025 1:00 PM
To: Emily VanPelt <evanpelt@revitalizeva.org>; Sarah Capps <scapps@revitalizeva.org>
Subject: Tobacco Commission Funds

Good Afternoon,

Do either of you have a record of what tobacco funds have been given to Nottoway County or projects here in our County? We have had an inquiry, but I'm not sure how we would gather that information should the person want us to pursue the idea.

Thank you for your thoughts!

Andrea L. Kelly

Andrea L. Kelly
Administrative Assistant/FOIA Officer
Nottoway County Administration Office

Project #	Organization	Project Title	Fund Detail	Total Approved Amount	Net Award	Approved Project Start Date	Current Project End Date	Status	Investment Category	Project Location
1167	Blackstone, Town of	Market Analysis for the Downtown Blackstone Revitalization	Southside Economic Development Unrestricted	\$ 25,000.00	\$ 21,838.50	07/27/2006	01/31/2010	Approved - Closed	Business Development	Nottoway
1725	Blackstone, Town of	Blackstone Medical Center Project	Southside Economic Development Restricted	\$ 300,000.00	\$ 300,000.00	11/01/2008	10/31/2011	Approved - Closed	Healthcare	Nottoway
4106	Blackstone, Town of	Operation Swedish Chef	Southern Virginia Unrestricted	\$ 581,000.00	\$ 581,000.00	01/05/2023	01/05/2026	Approved - Closed	Tourism	Nottoway
4165	Blackstone, Town of	Making Ends Meet	Southern Virginia Unrestricted	\$ 121,383.00	\$ 121,383.00	01/09/2024	01/09/2027	Approved - Active	Tourism	Nottoway
235	Burkeville, Town of	Town of Burkeville Depot Rehabilitation	Southside Economic Development Unrestricted	\$ 80,000.00	\$ 77,448.76	04/11/2002	04/30/2009	Approved - Closed	Tourism	Nottoway
564	Central Virginia Community College Educational Foundation, Inc.	FY03 Allocation	Education	\$ 400,000.00	\$ 400,000.00	10/30/2002	10/29/2003	Approved - Closed	Workforce Development	Nottoway
3607	Halifax County	Industrial Hemp Research and Extension Program	Agribusiness	\$ 125,000.00	\$ -	01/07/2020	01/07/2023	Approved - Closed	Agribusiness	Nottoway
252	Nottoway County	Nottoway County Community Resource Project Phase II	Southside Economic Development Unrestricted	\$ 118,235.00	\$ 118,235.00	04/11/2002	04/10/2003	Approved - Closed	Business Development	Nottoway
475	Nottoway County	Nottoway County Community Resource Project	Southside Economic Development Unrestricted	\$ 290,125.00	\$ -	07/10/2003	07/09/2004	Approved - Closed	Economic Development Sites	Nottoway
1011	Nottoway County	Piedmont Park Development Project	Southside Economic Development Unrestricted	\$ 10,000.00	\$ 10,000.00	11/10/2005	11/09/2006	Approved - Closed	Economic Development Sites	Nottoway

1047	Nottoway County	American Velvet Company Expansion Project	Southside Economic Development Unrestricted	\$ 35,500.00	\$ 35,500.00	11/10/2005	11/09/2006	Approved - Closed	Business Development	Nottoway
1379	Nottoway County	Piedmont Park Development Project	Southside Economic Development Unrestricted	\$ 96,100.00	\$ 49,286.50	08/01/2007	07/26/2010	Approved - Closed	Economic Development Sites	Nottoway
2480	Nottoway County	Nottoway Farm to Fuel Project	Agribusiness Restricted	\$ 150,000.00	\$ 84,564.00	01/10/2012	01/10/2015	Approved - Closed	Agribusiness	Nottoway
2499	Nottoway County	Nottoway Farm to Fuel Project - Construction	Southside Economic Development Restricted	\$ 732,000.00	\$ 708,233.40	01/10/2012	01/10/2015	Approved - Closed	Agribusiness	Nottoway
3471	Nottoway County	Pickett Park Infrastructure Improvement	Southside Economic Development Restricted	\$ 180,000.00	\$ 176,850.00	09/19/2018	09/19/2021	Approved - Closed	Infrastructure	Nottoway
169	Nottoway County Board of Supervisors	Nottoway County Resource Project	Southside Economic Development Unrestricted	\$ 265,931.00	\$ 265,931.00	03/09/2001	03/08/2002	Approved - Closed	Business Development	Nottoway
551	Southside Virginia Community College	FY03 Allocation	Education	\$ 400,000.00	\$ 399,342.28	10/30/2002	10/29/2003	Approved - Closed	Workforce Development	Nottoway
570	Southside Virginia Community College	SVCC Occupational/Technical Center-Pickett Park	Education	\$ 350,000.00	\$ 350,000.00	10/30/2002	10/29/2003	Approved - Closed	Workforce Development	Nottoway
614	Southside Virginia Community College	FY00 Allocation	Special Projects	\$ 857,142.85	\$ 857,142.85	04/14/2000	04/13/2001	Approved - Closed	Workforce Development	Nottoway
615	Southside Virginia Community College	FY02 Allocation	Special Projects	\$ 857,142.85	\$ 857,142.85	06/08/2001	06/07/2002	Approved - Closed	Workforce Development	Nottoway
881	Southside Virginia Community College	Southside Virginia Motorcycle Skills Academy	Education	\$ 200,000.00	\$ 199,654.30	01/11/2005	04/30/2009	Approved - Closed	Workforce Development	Nottoway

141	Southside Virginia Community College Foundation	Engineering/Science/Math Laboratory	Education	\$ 261,000.00	\$ 261,000.00	01/13/2004	01/12/2005	Approved - Closed	Workforce Development	Nottoway
1031	Southside Virginia Community College Foundation	Expansion of the Pickett Park Occupational/Technical Center	Education	\$ 275,000.00	\$ 275,000.00	11/10/2005	11/09/2006	Approved - Closed	Workforce Development	Nottoway
2039	Southside Virginia Community College Foundation	Virginia Center for Onsite Wastewater Training Demonstration Lab	Reserve Account Restricted	\$ 47,000.00	\$ 40,909.00	06/28/2010	06/27/2013	Approved - Closed	Workforce Development	Nottoway
2190	Southside Virginia Community College Foundation	Southside Workforce Academy Preparation FY11	Education	\$ 266,250.00	\$ 266,249.19	10/29/2010	10/28/2014	Approved - Closed	Workforce Development	Nottoway
2372	Southside Virginia Community College Foundation	Southside Workforce Academy Preparation FY12	Education	\$ 100,000.00	\$ 99,999.08	09/29/2011	09/28/2014	Approved - Closed	Workforce Development	Nottoway
2778	Southside Virginia Community College Foundation	Technical Training for Southside's Workforce - Equipment purchase	Education	\$ 456,756.00	\$ 456,755.70	09/26/2013	09/26/2017	Approved - Closed	Workforce Development	Nottoway
3410	Southside Virginia Community College Foundation	Elevating SsVCC's Energy Workforce Programs	Education	\$ 400,000.00	\$ 400,000.00	05/22/2018	05/31/2023	Approved - Closed	Workforce Development	Nottoway
4088	Southside Virginia Community College Foundation	Fiber Technician Training Program	Education	\$ 478,253.00	\$ 478,253.00	10/05/2022	10/05/2025	Approved - Active	Workforce Development	Nottoway
1977	Virginia Polytechnic Institute and State University	Grazing into the Future: Improving the Economic Viability of Ruminant Livestock Operations in Southside Virginia	Agribusiness	\$ 433,328.00	\$ 432,836.79	01/13/2010	01/12/2013	Approved - Closed	Agribusiness	Nottoway
1100	VPI & SU Southern Piedmont Agricultural Research & Extension Center	New Multipurpose Laboratory Building for Southern Piedmont Agricultural Research and Extension Center-Phase I Proposal #06-1717-02	Special Projects	\$ 300,000.00	\$ 281,417.09	04/27/2006	01/01/2009	Approved - Closed	Agribusiness	Nottoway

Cash on Hand - Taken from Treasurer's E-Mail, Board Reports, & Bank Statements

As of June 30, 2025	Reconciled per Treasurer	Unreconciled Bank Statement
CBT Regular	560,084.08	1,018,162.89
CBT Old	961.16	7,386.09
First Citizens Checking	198,805.25	223,260.92
CBT Credit Card	26.00	76.00
Jury	7,283.86	9,863.86
Special Welfare - DSS	5,222.00	5,254.66
	<u>772,382.35</u>	<u>1,264,004.42</u>
	BoS Report for June	Unreconciled Bank Statement
MMA	3,201,008.67	3,201,008.67
Investment Report (CDs) (LRA CD not included)	<u>9,330,735.39</u>	
County Accounts Totaled	<u>13,304,126.41</u>	
LRA CD	5,252,037.00	5,252,037.00
IDA Checking		517,864.45
IDA MM		5,427.30

Steve Bowen

From: Pack, Jason <Jason.Pack@skanska.com>
Sent: Wednesday, August 6, 2025 2:20 PM
To: Steve Bowen
Subject: Nottoway County Courthouse - PPEA
Attachments: SIS_Courthouse_PPEA_Experience.pdf

Mr. Bowen,

I represent Skanska Integrated Solutions, which is an organization that has provided Project Management/Owner's Representation Services for several PPEA projects, as well as, courthouse projects throughout the Commonwealth. I am writing to you to inquire as to whether you plan to hire someone to manage your project on the County's behalf?

Typical services we provide are:

- Contract Management
- Schedule Management
- Design Management
- Construction Manager or General Contractor Management
- Design/Build Management

We perform duties such as design oversight and construction oversight. We track RFIs, submittals, change orders, etc. in addition to reviewing design and construction schedules for consistency and conflict, as well as, reviewing drawings from a constructability aspect. In the field, we provide inspection services and oversight regarding construction activities with the Owner's interests in mind. There are a host of other consulting services we provide, such as:

- Capital planning
- Site analysis and selection
- Cost estimating (for "budget reality checks" in comparison to what the A/E may propose or just to get an initial idea of cost for original scope, as well as, change orders)
- Cost Tracking
- Scheduling
- Phasing/Logistics/Move Planning
- Procurement

Any of these services and others not mentioned can be tailored to our client's needs. Please let me know if you think we may be of assistance to you and your project. I am attaching a brochure that provides some additional information on my company and past clients.

Kind regards,

Jason Pack, Assoc. AIA
Regional Director

Mobile +1 540 383 6600

Skanska USA Building Inc.
usa.skanska.com

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Using knowledge & foresight to shape the way we live, work and connect.
135+ years in the making, Skanska is one of the largest construction and development companies in the world.

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



July 16, 2025

*Petition of Virginia Electric and Power Company for approval to revise its net metering
Program pursuant to § 56-594 of the Code of Virginia*
Case No. PUR-2025-00079

To: Local Government Officials

Pursuant to the State Corporation Commission of Virginia’s June 27, 2025 *Order for Notice and Hearing* (“Order”), the Company is providing you a copy of its Petition filed on May 1, 2025, as well as the Order. Please take notice of their contents.

An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company, Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

/s/ Lauren W. Biskie
Lauren W. Biskie
Assistant General Counsel

Attachments

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

PETITION OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
) Case No. PUR-2025-00079
For approval to revise its net metering)
program pursuant to § 56-594 of the Code of Virginia)

PETITION

Virginia Electric and Power Company (“Dominion Energy Virginia” or the “Company”), by counsel, hereby files its petition for approval of its proposed revisions to its net energy metering (“net metering” or “NEM”) reform proposal, NEM 2.0 (“Petition”) pursuant to § 56-594 of the Code of Virginia (“Va. Code”) and the State Corporation Commission of Virginia’s (“Commission”) Order issued on May 6, 2024 in Case No. PUR-2024-00047. In support of this Petition, the Company respectfully states as follows:

I. GENERAL INFORMATION

1. Dominion Energy Virginia is a public service corporation organized under the laws of the Commonwealth of Virginia furnishing electric service to the public within its certificated service territory. The Company also supplies electric service to non-jurisdictional customers in Virginia and to the public in portions of North Carolina. The Company is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. The Company is a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is an operating subsidiary of Dominion Energy, Inc.

2. The Company’s name and post office address are:

Virginia Electric and Power Company
600 East Canal Street
Richmond, Virginia 23219

3. The names, addresses, and telephone numbers of the Company's attorneys are:

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
600 East Canal Street
Richmond, Virginia 23219
(804) 787-5607 (PEP)
(804) 205-7844 (LWB)
paul.e.pfeffer@dominionenergy.com
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Joseph K. Reid, III
Jontille D. Ray
Briana M. Jackson
Alexis S. Hills
McGuireWoods LLP
Gateway Plaza
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Richmond, Virginia 23219-3916
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(804) 775-1173 (JDR)
(804) 775-1323 (BMJ)
(804) 775-4758 (ASH)
jreid@mcguirewoods.com
jray@mcguirewoods.com
bmjackson@mcguirewoods.com
ahills@mcguirewoods.com

II. LEGAL AUTHORITY

4. Va. Code § 56-594 E provides in part that,

On and after the earlier of (i) 2024 for a Phase I Utility or 2025 for a Phase II Utility or (ii) when the aggregate rated generating capacity owned and operated by eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators in the Commonwealth reaches three percent of a Phase I or Phase II Utility's adjusted Virginia peak-load forecast for the previous year, the Commission shall conduct a net energy metering proceeding.

5. Further, consistent with Va. Code § 56-594 E, the Commission directed that the Company address, analyze, and provide pre-filed testimony and data in the instant proceeding to support the following as it relates to net energy metering:

- A proposed amount for customers to pay on their utility bills each month for the costs of using the utility's infrastructure;
- A proposed amount the utility shall pay to appropriately compensate the customer for the total benefits such facilities provide;
- Identify, quantify, and present the direct and indirect economic impact of net metering to the Commonwealth and particularly within the utility's service territory;
- A proposed rate structure related to net energy metering to govern compensation related to all eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators, except low-income utility customers, that interconnect after the effective date established in the Commission's final order in the net energy metering proceeding;
- The utility's position on whether the six percent aggregate net metering cap should be raised or removed, and if an increase is proposed, the level of such increase;
- Identify, quantify, and present the costs and benefits of the current net energy metering program;
- The proposed netting measurement interval for a successor tariff that is just and reasonable in light of the costs and benefits of the net metering program in aggregate, and applicable to new requests for net energy metering service;
- Identify, quantify, and present the specific avoided cost for customer-generators, by the different type of customer-generator technologies if appropriate, and a proposed methodology for determining the compensation rate for any net excess generation determined according to the applicable net measurement interval for any new tariff;
- Identify, quantify, and present the utility's efforts to ensure that the net energy metering program does not result in unreasonable cost-shifting to nonparticipating electric utility customers;
- In the context of the cost and benefits of the utility's net energy metering programs, evaluate and provide the following:
 - the aggregate impact of customer-generators on the electric utility's long-run marginal costs of generation, distribution, and transmission;
 - the cost of service implications of customer-generators on other customers within the same class, including an evaluation of whether customer-

- generators provide an adequate rate of return to the electrical utility compared to the otherwise applicable rate class when, for analytical purposes only, examined as a separate class within a cost of service study;
- the direct and indirect economic impact, qualitative and quantitative, of the net energy metering program to the Commonwealth;
- and any other information deemed relevant, including environmental and resilience benefits of customer-generator facilities; and
- Any additional relevant information the utility requests the Commission to consider.¹

6. The Company's Petition, as supported by the direct testimony of Company Witnesses J. Scott Gaskill, Sam Shannon, Timothy P. Stuller, Jr., and Robert E. Miller, addresses each directive as it relates to the Company's legacy net metering program, and its net metering reform proposal, NEM 2.0.

III. BACKGROUND

7. Net energy metering programs afford eligible customers the opportunity to install and operate renewable energy generation systems to offset all or part of a customer's electricity requirements with the energy generated from renewable resources. The Company's NEM Program began in 2000 with residential customers permitted to install up to 10 kilowatts ("kW") and nonresidential customers to install 25 kW. At the inception of the program, generator capacity was limited to 100% of the customer's historical annual consumption and total net metering penetration was limited to 0.1% of the Company's peak load for the prior year. While net metering has been available to customers for the last 25 years, the majority of all activity has occurred within the last decade with the last 5 years seeing rapid growth and change partly thanks to advancing technology and federal subsidies reducing barriers to adoption.

¹ Order at 2-3.

8. With legislative and regulatory changes, over time, both the size of individual generator and the aggregate amount of net metering allowed on the system has steadily increased. In 2020, the Virginia General Assembly expanded and revised its net energy metering programs to incentivize and increase the penetration of Net Metering Distributed Energy Resources (“DER”) throughout Virginia, most notably under the Virginia Clean Economy Act (“VCEA”). Specifically, under Va. Code § 56-594, Net Metering DER programs were significantly expanded to increase the scope of customer eligibility. Eligible non-residential customers may now construct generation facilities which produce up to 3 MW of generation, and residential customers likewise may now install up to 25 kW of generation.

9. In addition, prospective net metering customers who desire to interconnect to the Company’s Electric Power System (“EPS”) may now produce up to 150% of the customer’s expected annual energy consumption.² Moreover, the VCEA also raised the aggregate net metering cap from one percent of each electric distribution company’s adjusted Virginia peak-load forecast for the previous year to six percent (with five percent available to all customers and one percent reserved for low-income customers).³ As a result of these changes, the Company has experienced significant increases in customer applications to participate in its Net Metering Program.

10. The Company’s existing Net Metering Program (“Legacy NEM Program”) allows a customer’s usage to be offset by the energy they export to the grid over the course of the annual Net Metering Period. This is known as “annual netting.” When the energy generated by a Legacy NEM customer exceeds the customer’s instantaneous load, the excess energy flows to the electric grid and is often referred to as “Received kWh” because the energy is recorded on

² Va. Code § 56-594 B.

³ Va. Code § 56-594 E.

the “Received Channel” of the customer’s meter. Similarly, the energy consumed from the grid is recorded on the “Delivered Channel” of the customer’ meter (“Delivered kWh”). When a customer’s meter is read, the result is a value for Delivered kWh and a value for Received kWh. At the end of each monthly billing period, the Customer is billed for the net energy (Delivered kWh – Received kWh). Additionally, when the Received kWh exceeds Delivered kWh over the course of a billing period, the customer receives billing period credits for the net excess generation (Received – Delivered) commonly referred to as “carryover.” Any billing period credits generated for the month are accumulated, carried forward and applied at the first opportunity to any billing periods having net consumption. Under the annual netting structure, since the billing period credits accrued within a Net Metering Period or carried forward from prior periods are denominated in kWh, they are valued according to the tariff under which the customer receives service.

IV. NEM 2.0 PROPOSAL

11. As discussed in more detail by Company Witness Gaskill, the Company’s general approach to net-metering is not fundamentally changing. The program will continue to allow customers the opportunity to install renewable energy behind their utility meter and use that generation to offset usage within their home or business and be compensated for any excess generation. Newly available AMI technology now provides significantly more capabilities and transparency, allowing net metering customers to be compensated based on the very times they are exporting energy and in turn pay for their usage based on when they are using energy.

12. Consequently, the Company’s NEM 2.0 proposal contains two key changes as described by Company Witness Gaskill: (i) a transition from annual to real-time netting and (ii) an Export Credit Rate to compensate customers for excess electricity they export to the grid. In

addition, as explained by Company Witness Stuller, the Company proposes minor changes to the current Net Metering Terms and Conditions, including an application fee and an administrative charge of \$1.00 per month.

13. First, with respect to real-time netting, this methodology records the inflow and outflow from a customer's meter every interval, which is every half-hour. Real-time netting allows the customer to receive compensation for energy when they produce it and in turn to pay for energy based on when they consume it. As described in Company Witness Shannon's testimony, for billing purposes, a customer has two registers: one for consumed energy and one for exported energy. If a customer is a net exporter in that half-hour, that net production amount is added to the exported energy register. Conversely, if a customer is a net consumer in a half-hour, the net consumption for that half-hour is added to the consumed energy register. The customer would receive the Export Credit Rate for the net production exported to the grid and, like all customers, would pay the applicable tariff rate for net power that is consumed from the grid in the billing period.

14. The Company's proposal to transition from annual netting to real-time netting reflects the reality of how customers are using the grid, treats participants and non-participants of the net metering program fairly and equally, and does not result in unreasonable cost-shifting to non-participants.

15. Second, the Company proposes that exported power be compensated at an Export Credit Rate, reflecting an avoided cost the Company could otherwise pay under a power purchase agreement ("PPA") for a comparable product. The Company's proposed Export Credit Rate would currently be set an amount equal to the weighted-average of first year prices for purchases from Distributed Solar PPAs executed in response to the Company's most recent

Rider CE Request for Proposals⁴, which was \$95.53 per MWh in the most recent Rider CE. Given the current requirements of the Virginia Clean Economy Act and the corresponding construct of Rider CE, the weighted-average of first year PPA prices from Distributed Solar PPAs represents the appropriate avoided cost because it is representative of the price the Company could otherwise pay for a comparable product. Similar to other purchased power expenses, the Company proposes to collect the energy cost of these credits through the fuel factor.

16. The Export Credit Rate includes the value of the energy as well as renewable energy credit (“REC”) value; therefore, the proposed payments to NEM 2.0 customers also reflect the value of an avoided renewable energy purchase. In recognition of the renewable energy they are contributing to the grid, the Company respectfully requests that the Commission allow the Company to reduce its annual RPS compliance obligation by the total amount of kWh exported by NEM 2.0 customers. This approach would benefit all other customers by reducing the net RPS compliance costs as well as ensure that the Company and its customers receive the RPS benefit for the export power for which it is paying. The Company proposes to collect the credited energy value, net of RPS value, through the fuel factor as a purchased power expense. The component of the Export Credit that is related to the RPS value will flow through account 557, “other expense” and be recovered through Rider RPS.

17. As previously mentioned, the Company’s NEM 2.0 Proposal also includes an application fee. Specifically, the Company proposes the addition of an application fee to accompany Net Metering Interconnection Notification forms submitted after the date of the final

⁴ *Commonwealth of Virginia, State Corporation Commission, Petition For approval of the Virginia Electric and Power Company 2024 RPS Development Plan under § 56-585.5 D 4 of the Code of Virginia, Case No. PUR-2024-00147, Final Order (April 15, 2025).*

order in this proceeding. The Company proposes a \$100 application fee for NEM 2.0 customers with a generating facility less than 250 kW and \$750 for NEM 2.0 customers with a facility of 250 kW and greater. The application fee is explained in further detail in Company Witness Stuller's direct testimony.

18. Finally, the administrative charge included in Section XXV of the Terms and Conditions that is applicable to customers served under the proposed NEM 2.0 tariff is a \$1.00 per month placeholder rate. As further explained by Company Witness Stuller, this charge is appropriate as net metering customers cause incremental costs. Specifically, there are costs associated with the development and operation of an alternate billing mechanism for future customers under the Company's NEM 2.0 program in parallel with the long running Legacy NEM Program.

19. Importantly, part of the Company's NEM 2.0 proposal is to maintain the Legacy NEM Program for existing net metering customers as prescribed by Va. Code § 56-594 E. Therefore, all changes will only be applicable to non-low-income customers with new or modified interconnections effective the first of the month that is at least 12 months from the date of a final order in this proceeding. Va. Code § 56-594 E. provides in relevant part that "low-income utility customers may interconnect under whichever terms are most favorable to them." Thus, low-income customers can select the Legacy NEM tariff or the NEM 2.0 tariff.

20. Company Witness Gaskill also explains the Company's position that it is unnecessary to raise or remove the six percent aggregate net metering cap at this time. The rated capacity of all customer-sited generation participating in NEM is less than three percent of the Company's adjusted Virginia peak-load forecast for the previous year. Therefore, the Company proposes to continue to monitor and provide updates in its biannual net metering report that

provides a wind and solar update, including NEM penetration, in January and July of each year. This allows the Commission to evaluate the effects of NEM 2.0 before deciding whether it is appropriate to modify the current six percent cap.

21. Company Witness Gaskill also addresses the Commission's directive to evaluate and provide the aggregate impact of net metering customers on the Company's long-run marginal costs of generation, distribution, and transmission.

22. Finally, as described in further detail in Company Witness Shannon's testimony, the Company performed an economic benefit analysis for net metering which yielded both positive and negative impacts to the broader economy of the Commonwealth.

V. CONCLUSION

WHEREFORE, Dominion Energy Virginia respectfully requests that the Commission approve its proposed NEM 2.0 proposal and grant such other and further relief as it deems necessary or appropriate.

Respectfully submitted,

VIRGINIA ELECTRIC AND POWER COMPANY

By: /s/ Jontille D. Ray

Counsel

Paul E. Pfeffer
Lauren W. Biskie
Dominion Energy Services, Inc.
120 Tredegar Street
Richmond, Virginia 23219
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(804) 775-1323 (BMJ)
(804) 775-4758 (ASH)
jreid@mcguirewoods.com
jray@mcguirewoods.com
bmjackson@mcguirewoods.com
ahills@mcguirewoods.com

Counsel for Virginia Electric and Power Company

May 1, 2025

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, JUNE 26, 2025

250680060

*State Corporation Commission
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PETITION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2025-00079

For approval to revise its net metering program
pursuant to § 56-594 of the Code of Virginia

ORDER FOR NOTICE AND HEARING

On May 1, 2025, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) a petition (“Petition”), pursuant to § 56-594 E of the Code of Virginia (“Code”) and the Commission’s order in Case No. PUR-2024-00047,¹ for approval of its proposed revisions to its net energy metering (“net metering” or “NEM”) reform proposal, NEM 2.0.² The Net Metering Order required Dominion’s Petition to address, analyze, and provide prefiled testimony and data to support certain items identified therein as they relate to net metering, consistent with the requirements of Code § 56-594 E.³ This included, in part, a proposed rate structure related to net metering to govern compensation related to all eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators, except low-income utility customers, that interconnect after the effective date established in the Commission’s final order in the net

¹ *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Future net energy metering proceedings of Appalachian Power Company and Virginia Electric and Power Company pursuant to Code § 56-594*, Case No. PUR-2024-00047, Doc. Con. Cen. No. 240510149, Order (May 6, 2024) (“Net Metering Order”).

² Petition at 1.

³ See Net Metering Order at 3-4.

metering proceeding.⁴ The Company asserts that its Petition and supporting direct testimony address each of the required net metering considerations laid out in the statute and in the Commission's Net Metering Order.⁵ Pursuant to Code § 56-594 E, the Commission must issue a final order regarding the Petition no later than 12 months after this proceeding commences.

In its Petition, Dominion asserts that its NEM 2.0 proposal contains two key changes from the Company's existing NEM program ("Legacy NEM Program"): (1) a transition from annual to real-time netting, and (2) an Export Credit Rate to compensate customers for excess electricity exported to the grid.⁶ In addition, the Company proposes minor changes to its Net Metering Terms and Conditions, including an application fee and an administrative charge of \$1.00 per month.⁷

According to the Petition, real-time netting methodology records the inflow and outflow from a customer's meter every interval, which is every half-hour.⁸ Dominion asserts that real-time netting would allow a customer to receive compensation for energy when it is produced and to pay for energy when it is consumed.⁹ Under the Company's proposal, the customer would receive the Export Credit Rate for the net production exported to the grid and would pay the applicable tariff rate for net power that is consumed from the grid in the billing period.¹⁰

⁴ Petition at 3-4 (*citing* Net Metering Order at 3).

⁵ Petition at 4.

⁶ *Id.* at 6.

⁷ *Id.* at 8-9.

⁸ *Id.* at 7.

⁹ *Id.*

¹⁰ *Id.*

Dominion asserts that its proposal to transition from annual netting to real-time netting would reflect the reality of how customers use the grid, would treat participants and non-participants of the net metering program fairly and equally, and would not result in unreasonable cost-shifting to non-participants.¹¹

Dominion further proposes that exported power be compensated at an Export Credit Rate, which would reflect an avoided cost the Company could otherwise pay under a power purchase agreement (“PPA”) for a comparable product.¹² According to the Petition, this Export Credit Rate would be set at an amount equal to the weighted-average of first year prices for purchases from Distributed Solar PPAs executed in response to the Company’s most recent Rider CE Request for Proposals, which was \$95.53 per megawatt hour in the most recent Rider CE.¹³ Dominion asserts that this represents the appropriate avoided cost as it is representative of the price the Company could otherwise pay for a comparable product.¹⁴ Dominion proposes to collect the energy cost of these credits through the fuel factor.¹⁵

According to the Petition, the Export Credit Rate includes the value of the energy as well as renewable energy credit value.¹⁶ Dominion asserts that the proposed payment to NEM 2.0 customers also reflects the value of an avoided renewable energy purchase.¹⁷ The Company

¹¹ *Id.*

¹² *Id.*

¹³ *Id.* at 7-8.

¹⁴ *Id.* at 8.

¹⁵ *Id.*

¹⁶ *Id.*

¹⁷ *Id.*

requests that the Commission allow the Company to reduce its annual renewable portfolio standard (“RPS”) compliance obligation by the total amount of kilowatt hours exported by NEM 2.0 customers to recognize the energy those customers would contribute to the grid.¹⁸ The Company asserts that this approach would benefit all other customers by reducing the net RPS compliance costs as well as by ensuring that the Company and its customers would receive the RPS benefit for the export power.¹⁹ Pursuant to the Petition, the Export Credit Rate that is related to RPS value would flow through account 557 and be recovered through Rider RPS.²⁰

The Company proposes a \$100 application fee for NEM 2.0 customers with generating facilities of less than 250 kilowatts (“kW”) and \$750 for customers with facilities of 250 kW and greater.²¹ The Company also proposes an administrative charge for customers served under NEM 2.0 of \$1.00 per month as a placeholder rate.²² The Company asserts there are costs associated with the development and operation of an alternate billing mechanism for future customers under the Company’s NEM 2.0 program in parallel with the Legacy NEM Program.²³

Dominion asserts that, as part of its NEM 2.0 proposal, the Company would maintain its Legacy NEM Program for existing net metering customers pursuant to Code § 56-594 E.²⁴ According to the Petition, the NEM 2.0 tariff would only be applicable to non-low-income

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ *Id.*

²¹ *Id.* at 9.

²² *Id.*

²³ *Id.*

²⁴ *Id.*

customers with new or modified interconnections, effective the first of the month that is at least 12 months from the date of a final order in this proceeding.²⁵

Finally, the Company asserts that it is unnecessary to raise or remove the six percent aggregate net metering cap at this time, as the rated capacity of all customer-sited generation participating in NEM is less than three percent of the Company's adjusted Virginia peak-load forecast for the previous year.²⁶ The Company proposes to monitor and provide updates in its biannual net metering report to allow the Commission to evaluate the effects of NEM 2.0 prior to deciding whether it is appropriate to modify the current six percent cap.²⁷

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Petition; a hearing should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Petition; interested persons should have an opportunity to file comments on the Petition or participate as respondents in this proceeding; and the Staff of the Commission ("Staff") should be directed to investigate the Petition and file testimony and exhibits containing its findings and recommendations thereon. Further, we find that a Hearing Examiner should be appointed to rule on all discovery matters or motions *pro hac vice* that arise during the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings

²⁵ *Id.*

²⁶ *Id.*

²⁷ *Id.* at 9-10.

unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2025-00079.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²⁸ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters or motions *pro hac vice* that may arise during the course of this proceeding. A copy of

²⁸ 5 VAC 5-20-10 *et seq.*

each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.²⁹

(5) The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Petition, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Petition shall be convened telephonically at 10 a.m. on January 20, 2026.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before January 13, 2026, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m. on January 20, 2026, the Commission will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness hearing will be webcast at: scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m., on January 20, 2026, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff.

(7) An electronic copy of the Company's Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP,

²⁹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

Gateway Plaza, 800 Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com.

Interested persons also may download unofficial copies from the Commission's website:

scc.virginia.gov/case-information.

(8) On or before July 21, 2025, the Company shall cause the following notice to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF A PETITION OF
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL TO REVISE ITS NET METERING
PROGRAM PURSUANT TO § 56-594 OF THE
CODE OF VIRGINIA
CASE NO. PUR-2025-00079

On May 1, 2025, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") a petition ("Petition"), pursuant to § 56-594 E of the Code of Virginia ("Code") and the Commission's order in Case No. PUR-2024-00047 ("Net Metering Order"), for approval of its proposed revisions to its net energy metering ("net metering" or "NEM") reform proposal, NEM 2.0. The Net Metering Order required Dominion's Petition to address, analyze, and provide prefiled testimony and data to support certain items identified therein as they relate to net metering, consistent with the requirements of Code § 56-594 E. This included, in part, a proposed rate structure related to net metering to govern compensation related to all eligible customer-generators, eligible agricultural customer-generators, and small agricultural generators, except low-income utility customers, that interconnect after the effective date established in the Commission's final order in the net metering proceeding. The Company asserts that its Petition and supporting direct testimony address each of the required net metering considerations laid out in the statute and in the Commission's Net Metering Order. Pursuant to Code § 56-594 E, the Commission must issue a final order regarding the Petition no later than 12 months after this proceeding commences.

In its Petition, Dominion asserts that its NEM 2.0 proposal contains two key changes from the Company's existing NEM program ("Legacy NEM Program"): (1) a transition from annual to real-time netting, and (2) an Export Credit Rate to compensate

customers for excess electricity exported to the grid. In addition, the Company proposes minor changes to its Net Metering Terms and Conditions, including an application fee and an administrative charge of \$1.00 per month.

According to the Petition, real-time netting methodology records the inflow and outflow from a customer's meter every interval, which is every half-hour. Dominion asserts that real-time netting would allow a customer to receive compensation for energy when it is produced and to pay for energy when it is consumed. Under the Company's proposal, the customer would receive the Export Credit Rate for the net production exported to the grid and would pay the applicable tariff rate for net power that is consumed from the grid in the billing period. Dominion asserts that its proposal to transition from annual netting to real-time netting would reflect the reality of how customers use the grid, would treat participants and non-participants of the net metering program fairly and equally, and would not result in unreasonable cost-shifting to non-participants.

Dominion further proposes that exported power be compensated at an Export Credit Rate, which would reflect an avoided cost the Company could otherwise pay under a power purchase agreement ("PPA") for a comparable product. According to the Petition, this Export Credit Rate would be set at an amount equal to the weighted-average of first year prices for purchases from Distributed Solar PPAs executed in response to the Company's most recent Rider CE Request for Proposals, which was \$95.53 per megawatt hour in the most recent Rider CE. Dominion asserts that this represents the appropriate avoided cost as it is representative of the price the Company could otherwise pay for a comparable product. Dominion proposes to collect the energy cost of these credits through the fuel factor.

According to the Petition, the Export Credit Rate includes the value of the energy as well as renewable energy credit value. Dominion asserts that the proposed payment to NEM 2.0 customers also reflects the value of an avoided renewable energy purchase. The Company requests that the Commission allow the Company to reduce its annual renewable portfolio standard ("RPS") compliance obligation by the total amount of kilowatt hours exported by NEM 2.0 customers to recognize the energy those customers would contribute to the grid. The Company asserts that this approach would benefit all other customers by reducing the net RPS compliance costs as well as by ensuring that the Company and its customers would receive the RPS benefit for

the export power. Pursuant to the Petition, the Export Credit Rate that is related to RPS value would flow through account 557 and be recovered through Rider RPS.

The Company proposes a \$100 application fee for NEM 2.0 customers with generating facilities of less than 250 kilowatts (“kW”) and \$750 for customers with facilities of 250 kW and greater. The Company also proposes an administrative charge for customers served under NEM 2.0 of \$1.00 per month as a placeholder rate. The Company asserts there are costs associated with the development and operation of an alternate billing mechanism for future customers under the Company’s NEM 2.0 program in parallel with the Legacy NEM Program.

Dominion asserts that, as part of its NEM 2.0 proposal, the Company would maintain its Legacy NEM Program for existing net metering customers pursuant to Code § 56-594 E. According to the Petition, the NEM 2.0 tariff would only be applicable to non-low-income customers with new or modified interconnections, effective the first of the month that is at least 12 months from the date of a final order in this proceeding.

Finally, the Company asserts that it is unnecessary to raise or remove the six percent aggregate net metering cap at this time, as the rated capacity of all customer-sited generation participating in NEM is less than three percent of the Company’s adjusted Virginia peak-load forecast for the previous year. The Company proposes to monitor and provide updates in its biannual net metering report to allow the Commission to evaluate the effects of NEM 2.0 prior to deciding whether it is appropriate to modify the current six percent cap.

TAKE NOTICE that the Commission may design rates in a manner differing from that shown in the Petition and supporting documents, and thus may adopt rates that differ from those appearing in the Company’s Petition and supporting documents.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled a public hearing on Dominion’s Petition. On January 20, 2026, at 10 a.m., the Commission will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before January 13, 2026, any person desiring to offer testimony as a public witness shall provide to the Commission: (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information

may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On January 20, 2026, at 10 a.m. or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Commission will convene a hearing to receive testimony and evidence related to the Petition from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

Electronic copies of the Petition may be obtained by submitting a written request to counsel for the Company: Jontille D. Ray, Esquire, McGuireWoods LLP, Gateway Plaza, 800 Canal Street, Richmond, Virginia 23219, or jray@mcguirewoods.com. Interested persons also may download unofficial copies of the Petition and other documents filed in this case from the Commission's website: scc.virginia.gov/pages/case-information.

On or before January 13, 2026, any interested person may submit comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00079.

On or before September 30, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent shall serve a copy of the notice of

participation electronically on counsel to the Company, Commission Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10, *et seq.*, ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00079.

On or before October 30, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Company, Commission Staff, and all other respondents. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00079.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Petition, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(9) On or before July 21, 2025, the Company shall serve a copy of its Petition and this Order for Notice and Hearing on the following local officials, to the extent the position exists, in

each county, city, and town in which the Company provides service in the Commonwealth of Virginia: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city or town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(10) On or before August 11, 2025, the Company shall file proof of the notice and service required by Ordering Paragraphs (8) and (9), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(11) On or before January 13, 2026, any interested person may file comments on the Petition by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2025-00079.

(12) On or before September 30, 2025, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents.

Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2025-00079.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall send each respondent a copy of the Petition, unless such already has been provided to the respondent.

(14) On or before October 30, 2025, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Each witness's testimony shall include a summary not to exceed one page. A copy of all testimony and exhibits shall be served electronically on the Company, Staff, and all other respondents. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2025-00079.

(15) On or before December 12, 2025, Staff shall investigate the Petition and file with the Clerk of the Commission its testimony and exhibits. Each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel for Dominion and all respondents.

(16) On or before January 5, 2026, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve electronically a copy of the testimony and exhibits on Staff and all respondents.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.³⁰ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

³⁰ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2025-00079, in the appropriate box.

A COPY hereof shall be sent by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

L-11b

Dominion Energy Services, Inc.
Law Department
120 Tredegar Street, Richmond, VA 23219
DominionEnergy.com



July 24, 2025

**Notice of Virginia Electric and Power Company
d/b/a Dominion Energy Virginia of intent to file applications or petitions
pursuant to §§ 56-585.1 A 5 and 6 of the Code of Virginia**

To: Local Government Officials

Pursuant to Rule 10 J (20 VAC 5-204-10) of the State Corporation Commission's *Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities* (20 VAC 5-204-10, *et seq.*), Virginia Electric and Power Company d/b/a Dominion Energy Virginia is providing you a copy of its Notice of Intent to File Applications or Petitions Pursuant to §§ 56-585.1 A 5 and 6 of the Code of Virginia with the State Corporation Commission of Virginia on or after October 1, 2025.

/s/ Nicole M. Allaband
Nicole M. Allaband
Senior Counsel

Attachment

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

NOTICE OF)
)
VIRGINIA ELECTRIC AND POWER COMPANY)
d/b/a DOMINION ENERGY VIRGINIA)
)
Of intent to file applications or petitions pursuant)
to §§ 56-585.1 A 5 and 6 of the Code of Virginia)

**NOTICE OF VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA OF INTENT TO FILE
APPLICATIONS OR PETITIONS PURSUANT TO §§ 56-585.1 A 5 and 6
OF THE CODE OF VIRGINIA**

Pursuant to 20 VAC 5-204-10 A, Virginia Electric and Power Company d/b/a Dominion Energy Virginia (the “Company”), by counsel, hereby submits its Notice of Intent to File Applications or Petitions Pursuant to §§ 56-585.1 A 5 and 6 of the Code of Virginia with the State Corporation Commission of Virginia for approval of the following rate adjustment clauses:

- Rider CE, on or after October 1, 2025.¹ Specifically, this application will constitute (i) the annual update to the currently approved Rider CE, which is approved for use on and after May 1, 2025; and (ii) the initial request to recover costs associated with new utility and third-party owned (*i.e.*, power purchase agreements) renewable generation and energy storage facilities.
- Rider SNA, on or after October 1, 2025. This application will constitute the annual update to the currently approved Rider SNA, which is approved for service rendered on and after September 1, 2025.

VIRGINIA ELECTRIC AND POWER COMPANY
d/b/a DOMINION ENERGY VIRGINIA

By: /s/ Nicole M. Allaband
Counsel

¹ This application will also include a request for approval of the Company’s annual plan for the development of new solar, onshore wind, and energy storage resources, and associated requests for certificates of public convenience and necessity, as required by Va. Code § 56-585.5 D 4.

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Counsel for Virginia Electric and Power Company

July 24, 2025