



# MLWSA

MULTI LAKE WATER & SEWER AUTHORITY  
12088 North Territorial Road  
Dexter, MI 48130

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**MONTHLY MEETING AGENDA**  
**Thursday, May 21, 2026**  
**MLWSA Conference Room - 10:30 A.M.**

1. Call to Order:
2. Pledge of Allegiance:
3. Adoption of Agenda:
4. Approval of April 16, 2026 Regular Meeting Minutes  
April 16, 2026 Closed Session Minutes
5. Approval of Payments (Payroll Report):
6. First Call to the Public:
7. Director's Report:
8. Old Business:
  - A Emerging Contaminant Assessment Project Grant Update
  - B Awarded Grant: Community Project Funding (Dingell)
9. New Business:
  - A Additional Supporting Documents:
    - i. MLWSA Profit & Loss Budget vs. Actual
    - ii. MLWSA Balance Sheet
    - iii. MLWSA Credit Card Committee Questions/Concerns
    - iv. Bank Account Summaries
  - B Closed Session - Litigation
  - C Water Nexus Energy Program - Solar Panel Grant
10. Correspondence:
11. Concerns of the Board Members/Staff:
12. Second Call to the Public:
13. The next Regular Meeting of the MLWSA Board of Directors will be held  
Thursday, June 18, 2026, at 10:30 AM, MLWSA Conference Room
14. Adjournment

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Serving the Townships of: Dexter, Lyndon, Putnam and Unadilla

[www.mlwsa.org](http://www.mlwsa.org)

**24-Hour Emergency Number: 877.806.3741**



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***Draft Board Meeting***  
**Minutes Thursday, April 16, 2026**  
**MLWSA Conference Room - 10:30 A.M.**

Members present: Pat Carney (Putnam Twp.); Tom Lewis (Dexter Twp.); Andy Reiser (Dexter Twp.); Tim Eder (Lyndon Twp.); Pam Byrnes (Alt. Lyndon Twp.); Karen Nolte (Dexter Twp.) and Linda Topping (Unadilla Twp.).

Members absent: Kay Wilson, (Dexter Twp.).

Others present: Kathleen Root, MLWSA Director.

**1. Call to Order:**

Chairman Carney called the meeting to order at 10:30 a.m.

**2. Pledge of Allegiance:**

**3. Adoption of the April 16, 2026 Meeting Agenda:**

**Motion** Reiser, **Second** Nolte that the April 16, 2026, Meeting Agenda be approved as amended. **Motion Carried** unanimously by voice vote.

**4. Approval of the March 19, 2026 Regular Session Minutes:**

**Motion** Eder, **Second** Nolte that March 19 Regular Session Minutes be approved. **Motion Carried** unanimously by voice vote.

**5. Approval of Payments:** (Payroll Report)

**Board Member Nolte questioned the size dumpster MLWSA has and**

**Motion** Nolte, **Second** Reiser that the Transaction Detail dated April 2026 in the total amount of \$121,791.03 be approved. **Motion Carried** unanimously by voice vote.

**6. First Call to the Public:**

There was no public.

**7. Director's Report:**

Director Root distributed the Foreman's general field report for the month that was eliminated from the packet and reported that she attended:

- Women in Wastewater Luncheon in Mt. Pleasant;

- Washtenaw County Public Works Board Meeting, where topics of discussion included lake levels and monitoring responsibilities, fertilizer ordinances, and regulations regarding water softeners. She noted that the County would include educational information for residents about water softeners.
- Board Member Nolte suggested utilizing Dexter's newsletter as an educational source for customers.
- FOG (Fats, Oils and Grease) Management Seminar, where she learned additional methods for protecting the overall system and what to look for at commercial sites.
- Sylvan Township Sewer Contract is expected to be discussed at Sylvan Township Sewer Board's next board meeting.
- Significant time spent on human resource issues during the month including the resignation of a field operator.

**Motion** Reiser, **Second** Eder to approve the Director's Report. **Motion Carried** unanimously by voice vote.

## 8. **Old Business:**

### **A Emerging Contaminant Assessment Project Grant Update:**

Director Root said that the project was entering the final phase of the grant period and staff is working with the Huron River Watershed Council regarding its role in public education efforts. She also met with the Fire Chief of the Dexter Area Fire Department to review their sampling results.

### **B Awarded Grant: Community Project Funding (Dingell):**

Director Root said that she was awaiting notification on how to move forward.

### **C Joslin Lake Pit:**

Alt. Board Member Byrnes suggested that the Board adjourn into closed session to discuss the matter.

**Motion** Byrnes, **Second** Eder that the meeting be adjourned into closed session at 10:55 AM. **Motion Carried** unanimously by voice vote.

**Motion** Byrnes, **Second** Eder that the regular meeting be reconvened at 11:11 AM. **Motion Carried** unanimously by voice vote.

**Motion** Eder, **Second** Reiser to authorize the Director to direct the attorney to draft a response authorizing MLWSA to pay one-half of the cost of the pit replacement only, excluding administrative and attorney fees, at a cost not to exceed \$10,000.00.

Alt. Member Byrnes said that the composition of the \$10,000.00 needed to be clearly defined, with all items specifically itemized.

Board Member Nolte suggested that Director Root and Chairman Carney review the letter prior to it being sent out.

**Motion Carried** unanimously by voice vote.

9. **New Business:**

**A Additional Supporting Documents:**

- i MLWSA Profit & Loss Budget vs Actual
- i MLWSA Balance Sheet
- i MLWSA Credit Card Committee Questions/Concerns
- iv Bank Account Summaries

**Motion** Reiser, **Second** Eder to accept supporting documents 9Ai through 9Aiv.

**Motion Carried** unanimously by voice vote.

**B 2-Step Review Policy**

Board Member Nolte suggested that the Board adopt a two-step review policy for most action items. She explained that items should be introduced and discussed at one meeting, then scheduled for action at a subsequent meeting. She noted that there would be exceptions to the policy in certain circumstances.

Chairman Carney said that the Board spends too much time discussing most agenda items.

Board Member Eder wondered how the decision-making process would work for items.

Chairman Carney suggested that the Board give the process a try.

10. **Correspondence**

There was none.

11. **Concerns of the Board Members/Staff:**

Board Member Eder suggested, in reference to the Community Project Funding grant award, that the Director's letter acknowledge the grant award and state that the Authority is looking forward to receiving further direction regarding the award.

Board Member Nolte inquired about the status of the monitoring system for Patterson Lake. Director Root said that the project is currently in the programming stage.

12. **Second Call to the Public:**

There was no public.

13. **Next meeting date/time location:**

The next Regular Meeting of the MLWSA Board of Directors will be held Thursday, May 21, 2026, starting at 10:30 A.M., MLWSA Conference Room.

14. **Adjournment:**  
**Motion** Reiser, **Second** Lewis that the meeting be adjourned at 11:27 A.M.  
**Motion Carried** unanimously by a voice vote.

Respectfully Submitted,

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Kathleen Root, Director  
Multi Lake Water and Sewer Authority

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Linda Reilly, Secretary  
Multi Lake Water and Sewer Authority

Type	Date	Name	Memo	Amount	Balance
<b>1000 O&amp;M</b>					
Check	04/03/2026	paychex		-140.92	-140.92
General ...	04/03/2026		Payroll Expenses	-11,784.46	-11,925.38
General ...	04/03/2026		payroll taxes	-4,851.40	-16,776.78
Check	04/03/2026	Burnham & Flower	HSA Employee Contributions	-183.46	-16,960.24
Bill Pmt -...	04/06/2026	Wright Express FSC		-1,318.28	-18,278.52
Check	04/07/2026	Chelsea Lumber	pvc and coupling	-32.63	-18,311.15
Bill Pmt -...	04/08/2026	Consumers Energy	Mar	-4,334.07	-22,645.22
Bill Pmt -...	04/08/2026	Verizon	Mar	-228.78	-22,874.00
Check	04/08/2026	Busch's	water and cleaning supplies	-77.27	-22,951.27
Bill Pmt -...	04/09/2026	Airvac, Inc.	double shaft seal	-109.23	-23,060.50
Bill Pmt -...	04/09/2026	Amber Smith		-100.00	-23,160.50
Bill Pmt -...	04/09/2026	American Funds	Acct # 04003569359	-150.24	-23,310.74
Bill Pmt -...	04/09/2026	Andrew Reiser		-200.00	-23,510.74
Bill Pmt -...	04/09/2026	Auto Value	fuel cap	-18.79	-23,529.53
Bill Pmt -...	04/09/2026	Cintas		-436.80	-23,966.33
Bill Pmt -...	04/09/2026	Edward Jones	FBO KATHLEEN ROOT #15292415 Mar 2026	-832.82	-24,799.15
Bill Pmt -...	04/09/2026	Fidelity Investments	39900001344871303	-91.20	-24,890.35
Bill Pmt -...	04/09/2026	Grainger	shop supplies	-46.72	-24,937.07
Bill Pmt -...	04/09/2026	Hackney Hardware	shop supplies	-78.89	-25,015.96
Bill Pmt -...	04/09/2026	Haines Accounting	Mar	-1,250.00	-26,265.96
Bill Pmt -...	04/09/2026	Haviland Products C...	Mar	-3,234.00	-29,499.96
Bill Pmt -...	04/09/2026	Jani-King of Michiga...	April Cleaning	-634.25	-30,134.21
Bill Pmt -...	04/09/2026	Karen Nolte		-300.00	-30,434.21
Bill Pmt -...	04/09/2026	Kay Wilson		-300.00	-30,734.21
Bill Pmt -...	04/09/2026	Kennedy Industries, I...	flygt pump repair	-7,885.00	-38,619.21
Bill Pmt -...	04/09/2026	Lester Brothers Exca...	WWTP Water Line	-1,800.00	-40,419.21
Bill Pmt -...	04/09/2026	Linda Reilly		-300.00	-40,719.21
Bill Pmt -...	04/09/2026	Menard, Inc.	shop supplies	-51.00	-40,770.21
Bill Pmt -...	04/09/2026	Parts Peddler Auto S...	cleaning supplies	-19.08	-40,789.29
Bill Pmt -...	04/09/2026	Pat Carney		-375.00	-41,164.29
Bill Pmt -...	04/09/2026	PowerVac	Jet Vac	-1,296.00	-42,460.29
Bill Pmt -...	04/09/2026	Raymond James	FBO Josh West account# 702N1959 Mar 2026	-185.48	-42,645.77
Bill Pmt -...	04/09/2026	Solberg Knowles & A...	WWTP Auger	-18,698.57	-61,344.34
Bill Pmt -...	04/09/2026	The Sun Times	Annual Notices	-434.00	-61,778.34

Type	Date	Name	Memo	Amount	Balance
Bill Pmt -...	04/09/2026	Tim Eder		-300.00	-62,078.34
Bill Pmt -...	04/09/2026	Tom Lewis		-300.00	-62,378.34
Bill Pmt -...	04/09/2026	Utilities Instrumentati...	3 invoices 2 copper meadows 1 gregory station flooded	-2,629.00	-65,007.34
Bill Pmt -...	04/09/2026	VC3, Inc.	Cloud Protect	-12.48	-65,019.82
Bill Pmt -...	04/09/2026	Waste Management ...		-364.41	-65,384.23
Bill Pmt -...	04/09/2026	Wells Fargo Financia...	603-0246505-000	-122.86	-65,507.09
Bill Pmt -...	04/09/2026	WSP USA Environm...	hydrogeo investigation	-12,851.39	-78,358.48
Check	04/09/2026	Wrench One Auto R...	Veh repairs	-354.46	-78,712.94
Check	04/13/2026	Burnham & Flower	HSA Employer Contributions	-166.66	-78,879.60
Bill Pmt -...	04/15/2026	Blue Care Network	May Insurance	-2,742.22	-81,621.82
Bill Pmt -...	04/15/2026	Dubois-Cooper Asso...	2 new pumps and trey cable	-12,484.00	-94,105.82
Bill Pmt -...	04/15/2026	Highland Treatment I...	April Hours and March Testing	-9,253.50	-103,359.32
Bill Pmt -...	04/17/2026	DTE Energy	Mar	-4,997.44	-108,356.76
Check	04/17/2026	paychex		-215.92	-108,572.68
General ...	04/17/2026		Payroll Expenses	-12,441.63	-121,014.31
General ...	04/17/2026		payroll taxes	-5,160.44	-126,174.75
Check	04/20/2026	Charter Communicati...		-223.03	-126,397.78
Check	04/27/2026	Burnham & Flower	HSA Employee Contributions	-183.46	-126,581.24
Check	04/30/2026	Chelsea State Bank	bank charge	-3.20	-126,584.44
Check	04/30/2026	paychex		-147.48	-126,731.92
General ...	04/30/2026		Payroll Expenses	-15,470.66	-142,202.58
General ...	04/30/2026		payroll taxes	-6,454.18	-148,656.76
Total 1000 O&M				-148,656.76	-148,656.76

12:13 PM  
 05/07/26  
 Accrual Basis

Multi Lake Water and Sewer Authority  
 Transaction Detail by Account  
 April 2026

Type	Date	Name	Memo	Amount	Balance
<b>1002 - CSB CC Account</b>					
Check	04/02/2026	Busch's	water and coffee	-29.67	-29.67
Check	04/03/2026	Clear Live LLC	phone	-28.43	-58.10
Check	04/03/2026	United States Post O...	stamps	-732.00	-790.10
Check	04/06/2026	INN AT HARBOR SH...	hotel for conference	-417.24	-1,207.34
Check	04/13/2026	Busch's	coffee	-46.76	-1,254.10
Check	04/15/2026	Amazon	printer paper	-46.63	-1,300.73
Check	04/15/2026	Amazon	sharpies	-32.79	-1,333.52
Check	04/17/2026	Northlake Chicken a...	Meals for Staff on Excessive OT	-4.85	-1,338.37
Check	04/17/2026	Northlake Chicken a...	Meals for Staff on Excessive OT	-27.51	-1,365.88
Check	04/20/2026	Adobe	subscription fee	-15.89	-1,381.77
Check	04/20/2026	Meijer	Meals for Training	-46.01	-1,427.78
Check	04/21/2026	Busch's	water	-27.76	-1,455.54
Check	04/24/2026	Thompson's Pizzeria	staff mandatory training meals provided	-88.61	-1,544.15
Check	04/30/2026	Google	Google LLC on Google Play	-1.99	-1,546.14
Total 1002 - CSB CC Account				-1,546.14	-1,546.14
<b>TOTAL</b>				<b>-150,202.90</b>	<b>-150,202.90</b>

**MULTI LAKE WATER AND SEWER AUTHORITY**  
**DIRECTOR REPORT**  
**April 14, 2026 – May 18, 2026**

**Administration:**

- **E-Mail Address Customers** - 36.27% of MLWSA customers and 29.23% of Gregory customers use this service (fluctuates due to gain or loss of customers)
- **ACH Billing Customers** - 35.61% of MLWSA customers and 29.23% of Gregory customers use this service (fluctuates due to gain or loss of customers)
- **Emerging Pollutants Grant (PFAS)** - resampled Dexter Area Fire Department (x2); submitted quarterly reporting for reimbursement; met with Huron Water Shed Council Representatives to finalize marketing materials and establish dates for informational meetings.
  - April 15, 2026 - attended the Sylvan Township Sewer Meeting
  - April 15, 2026 - attended the Washtenaw County Board of Public Works Meeting
  - April 15, 2026 - attended zoom meeting regarding dye testing
  - April 17, 2026 - foreman meeting
  - April 17, 2026 – met with Sylvan Township Sewer District Interim Director regarding new contract
  - April 19, 2026 - April 22, 2026 – attended Michigan Advanced Public Service Institute (Learning Session Included: Promoting from Within Organization; Resilience in Public Services; Understanding Political Perspectives; Technology, AI, and the Future of Public Service Delivery; Train the Trainer)
  - April 24, 2026 - foreman meeting
  - April 24, 2026 - conducted exit interview
  - April 30, 2026 - conducted interviews (x2) for field operator vacancy
  - May 1, 2026 - on-site meeting Bruin Lake regarding RV Dump connection with Dubois Cooper Representatives and DeMarie Superintendent
  - May 8, 2026 - attended zoom meeting regarding PFAS sampling with engineer and representatives from WSP USA, Inc.
  - May 8, 2026 - attended zoom meeting regarding PFAS with engineer, Board Member Eder and Representatives from Huron River Watershed Council

**Operations:**

- Patterson Lake Vacuum - new pump install completed
- Vacuum System Issues - staff worked over three days dealing with aftermath of heavy rains and water logging
- Wastewater Treatment Plant - Alum pump and issues
- Electrical/ARC Training - two (x2) field operators completed on-line electrical training to date

# Field Staff Report

## 4/13/2026 – 5/10/2026

**4/13 – 4/19** - Site checks; MISSDIGS; Shop work; Grinder calls; Start up; Assisted Highland with some preventive maintenance; new pump install at Patterson; Barn cleaning; Dealt with water logging issues in Patterson that caused three (3) days of low vac.

**4/20 – 4/26** - Site checks; MISSDIGS; Shop work; Grinder calls; Bruin Lake having issues with new RV Dump discharge; ran new hoses for alum feed.

**4/27 – 5/3** - Site checks; MISSDIGS; Shop work; Grinder calls; Issues @ Bruin Lake continue; continued to work on alum issues; vac inspections.

**5/4 – 5/10** - Site checks; MISSDIGS; Shop work; Grinder calls; continued to work on alum; grounds work; off-site E-one training for new field staff.

## MLWSA Grinder Calls April-May

Date	Service Address	Reason for Service	Field Notes
04/01/26	8322 thurston rd	Alarm	Alarm
04/02/26	13730 Rustic	Other	inspection of replaced trey cable by Brentwood electrical
04/02/26	9656 fire lake trail	Alarm	Old pump had a blown wye
04/04/26	13770 S. Rainbow	Alarm	Alarm
04/05/26	2770 clydesdale	Alarm	Alarm
04/05/26	13580 north territorial road	Alarm	bearings went bad in pump
04/05/26	13585 e quail hollow	Alarm	Alarm
04/06/26	11483 appaloosa	Alarm	Alarm
04/06/26	640 island lake	Other	Follow up on pit
04/07/26	13424 north lake road	Backup	Breaker blew but pump works fine and still backing up into house
04/08/26	14384 N Territorial	Alarm	Alarm
04/07/26	13424 north lake road	Back-Up	Customer states back up in the house panel had a blown breaker we fixed the breaker and still had a backup in house pulled pump and pump is in good working order can had normal water levels
04/09/26	14384 north territorial	Alarm	issues with old pump
04/09/26	Bruin lake campground	Inspection	pretty start up. panel on north bath still needs replaced. electrician needs to pull more of the trey cable through to much left in can
04/16/26	206 ellsworth lake dr	Alarm	pump wouldn't run
04/17/26	248 Ellsworth Lake	Alarm	Running on the alarm switch
04/19/26	106 blind lake rd	Alarm	blown wye
04/21/26	Bruin Lake campground.	Other	putting pump back
04/21/26	14422 edge water	Alarm	blown wye
04/21/26	Bruin lake campground	Other	put pumps back
04/22/26	21237 Kaiser Rd/ Bruin Lake Campground	Other	Checking Amps on office pump
04/23/26	8447 Thurston	Alarm	Alarm
04/24/26	12217 Max	Back-Up	breaker was tripped inside house
04/27/26	5879 Tyler court	Alarm	on off stoped working in pump
04/27/26	7077 Glen circle drive	Alarm	pump stopped working
04/27/26	6570 woodvine	Alarm	N/A
04/30/26	8750 Parkview	Alarm	Pump is fine. Customer has a sump pump
05/01/26	21332 kaiser	Start-Up	verify pumps in north bath
05/05/26	5870 Tyler court	Customer Complaint	pump has bad bearings
05/04/26	21237 Kaiser	Other	Dig up faulty tap and determined it was the reason for high amperage
05/05/26	21327 Kaiser	Other	install new approved tap
05/06/26	21237 Kaiser	Other	returned to replace broken tracer wire
05/06/26	11735 Hillside	Start-Up	start up
05/11/26	5802 sansouci	Customer Complaint	blown wye
05/11/26	14075 edgewater	Alarm	old pump died

## Miss Dig April-May 2026

Status	Date	Ticket Type	Field Crew	Address
Marked	04/02/26	Regular	DC	8751 Beechwood Dr, Gregory, MI 48137
Marked	04/02/26	Regular	DC	595 Pleasant Dr, Gregory, MI 48137
Marked	04/02/26	Regular	DC	11500 Appaloosa Trail, Pinckney, MI 48169
Marked	04/03/26	Regular	bh dc	13996 N Territorial Rd, Gregory, MI 48137
Marked	04/03/26	Regular	bh dc	13876 Bramble Brae Dr, Gregory, MI 48137
Marked	04/03/26	Regular	bh dc	11294 Patterson Lake Dr, Pinckney, MI 48169
Marked	04/03/26	Regular	bh dc	12801 Roepke Rd, Gregory, MI 48137
Marked	04/06/26	Regular	DC	14362 Edgewater Dr, Gregory, MI 48137
Marked	04/06/26	Regular	DC	13700 Rustic Dr, Gregory, MI 48137
Marked	04/06/26	Regular	DC	11317 Patterson Lake Dr, Pinckney, MI 48169
Marked	04/06/26	Regular	DC	5639 Carter Ct, Dexter, MI 48130
Marked	04/06/26	Regular	DC	121 Watt Rd, Gregory, MI 48137
Marked	04/07/26	Emergency	DC NH	5862 Tyler Ct, Dexter, MI 48130
Marked	04/08/26	Regular	DC NH	5535 Dexter Townhall Rd, Dexter, MI 48130
Marked	04/08/26	Regular	DC NH	7171 Lake Shore Dr, Chelsea, MI 48118
Marked	04/08/26	Regular	DC NH	7112 N Lake Orchard Dr, Gregory, MI 48137
Marked	04/08/26	Regular	DC NH	5862 Tyler Ct, Dexter, MI 48130
Marked	04/10/26	Regular	DC	215 Kuhn St, Gregory, MI 48137
Marked	04/13/26	Regular	DC NH JW	5624 San Juan Ct, Gregory, MI 48137
Marked	04/13/26	Regular	DC NH JW	Stonehedge Valley Dr, Gregory, MI 48137
Marked	04/13/26	Regular	NH dc jw	gilbert drive Gregory
Marked	04/14/26	Regular	DC	8787 Parkview Dr, Gregory, MI 48137
Marked	04/22/26	Regular	AS	14049 Edgewater
Marked	04/24/26	Regular	DC NH	10101 Hadley Rd, Gregory, MI 48137
Marked	04/27/26	Regular	DC	13700 Rustic Dr, Gregory, MI 48137
Marked	04/27/26	Regular	DC	7500 Lake Shore Dr, Chelsea, MI 48118
Marked	04/27/26	Emergency	DC	5887 Sterling Trail, Dexter, MI 48130
Marked	04/24/26	Regular	NH dc	9268 fire lk trail
Marked	04/29/26	Regular	NH bh	11760 hillside
Marked	04/29/26	Regular	NH bh	13456 n Lake rd
Marked	04/29/26	Regular	NH bh	12129 max drive
Marked	04/30/26	Regular	bh nh	8555 Silver Hill Rd, Pinckney, MI 48169
Marked	04/29/26	Regular	NH bh	2774 tip lady rd
Marked	04/30/26	Regular	bh nh	6520 Earl June Ct, Dexter, MI 48130
Marked	04/30/26	Regular	NH bh	5535 Hartman crt
Marked	04/30/26	Regular	NH bh	max dr
Marked	04/30/26	Regular	NH bh	6434 stillwater dr
Marked	05/06/26	Regular	DC	403 Woodside Dr, Gregory, MI 48137
Marked	05/06/26	Regular	DC	8725 Hankerd Rd, Gregory, MI 48137
Marked	05/06/26	Emergency	DC	Roepke Rd, Unadilla Township, MI 48137
Marked	05/11/26	Regular	DC	6526 Woodvine Dr, Chelsea, MI 48118
Marked	05/11/26	Regular	DC	5215 Joslin Lake Rd, Gregory, MI 48137
Marked	05/11/26	Regular	DC	1200 University Camp Dr, Pinckney, MI 48169
Marked	05/11/26	Regular	DC	7500 Lake Shore Dr, Chelsea, MI 48118
Marked	05/11/26	Regular	DC	3078 Hunters Way, Pinckney, MI 48169
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
Marked	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI
No Facilities	05/12/26	Regular	DC	Hankerd Rd, Dexter Township, MI

Date	Pit ID	Reason for Service	Reason for Service- Other	Field Crew	Comments/ Field Notes
04/06/26	154 bullis	Inspection	inspection	bh nh	none
04/06/26	153 bullis	Inspection	inspection	bh nh	none
04/06/26	160 kuhn	Inspection	inspection	bh nh	none
04/06/26	vg05_3	Inspection	inspection	NH bh	none
04/06/26	VG05_5	Inspection	inspection	NH bh	none
04/06/26	VG05_4	Inspection	inspection	NH bh	none
04/06/26	VG05_6	Inspection	inspection	NH bh	none
04/06/26	VG05_7	Inspection	inspection	NH bh	none
04/06/26	VG05_7	Inspection	inspection	NH bh	none
04/06/26	VG04_1	Inspection	inspection	NH bh	none
04/07/26	VG04_4	Inspection	inspection	NH dc	none
04/07/26	VG04_2	Inspection	inspection	NH dc	none
04/07/26	VG04_3	Inspection	inspection	NH dc	none
04/07/26	VK7_2	Inspection	inspection	NH dc	none
04/07/26	VK7_1	Inspection	inspection	NJ dc	none
04/07/26	VK14_4	Inspection	nonw	NH dc	none
04/07/26	VK14-5	Inspection	insp	NH dc	none
04/07/26	VK14_6	Inspection	none	NH dc	none
04/07/26	VK14_6	Inspection	none	NH dc	none
04/07/26	VK7_3	Inspection	none	DC NH	no issues
04/07/26	VK15_4	Inspection	none	DC NH	no issues
04/07/26	VK15_5	Inspection	none	NH dc	none
04/08/26	VK15_6	Inspection	insp	NH dc bh	none
04/10/26	VK7_3	Inspection	None	AS, DC	none
04/10/26	VK18_2	Inspection	insp	NH bh	none
04/10/26	VK15_2	Inspection	no issues	DC AS	no other issues
04/10/26	VK18_1	Inspection	inspection	NH bh	none
04/10/26	VK18_4	Inspection	inspection	NH bh	none
04/10/26	VK18_3	Inspection	inspection	NH bh	none
04/10/26	VK18_7	Inspection	inspection	NH bh	none
04/10/26	VK15_3	Inspection	inspection	AS, DC	none
04/10/26	VK8_4	Inspection	inspection	NH bh	none
04/10/26	VK8_3	Inspection	inspection	NH bh	none
04/10/26	vk7_4	Inspection	none	DC AS	no other issues
04/10/26	VK17_1	Inspection	none	NH bh	none
04/10/26	1120 sunset	Inspection	insp	nh bh	follow up, new sensor pipe
04/10/26	VK14_1	Inspection	none	AS, DC	none
04/22/26	VC13_4	Inspection	none	NH dc	nonw
04/22/26	VC13_5	Inspection	no other issues	DC NH	mud on cover
04/22/26	VC13_8	Inspection	inspection	NH dc	none
04/22/26	VC13_7	Inspection	none	DC NH	no issues
04/22/26	VC13_2	Inspection	inspection	NH dc	needs riser
04/22/26	VC13-3	Inspection	inspection	DC NH	no issues
04/22/26	VC12_2	Inspection	inspection	nh bh	none
04/22/26	VC12_1	Inspection	inspection	nh bh	none
04/22/26	11693 channel	Inspection	inspection	bh nh	none
04/22/26	11631 channel	Inspection	insp	nh bh	none
04/22/26	VC6_6	Inspection	insp	nh bh	none
04/22/26	11555 Alberta	Inspection	inspection	bh nh	none
04/22/26	VC13_1	Inspection	insp	NH dc	needs riser
04/28/26	VC20_6	Back-Up	back up is between house and Pit	DC BH	back up is between pit and house. informed customer.
05/07/26	vc20_6	Customer Complaint	customer reports back up issues. inlet pipe seems to be inserted to far and butting up against the sensor pipe	JW MD DC	none

## PFAS Community Meetings

*Two meetings to choose from:*

**Thursday, June 11 • 6-7:30pm**

DEXTER TOWNSHIP HALL

6880 Dexter-Pinckney Rd, Dexter, MI

**Wednesday, June 24 • 7-8:30pm**

PUTNAM TOWNSHIP HALL

3280 W M-36 Pinckney, MI

For residents in the **Multi Lake Water and Sewer Authority** service area of Dexter, Lyndon, Putnam, and Unadilla townships



# PFAS has been detected in our community's wastewater.

Join us to learn the sources, the risks, and the solutions.



PFAS are a large group of toxic, synthetic “forever chemicals” linked to numerous health problems. Used in many industrial processes and consumer products, PFAS pollution has been found in surface waterways and in groundwater throughout Michigan.

PFAS have been detected in Multi Lake Water and Sewer Authority (MLWSA) wastewater. MLWSA has been testing its wastewater treatment system serving Dexter, Lyndon, Putnam, and Unadilla townships.

PFAS contamination has also been found in the Huron River, nearby lakes, and some local drinking water supplies. Elevated PFAS levels in fish led to fish consumption advisories beginning in 2018. Since then, the Huron River Watershed Council (HRWC) has advocated for policies and practices that reduce PFAS exposure and protect public health and wildlife.

***Join MLWSA and HRWC to learn what the monitoring data shows, what it means for your health, and ways to reduce PFAS exposure.***



**Questions?** Contact Pam Labadie,  
plabadie@hrwc.org, (734) 519-0342.

**Learn more about PFAS from HRWC:**  
[www.HRWC.org/PFAS](http://www.HRWC.org/PFAS)



117 North First Street, Suite 100  
Ann Arbor, MI 48104



Multi Lake Water and Sewer Authority  
 Profit & Loss Budget vs. Actual Capital Class

April 1, 2026 through April 30, 2026

	Apr 26	Budget	\$ Over Budget	% of Budget
<b>Ordinary Income/Expense</b>				
<b>Income</b>				
4016 Capital Replacement	4,225.95	114,730.00	-110,504.05	3.7%
4020 Permits & tap-ins	17,461.50	87,308.00	-69,846.50	20.0%
4030 Interest	1,336.27			
4075 Michigan Grant Revenue	0.00	580,000.00	-580,000.00	0.0%
<b>Total Income</b>	<b>23,023.72</b>	<b>782,038.00</b>	<b>-759,014.28</b>	<b>2.9%</b>
<b>Gross Profit</b>	<b>23,023.72</b>	<b>782,038.00</b>	<b>-759,014.28</b>	<b>2.9%</b>
<b>Expense</b>				
5000 Operational & Maintenance				
5020.1 Emergency repairs	0.00	780,000.00	-780,000.00	0.0%
<b>Total 5000 Operational &amp; Maintenance</b>	<b>0.00</b>	<b>780,000.00</b>	<b>-780,000.00</b>	<b>0.0%</b>
<b>Total Expense</b>	<b>0.00</b>	<b>780,000.00</b>	<b>-780,000.00</b>	<b>0.0%</b>
<b>Net Ordinary Income</b>	<b>23,023.72</b>	<b>2,038.00</b>	<b>20,985.72</b>	<b>1,129.7%</b>
<b>Net Income</b>	<b>23,023.72</b>	<b>2,038.00</b>	<b>20,985.72</b>	<b>1,129.7%</b>

Multi Lake Water and Sewer Authority  
 Profit & Loss Budget vs. Actual Debt 3 Class

April 1, 2026 through April 30, 2026

	<u>Apr 26</u>	<u>Budget</u>	<u>\$ Over Bud...</u>	<u>% of Budget</u>
<b>Ordinary Income/Expense</b>				
<b>Income</b>				
<b>4005 - Debt 3</b>	6,234.57	217,080.00	-210,845.43	2.9%
<b>4030 Interest</b>	339.80			
<b>Total Income</b>	<u>6,574.37</u>	<u>217,080.00</u>	<u>-210,505.63</u>	<u>3.0%</u>
<b>Gross Profit</b>	6,574.37	217,080.00	-210,505.63	3.0%
<b>Expense</b>				
<b>7000 Miscellaneous</b>				
<b>7020 Bond Interest</b>	0.00	10,075.00	-10,075.00	0.0%
<b>7025 Bond Administration</b>	0.00	1,100.00	-1,100.00	0.0%
<b>Bond Payment</b>	0.00	205,000.00	-205,000.00	0.0%
<b>Total 7000 Miscellaneous</b>	<u>0.00</u>	<u>216,175.00</u>	<u>-216,175.00</u>	<u>0.0%</u>
<b>Total Expense</b>	<u>0.00</u>	<u>216,175.00</u>	<u>-216,175.00</u>	<u>0.0%</u>
<b>Net Ordinary Income</b>	<u>6,574.37</u>	<u>905.00</u>	<u>5,669.37</u>	<u>726.4%</u>
<b>Net Income</b>	<u><b>6,574.37</b></u>	<u><b>905.00</b></u>	<u><b>5,669.37</b></u>	<u><b>726.4%</b></u>

Multi Lake Water and Sewer Authority  
Profit & Loss Budget vs. Actual O&M Class  
April 1, 2026 through April 30, 2026

	Apr 26	Budget	\$ Over Budget	% of Budget
<b>Ordinary Income/Expense</b>				
<b>Income</b>				
4000 O & M	0.00	1,229,796.00	-1,229,796.00	0.0%
4000.1 MLSA Late Fees	0.00	56,416.00	-56,416.00	0.0%
4020 Permits & tap-ins	1,660.00			
4023 Sale of grinder pump parts	13,412.00	65,000.00	-51,588.00	20.6%
4030 Interest	2,123.04	23,590.00	-21,466.96	9.0%
4060 Other Income				
4061 Sub-Contracted Services	0.00	102,732.00	-102,732.00	0.0%
<b>Total 4060 Other Income</b>	<b>0.00</b>	<b>102,732.00</b>	<b>-102,732.00</b>	<b>0.0%</b>
<b>Total Income</b>	<b>17,195.04</b>	<b>1,477,534.00</b>	<b>-1,460,338.96</b>	<b>1.2%</b>
<b>Gross Profit</b>	<b>17,195.04</b>	<b>1,477,534.00</b>	<b>-1,460,338.96</b>	<b>1.2%</b>
<b>Expense</b>				
<b>5000 Operational &amp; Maintenance</b>				
5002 GENERAL INSURANCE	0.00	28,491.00	-28,491.00	0.0%
5004 Training/Professional Dev.	88.61	4,000.00	-3,911.39	2.2%
5005 Workers Comp Insur	3,168.00	5,389.00	-2,221.00	58.8%
5010 LICENSES & PERMITS	0.00	8,515.00	-8,515.00	0.0%
5015 Svcs Subscription	0.00	9,200.00	-9,200.00	0.0%
5019 Vehicle Maint & Repair	354.46	10,400.00	-10,045.54	3.4%
5020 Repairs	4,936.50	83,044.00	-78,107.50	5.9%
5021 Tools & Equipment	1,649.76	7,300.00	-5,650.24	22.6%
5025 Subcontractors	5,918.41	91,849.00	-85,930.59	6.4%
5029 Grinder Parts	1,519.76	158,500.00	-156,980.24	1.0%
5029.1 New Grinder Pumps	11,600.00	116,000.00	-104,400.00	10.0%
5030 Supplies	1,747.89	10,300.00	-8,552.11	17.0%
5032 BA Testing	4,614.50	50,726.00	-46,111.50	9.1%
5033 Chemicals Plant	3,234.00	34,823.00	-31,589.00	9.3%
5034 Clothing	582.40	1,100.00	-517.60	52.9%
5036 Fuel for Vehicles	0.00	7,374.00	-7,374.00	0.0%
5036.1 Fuel for Equip.	0.00	2,000.00	-2,000.00	0.0%
5037 Cell Phones	267.36	2,760.00	-2,492.64	9.7%
5038 Answering Service	371.40	2,731.00	-2,359.60	13.6%
5063 Electrical	1,261.52	11,986.00	-10,724.48	10.5%
5064 Gas	36.81	963.00	-926.19	3.8%
<b>Total 5000 Operational &amp; Mainten...</b>	<b>41,351.38</b>	<b>647,451.00</b>	<b>-606,099.62</b>	<b>6.4%</b>
<b>5001 Operation Personnel</b>				
5056 Payroll- Full Time	30,374.96	284,028.00	-253,653.04	10.7%
5056.1 Health Insur Opt-Out	738.00	9,594.00	-8,856.00	7.7%
5056.2 Overtime	4,093.80	21,113.00	-17,019.20	19.4%
5057 Retirement	1,216.95	8,521.00	-7,304.05	14.3%
5058 Health Insurance	0.00	44,907.00	-44,907.00	0.0%
5059 HSA Company Contribution	166.66	3,000.00	-2,833.34	5.6%
5071 Longevity Pay	0.00	2,200.00	-2,200.00	0.0%
5079 Payroll Taxes	2,767.26	24,163.00	-21,395.74	11.5%
<b>Total 5001 Operation Personnel</b>	<b>39,357.63</b>	<b>397,526.00</b>	<b>-358,168.37</b>	<b>9.9%</b>
<b>5080 Plant Expenses</b>				
5081 Gas	177.20	1,172.00	-994.80	15.1%
5082 Electric	5,290.01	51,358.00	-46,067.99	10.3%
5084 Pole Barn Electric	23.69	310.00	-286.31	7.6%
<b>Total 5080 Plant Expenses</b>	<b>5,490.90</b>	<b>52,840.00</b>	<b>-47,349.10</b>	<b>10.4%</b>

11:10 AM  
05/19/26  
Accrual Basis

Multi Lake Water and Sewer Authority  
Profit & Loss Budget vs. Actual O&M Class  
April 1, 2026 through April 30, 2026

	Apr 26	Budget	\$ Over Budget	% of Budget
<b>5090 Pump Stations</b>				
5091 Electric Island Lake	34.57	537.00	-502.43	6.4%
5092 Electric Halfmoon	60.99	731.00	-670.01	8.3%
5093 Electric North	98.65	1,400.00	-1,301.35	7.0%
5094 Electric Silver	210.72	3,554.00	-3,343.28	5.9%
5095 Electric Patterson	3,660.74	39,810.00	-36,149.26	9.2%
5096 Electric- Copper Meadows	514.78	4,848.00	-4,333.22	10.6%
5097 Gas Patterson	21.92	260.00	-238.08	8.4%
<b>Total 5090 Pump Stations</b>	<b>4,602.37</b>	<b>51,140.00</b>	<b>-46,537.63</b>	<b>9.0%</b>
<b>6000 Administrative Expenses</b>				
6002 Salary PUD	11,406.15	124,213.00	-112,806.85	9.2%
6002.1 Lyndon Director Services	834.00	5,004.00	-4,170.00	16.7%
6003 Retirement PUD	1,140.60	12,421.00	-11,280.40	9.2%
6004 Health & Life Insur PUD	0.00	1,000.00	-1,000.00	0.0%
6005.1 Health Insur Opt-Out	380.76	3,300.00	-2,919.24	11.5%
6007 Board Per Diems	725.00	7,500.00	-6,775.00	9.7%
6009 Payroll Taxes	1,401.73	14,895.00	-13,493.27	9.4%
6010 Computer Support	85.60	6,497.00	-6,411.40	1.3%
<b>Total 6000 Administrative Expens...</b>	<b>15,973.84</b>	<b>174,830.00</b>	<b>-158,856.16</b>	<b>9.1%</b>
<b>6049 Occupancy Support</b>				
6060 Alarm	0.00	420.00	-420.00	0.0%
<b>Total 6049 Occupancy Support</b>	<b>0.00</b>	<b>420.00</b>	<b>-420.00</b>	<b>0.0%</b>
<b>6200 Professional</b>				
6210 Legal Fees	0.00	2,500.00	-2,500.00	0.0%
6220 Accounting & Audit	0.00	26,700.00	-26,700.00	0.0%
6240 Engineering	0.00	5,000.00	-5,000.00	0.0%
<b>Total 6200 Professional</b>	<b>0.00</b>	<b>34,200.00</b>	<b>-34,200.00</b>	<b>0.0%</b>
<b>6400 Office/Administration</b>				
6403 Clerical Services	4,861.60	53,062.00	-48,200.40	9.2%
6404 Training/Professional Dev.	463.25	5,000.00	-4,536.75	9.3%
6405 Admin. Supplies	307.19	6,630.00	-6,322.81	4.6%
6406 Office Cleaning	475.69	7,611.00	-7,135.31	6.3%
6410 Admin. Electrical	283.21	2,710.00	-2,426.79	10.5%
6415 Admin. Telephone	111.52	1,320.00	-1,208.48	8.4%
6416 Internet Services	111.51	1,320.00	-1,208.49	8.4%
6420 Admin. Gas/Heat	133.55	942.00	-808.45	14.2%
6425 Postage	732.00	4,667.00	-3,935.00	15.7%
6435 Computer/copies	219.00	2,674.00	-2,455.00	8.2%
6445 Billing Expenses	0.00	800.00	-800.00	0.0%
6450 Mileage - Office	0.00	1,200.00	-1,200.00	0.0%
6452 Meals	32.36	750.00	-717.64	4.3%
6458 Bank Charges	3.20	900.00	-896.80	0.4%
6459 Payroll Processing	504.32	3,910.00	-3,405.68	12.9%
6461 ACH Credits	0.00	910.00	-910.00	0.0%
6462 Email Credits	0.00	419.00	-419.00	0.0%
6463 Credit Card Processing Fee	0.00	480.00	-480.00	0.0%
<b>Total 6400 Office/Administration</b>	<b>8,238.40</b>	<b>95,305.00</b>	<b>-87,066.60</b>	<b>8.6%</b>
<b>Total Expense</b>	<b>115,014.52</b>	<b>1,453,712.00</b>	<b>-1,338,697.48</b>	<b>7.9%</b>
<b>Net Ordinary Income</b>	<b>-97,819.48</b>	<b>23,822.00</b>	<b>-121,641.48</b>	<b>-410.6%</b>
<b>Net Income</b>	<b>-97,819.48</b>	<b>23,822.00</b>	<b>-121,641.48</b>	<b>-410.6%</b>

Apr 30, 26

**ASSETS**

**Current Assets**

**Checking/Savings**

1000 O&M	255,741.73
1002 - CSB CC Account	8,432.45
1004 Flagstar Checking	11,256.63
1005 Trust & Agency	65,881.75
1010 Flagstar Certificate Depos	281,183.95

**Total Checking/Savings** 622,496.51

**Accounts Receivable**

1130 Accrued Interest Rec	3,337.59
1138 A/R - Misc.	18,315.56
1240 Unadilla Delinquent	16,093.12
1250 Putnam Delinquent	8,581.64
1256 Gregory (Unadilla) Delinqt	234.89
1260 Lyndon Delinquent	3,939.52
1270 Dexter Delinquent	5,842.55

**Total Accounts Receivable** 56,344.87

**Other Current Assets**

1129 - Prepaid Expenses	32,306.21
1139 Inventory	55,223.00
1140 A/R - Unadilla	55,717.09
1150 A/R - Putnam	66,784.45
1156 Gregory	74,028.96
1160 A/R - Lyndon	80,413.13
1170 A/R - Dexter	174,076.34
1180 MICLASS Investments	
1180.1 O&M Account	707,201.75

	<u>Apr 30, 26</u>
1180.2 Capital Replacement Acct	411,681.55
1180.3 Debt Account	93,172.55
<b>Total 1180 MICLASS Investments</b>	<u>1,212,055.85</u>
<b>Total Other Current Assets</b>	<u>1,750,605.03</u>
<b>Total Current Assets</b>	2,429,446.41
<b>Fixed Assets</b>	
1499 Land	115,156.71
1500 Sewer System	
1500.02 Sewer System SCADA	69,124.73
1500 Sewer System - Other	24,204,730.28
<b>Total 1500 Sewer System</b>	<u>24,273,855.01</u>
1501 Acc dep - sewer system	-11,112,362.00
1505 Equipment	386,989.67
1506 Acc dep - equipment	-241,308.41
1510 Land Improvements	100,453.04
1511 Acc dep - Land Improvement	-88,053.04
<b>Total Fixed Assets</b>	<u>13,434,730.98</u>
<b>TOTAL ASSETS</b>	<u><u>15,864,177.39</u></u>
<b>LIABILITIES &amp; EQUITY</b>	
<b>Liabilities</b>	
<b>Current Liabilities</b>	
<b>Accounts Payable</b>	
2000 Accounts payable	74,875.50
2001 Bond Payable	415,000.00
<b>Total Accounts Payable</b>	<u>489,875.50</u>

	<u>Apr 30, 26</u>
<b>Other Current Liabilities</b>	
2009 Accr PTO Wages Payable	20,773.80
2060 Retirement	752.48
2065 Flexible Spending Accounts	217.69
2140 Due to others - escrow	64,754.95
	<hr/>
<b>Total Other Current Liabilities</b>	86,498.92
	<hr/>
<b>Total Current Liabilities</b>	576,374.42
	<hr/>
<b>Total Liabilities</b>	576,374.42
	<hr/>
<b>Equity</b>	
3900 Retained Earnings	15,356,024.36
Net Income	-68,221.39
	<hr/>
<b>Total Equity</b>	15,287,802.97
	<hr/>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>15,864,177.39</b>
	<hr/> <hr/>

**Multi Lake Water and Sewer Authority  
Bank account & Investment summaries**

MONTH of: April 2026

4/30/2026

**Banks and Investments**

ending			G/L #	Beginning G/L Balance	checks, payroll, other debits	deposits	Ending G/L Balance
<b>O&amp;M</b>							
Chelsea State Bank	#7406	O&M	1000	\$ 277,375.17	\$ (200,650.16)	\$ 179,016.72	\$ 255,741.73
Chelsea State Bank	#1818	Credit Card	1002	\$ 9,976.66	\$ (1,546.14)	\$ 1.93	\$ 8,432.45
MIClass	MI-01-08€	O&M	1180.1	\$ 554,746.22	\$ -	152455.53	\$ 707,201.75
Flagstar Checking	#3311	mlwsa checking	1004	\$ 11,256.63		\$ -	\$ 11,256.63
Flagstar CD	#7894	Flagstar Certificate of Dep	1010	\$ 281,183.95		\$ -	\$ 281,183.95
<b>O&amp;M Total</b>							<b>\$ 1,263,816.51</b>

**Capital Replacement**

MIClass		Capital Replacement	1180.2	\$ 495,862.88	-85517.6	1336.27	\$ 411,681.55
<b>Capital Rep Total</b>							<b>\$ 411,681.55</b>

**Debt 3**

MIClass		Debt 3	1180.3	\$ 157,719.18	-64886.43	\$ 339.80	\$ 93,172.55
<b>Debt Total</b>							<b>\$ 93,172.55</b>

**Grand Total \$ 1,768,670.61**

**Trust & Agency**

Chelsea State Bank	#1842	mlwsa T&A	1005	\$ 65,867.76	\$ -	\$ 13.99	\$ 65,881.75
<b>Totals</b>							<b>\$ 65,881.75</b>



9C

YOUR JOURNEY TO  
GO SOLAR BEGINS HERE

4/8/2026

## SOLAR PROJECT PROPOSAL

System Size: 313.88 kW

**FOR:**

Kathleen Root  
rootk@mlwsa.org  
12088 N Territorial Rd., Dexter, MI, 48130

**BY:**

Ken Zebarah  
ken@harvestsolar.com  
734-790-0673



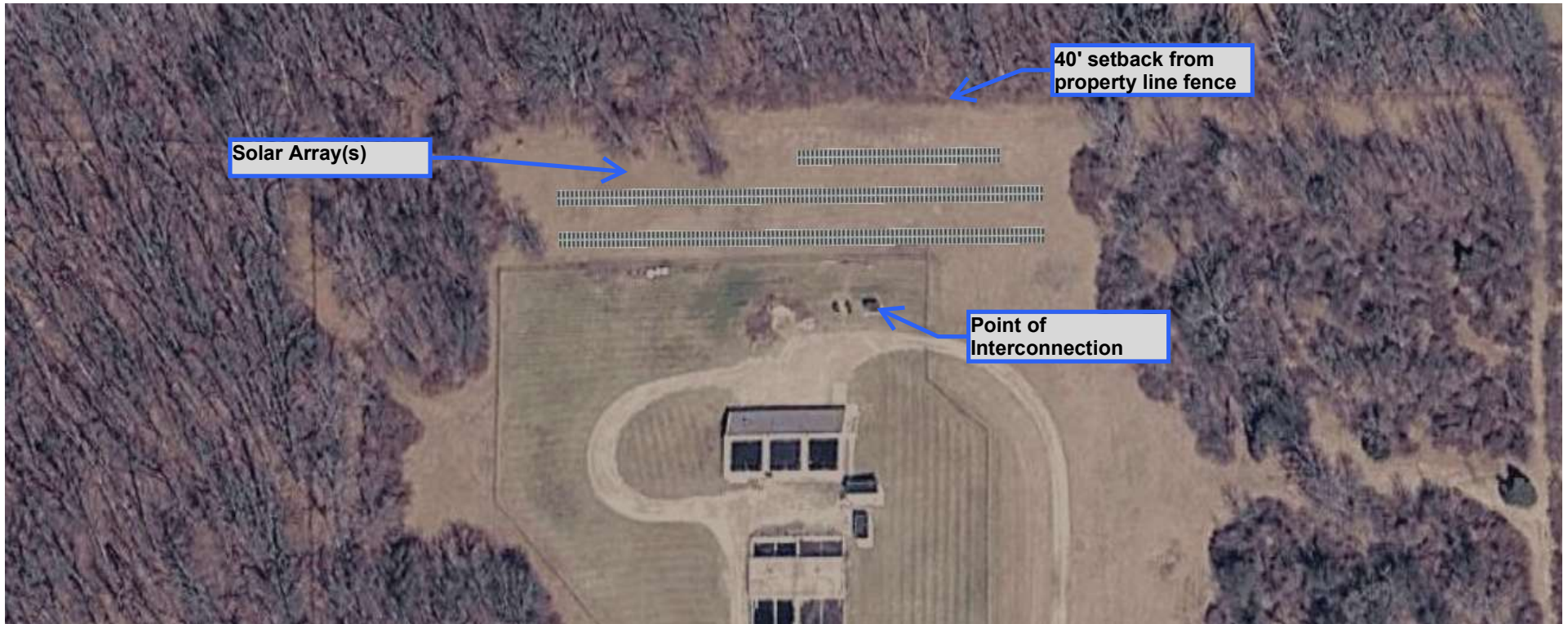
2218 E High Street, Jackson, MI 49203  
2901 Boardwalk Dr., Champaign, IL 61822



# YOUR SYSTEM

SYSTEM SIZE (DC) **313.88 kW**  
# OF ROOF MOUNTED PANELS **0**  
# OF GROUND MOUNTED PANELS **532**  
CURRENT ANNUAL USAGE **394,800 kWh**  
EST. YEAR 1 PRODUCTION **435,254 kWh**

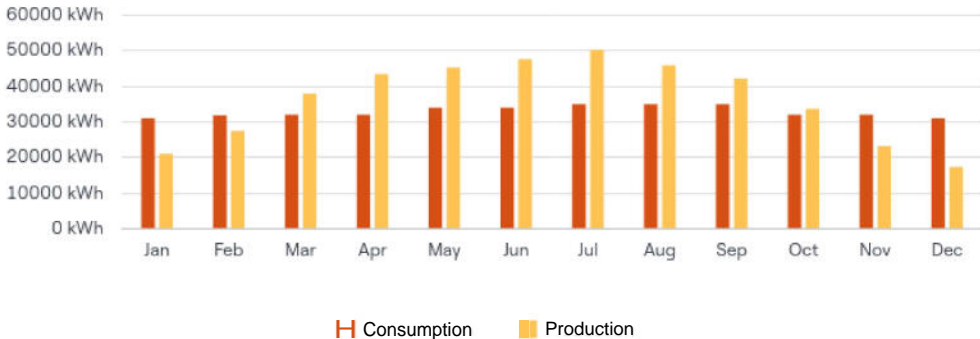
PROJECT NAME **Multi Lake Water and Sewer Authority**  
PROJECT ADDRESS **12120 N Territorial Rd., Dexter, MI, 48130**  
SYSTEM COST **\$737,618**  
EST. YEAR 1 BILL SAVINGS **\$57,626**



Solar Panel Layout & Approximate Wire Path

# HOW MUCH WILL YOU SAVE WITH SOLAR?

	Before Solar	After Solar
Year 1 Utility Bill	\$59,270.65	\$1,644.50
Year 1 Savings	\$0	\$57,626.15
30 Year Utility Bill Cost	\$3,930,260.77	\$392,017.63
30 Year Net Savings	\$0	\$2,946,579.34



CURRENT ELECTRIC CONSUMPTION VS. ESTIMATED SOLAR ELECTRICITY PRODUCTION

**Proposal Acknowledgement:**

I approve this solar power design, scope of work, and pricing. I understand panel placement may vary based on electrical and structural design factors. By signing here, you acknowledge the system design and details but there is no commitment until a down payment is made. It is understood that a signed proposal without down payment may be used for items like grant writing, financing approvals, etc.

<b>System Price</b>	<b>\$737,618.00</b>
<b>Incentives</b>	Federal ITC -30.00% system cost
	Up to <b>-\$221,285.40</b>
<b>Total Value Of Incentives</b>	<b>\$221,285.40</b>
<b>Net System Price</b>	<b>\$516,332.60</b>
<b>Add. Value of Depreciation</b>	Not Applicable, Not Accounted For

Signature \_\_\_\_\_ Date \_\_\_\_\_

**Kathleen Root**

Signature \_\_\_\_\_ Date \_\_\_\_\_

**Ken Zebarah**

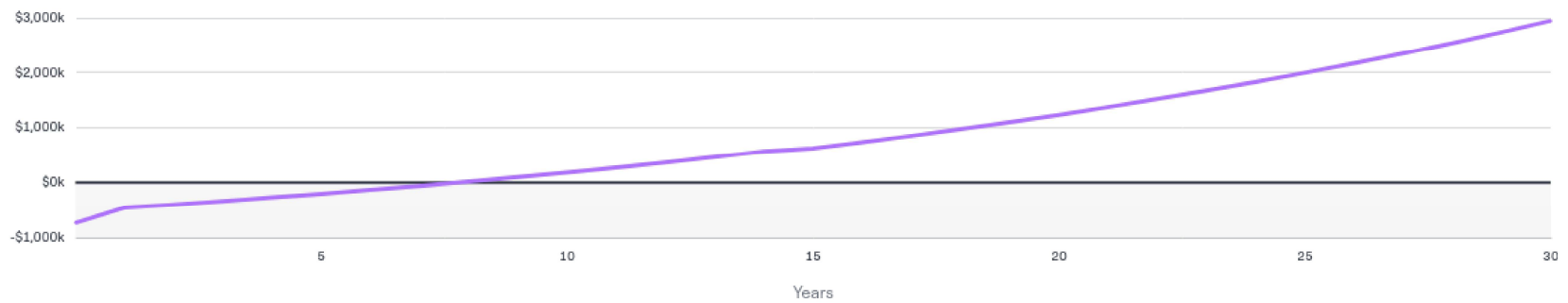
# THE VALUE OF YOUR GREEN ENERGY INVESTMENT



Financial Investment - Cash				
IRR	Lifetime Savings	Levelized Cost of Energy	Payback Period	Energy Offset
14.15%	\$2,946,579.34	\$0.05/kWh	7.8 years	110%

Year	Annual Bill Pre Solar	Annual Bill Post Solar	Annual Cashflows	Cumulative Cashflows
1	\$59,270.65	\$1,644.50	\$277,969.91	-\$459,648.09
2	\$62,223.73	\$1,980.55	\$59,301.54	-\$400,346.55
3	\$65,324.48	\$2,345.12	\$62,037.72	-\$338,308.83
4	\$68,580.25	\$2,740.20	\$64,898.42	-\$273,410.41
5	\$71,998.82	\$3,167.80	\$67,889.38	-\$205,521.03
6	\$75,588.32	\$3,630.11	\$71,016.56	-\$134,504.47
7	\$79,357.28	\$4,129.46	\$74,286.19	-\$60,218.28
8	\$83,314.70	\$4,668.35	\$77,704.71	\$17,486.43
9	\$87,469.99	\$5,249.44	\$81,278.91	\$98,765.34
10	\$91,833.05	\$5,875.53	\$85,015.88	\$183,781.22
11	\$96,414.25	\$6,547.48	\$88,925.14	\$272,706.36
12	\$101,224.52	\$7,261.72	\$93,021.16	\$365,727.52
13	\$106,275.30	\$8,014.09	\$97,319.57	\$463,047.09
14	\$111,578.62	\$8,822.01	\$101,814.97	\$564,862.06
15	\$117,147.10	\$9,689.05	\$59,434.41	\$624,296.47
16	\$122,994.01	\$10,619.05	\$111,433.32	\$735,729.79

17	\$129,133.27	\$11,616.05	\$116,575.58	\$852,305.37
18	\$135,579.48	\$12,694.56	\$121,943.28	\$974,248.65
19	\$142,348.01	\$13,883.45	\$127,522.92	\$1,101,771.57
20	\$149,454.97	\$15,213.98	\$133,299.34	\$1,235,070.91
21	\$156,917.27	\$16,674.17	\$139,301.45	\$1,374,372.36
22	\$164,752.69	\$18,239.36	\$145,571.69	\$1,519,944.05
23	\$172,979.87	\$19,916.45	\$152,121.79	\$1,672,065.84
24	\$181,618.42	\$21,712.66	\$158,964.12	\$1,831,029.96
25	\$190,688.90	\$23,635.78	\$166,111.48	\$1,997,141.44
26	\$200,212.90	\$25,693.69	\$173,577.57	\$2,170,719.01
27	\$210,213.09	\$27,894.64	\$181,376.81	\$2,352,095.82
28	\$220,713.30	\$30,247.69	\$189,523.98	\$2,541,619.80
29	\$231,738.52	\$32,762.27	\$198,034.61	\$2,739,654.41
30	\$243,315.00	\$35,448.44	\$206,924.93	\$2,946,579.34



# PROJECT DETAILS & CUSTOMER REQUIREMENTS

## Project Specs & Details:

- Solar Modules & Inverters:

☒ System

Q,PEAK DUO XL-G11S-590 (Monofacial)  
Qcells

Modules

Qty: 532

- Mounting System: Harvest Solar Fixed Tilt Ground Mount Racking
- Monitoring Type: Web Based Solar Production and Consumption Monitoring
- Voltage & Phasing: 480v 3phase
- Measured Wire Path: ~65 ft
- Distance of Bore (if Applicable): n/a
- Low Eave Height (Roof Mount Only): n/a

Other Project-Specific Notes:

**Permit costs are customer's cost, although Harvest will coordinate and pull permits.**

**Upgrades to electrical service or with the utility are not included here, but are expected to be non-applicable based on site assessment.**

# PROJECT ASSUMPTIONS & TERMS



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## Key Proposal Assumptions:

- Utility Company — DTE Energy (Formerly Detroit Edison Co)
- Current Utility Rate — D3 General
- Estimated Annual Utility Price Increase Rate — 5.00%
- Annual System Degradation Factor due to soiling and general wear — 0.30%

## Terms of Agreement

As full compensation for installation of the proposed PV system, Customer agrees to pay Harvest Solar the fixed price listed above as "System Price" according to the payment following payments schedule. Customer use of a credit card for any of the progress payments will be charged an additional fee of **3%**. This price is valid for a period of fourteen days from the date on the cover of this proposal. 1st Progress Payment of **35%** is due from the customer to kick off design and procurement of materials. **55%** is then due on or before the construction crew shows up. The final **10%** is due when the project is completed. This solar product is subject to State-enforced sales & use tax. Customers pursuing financing will work with Harvest to execute finance paperwork and detail finance terms. Once agreement is signed by Customer and Harvest is given 1st Progress Payment (and also in the case of a signed agreement and formal loan approval from lender), project cannot be cancelled and refunds will not be given in the case of a project cancellation.

## System Performance Estimates:

The estimated amount of electrical energy produced by the PV system is based on data from the National Renewable Energy Lab (NREL). Based on several site and system specific factors, your proposed PV system is estimated to generate the amount of electricity listed above. This is only an estimate. Harvest Solar does not warrant the energy production of any PV system as weather and other environmental conditions are beyond our control.

## Financial Projections:

Depreciation schedules and other financial items impacted by Customer's tax bracket and other variables may vary from what is shown in this proposal. Individual tax situations vary on a case-by-case basis. Harvest is not an accounting firm and does not take responsibility for tax advice, nor does Harvest have insight into each individual's situation. Harvest highly recommends consulting your CPA with additional questions.

The proposal is based on current federal and state regulations, including but not limited to tax credit eligibility under the Inflation Reduction Act. If future changes to FEOC (Foreign Entity of Concern) rules or related guidance impact the availability of tax credits, equipment sourcing, or project costs, Harvest Solar reserves the right to adjust pricing, timelines, or equipment specifications accordingly.

Incentives: REAP grant amounts included in this proposal are based on projections from the USDA. Actual REAP award amount will be determined by the USDA. Fees and taxes related to the grant to be addressed between the customer and the grant writer. Performance incentives, such as State Incentives or "SRECs", are estimates only. Actual incentive value determined by the Illinois Adjustable Block Program.

## Harvest Scope of Work:

Harvest will provide all labor, materials, equipment and services necessary to install the photovoltaic (PV) system described herein. System components are subject to selection, price and availability at time of order. The PV system installation includes Balance-of-System (BOS) components made up of mounting hardware, wiring, conduit, fittings, junction boxes, switches, disconnects, enclosures and signage necessary for a complete operating grid-tied PV system as required by the local electricity distributor and applicable codes and regulations.

## Publicity Waiver:

Customer consents to Harvest using photos, audio recordings, and/or videos of Customer regarding solar installation and/or at Harvest-sanctioned events, for any reasonable purpose related to Harvest, including without limitation promotion of Harvest through websites, newsletters, and other promotional materials throughout the construction/installation process and indefinitely thereafter.

## Disputes:

If any term or provision of this Agreement should be determined to be invalid or unenforceable by a court or other body, the remaining terms and provisions shall not be affected and shall remain valid and enforceable. Any dispute not resolved within thirty days of notice shall be submitted to arbitration pursuant to the Rules of the American Arbitration Association for Commercial Arbitration. The site of the arbitration shall be Jackson, Michigan and the arbitrators shall decide the dispute in accordance with the laws of the State of Michigan.

## PROJECT DETAILS & CUSTOMER REQUIREMENTS

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### Customer Requirements & Acknowledgments:

1. Customer acknowledges that any changes or additions requested by Customer requires an authorized change order and may result in additional costs.
2. Customer acknowledges that interconnection fee from utility, electrical permit, building permit, special use permits, and zoning fees are not included in this proposal and are the financial responsibility of the customer.
3. Customer is responsible for identifying any Customer-owned underground objects in the location of the solar array and the trenching path. Any object not identified or identified incorrectly that is damaged during the install will be at Customer's cost. These objects include but are not limited to water lines, gas lines, electrical lines and concrete footings. Customer acknowledges the Underground Obstructions & Installation Process Policy in this document.
4. Once system components have been delivered to site, Customer is responsible for protection of the components including prevention of theft, vandalism, wind, falling trees, other damage caused by natural causes, and other miscellaneous accidents.
5. Costs of required special township, city, and/or county studies and reports (including geo-technical reports and Professional Engineering stamps) are not included in Harvest Solar's Scope of Work as described in this agreement and are the financial responsibility of Customer.
6. Harvest Solar is not financially or physically responsible for any upgrades to existing electrical service that may be required. Customer is responsible for all costs associated with Harvest hitting bedrock and or rocks that result in excessive excavation during construction.
7. Unless otherwise stated, cellular kits have 5 year data plans and expenses thereafter are customer responsibility.
8. Signing this proposal is agreeing to the DG and Storage Rebate terms & conditions, if applicable.

**By initialing, Customer hereby acknowledges and agrees to above Project Details as outlined as well as items 1 - 8 in above Customer Requirements & Acknowledgments:**

(Customer Initials) \_\_\_\_\_

# UNDERGROUND OBSTRUCTIONS & INSTALLATION PROCESS POLICY

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At Harvest, our priority is to provide exceptional service while ensuring the safety of our installation crew and the integrity of your property. To achieve this, we have established a comprehensive policy regarding underground obstructions. Please carefully review this policy, as it outlines our shared responsibilities and expectations to facilitate a smooth and secure installation process.

## 1. Installation Schedule and Preparation

- a) Harvest is committed to promptly communicating the installation schedule and will provide an estimated installation date. However, please understand that factors such as weather conditions, travel logistics, and the completion of prior projects can influence our arrival time.
- b) We strongly encourage your availability on the day of installation to collaborate with our crew and familiarize yourself with the installation process. One of the crucial steps involves walking the trench path to reaffirm awareness of any underground obstructions. This procedure should replicate the process undertaken with your sales representative. Repetition of this process **significantly reduces potential risks** and related costs associated with inadvertent damage to underground services.
- c) Kindly note that Harvest has no pre-existing knowledge of private underground services on your property. Consequently, we cannot assume responsibility for any damages, repairs, or associated costs pertaining to such private lines. Depending on the situation, if underground services are hit, Harvest will implement its Safety Response Plan.

## 2. Utility Line Marking and Location

- a) Harvest takes on the responsibility of notifying Miss Dig/Julie to mark the locations of public utility member underground lines. To ensure accurate location, our teams will conduct manual digging within a 4-foot area on each side of the marked utility indicators.
- b) In cases involving sub-contractors or horizontal boring contractors, they are individually accountable for contacting Miss Dig/Julie to mark their specific underground lines. It's vital to acknowledge that such contractors relinquish responsibility for any harm to private lines, as well as any repair or associated costs thereof.
- c) Property owners are **required** to identify and communicate the locations of all private underground lines to Harvest. This information must be clearly indicated during the initial site visit by our sales team.
- d) The comprehensive site plan, inclusive of all pertinent details regarding private lines, will be integrated into the customer's DocuSign agreement at the point of engineering design review. This is the customer's opportunity to review and make comments regarding important details in the construction set of drawings.
- e) Harvest possesses the capacity to aid in locating underground lines equipped with tracer wires. In these instances, we will manually dig a 4-foot perimeter around the designated marker. Please be aware that any supplementary hand digging beyond this scope will entail billable charges. Also note that the tracer method will not find non-metallic items such as PVC or tile. **Please notify your assigned Project Coordinator** if you would like this free-of-charge service.
- f) If Customer is simply unsure whether important private lines are located below the array/trench location(s), Customer can opt, at their cost, to conduct a ground penetrating radar (GPR) survey. Harvest will facilitate this survey.

## 3. Trench Path and Compaction

- a) Our installation procedure entails thorough compaction and raking of the trench path. While this initial phase establishes a rough grade, the settlement of the final grade necessitates time and appropriate moisture levels.

We greatly value your cooperation in adhering to these policies, as they are formulated to ensure the well-being of both parties and the secure completion of the installation process. Through collaborative efforts and adherence to these guidelines, we can obtain a more seamless and successful installation experience.

**By initialing, Customer hereby acknowledges and agrees to above Underground Obstructions and Installation Process Policy:**

(Customer Initials) \_\_\_\_\_

# WARRANTY & INSURANCE INFORMATION



Harvest Solar warrants that the installation services performed under this agreement will be performed with accuracy, care and skill and shall be free from defects in design, engineering, and workmanship. Harvest Solar further warrants that all equipment and materials will be new, safe, and suitable for the proposed installation.

The workmanship of the array installation is warranted to be free from design, engineering, and quality defects for five years from the completion date. If a workmanship issue arises during this period, all parts and labor are included. Harvest workmanship warranty does not cover damages caused by deterioration or failure of Customer's preexisting facilities.

Harvest hereby assigns to Customer, without recourse, all manufacturer's warranties on equipment and components. If any of the solar array components are defective, and Customer gives Harvest notice within the manufacturer warranty period, then Harvest will pursue manufacturer replacement or repair on Customer's behalf. Harvest will provide a detailed outline of timing and costs associated with the equipment and component replacement or repair. Customer must accept labor and travel costs before replacing or repairing the failed equipment/component. Costs associated with labor and travel will be in compliance with the current standard of the industry. As an additional service, Harvest will remedy any manufacturer defects and other issues on the customer's side of the meter relating to the solar array at no cost for the first 12 months after installation.

Harvest will keep the installation site free from accumulations of waste materials, rubbish and other debris during the progress of the installation and on the completion date will leave the installation site in a neat, clean and orderly condition. If Harvest created a trench to bury underground lines, it will be backfilled to grade and left to be naturally settled.

Harvest will maintain Workers Compensation Insurance required by the jurisdiction in which the solar PV system is being installed. Harvest will also maintain Commercial General Liability insurance to a limit of not less than \$1,000,000 per occurrence.

Customer's sole warranty rights and remedies are expressed in this section. Except for the limited warranty provided herein, Harvest makes no warranty regarding its goods or services, including without limitation warranty of merchantability, of fitness for a particular purpose, or of noninfringement. Once products have been installed, manufacturer warranties are between customer and manufacturer directly.



## WHY SOLAR?

- Clean, safe, quiet, and affordable renewable energy
- Utility cost savings
- No scheduled maintenance
- Solar federal tax credits up to 50%
- Grants and rebates available in select areas
- Advances in solar technology have increased efficiency and reliability
- Product warranty up to 30 years with expected 40+ year lifespan
- Real-time and historical performance monitoring
- Offset your carbon footprint (see below EPA data)
- One more step towards energy independence



**64**

Vehicles taken  
off the road.



**225,075**

Number of  
trees planted



**20,414**

Barrels of Oil saved

# WHY HARVEST SOLAR?

- Develop, engineer, install, and service IN-HOUSE
- Specialize in systems designed for farms and businesses
- Projects throughout the Midwest
- Over 1,000 solar installations to date
- Bonded, licensed, and insured in 10+ Midwest states
- NABCEP certified personnel designing and installing
- MIEIBC "Employer of the Year" award winner
- MIEIBC "Business of the Year" award winner
- 275,000 square foot industrial facility as corporate HQ
- Manufacture solar racking components
- Work closely with grant writers and local utility companies
- Family owned and operated since 2006

## WE BELIEVE IN OUR CUSTOMERS

*"This is a very professional company, from my salesperson to the installation crew. The initial analysis was the most thorough and quick of any company I contacted, and they did the installation and permitting in a timely manner."*

*-Paul*

*"The firm was very professional and efficient over the course of the project: on-time, on-budget and very responsive to questions and issues as they arose."*

*-Alan*

*"The excessive demand charges for our seasonal electricity were a growing concern for our farming operation - neighbors and fellow farmers recommend Harvest."*

*-Tripp*



See screenshot here below for a 53 kW example (about a sixth of the larger size). This would offset about 19% of the electric bill annually. This project size would land you in the range of \$160-170k total project cost. At that budget, your net cost after tax credit (Direct Pay) is about \$100k which would (hopefully!) be paid by the EGLE grant.

9C

Those two system sizes – about 313 kW and about 53 kW – are kind of the extremes. Anything larger would be wasted energy and not approved by DTE. Anything smaller gets into poor economies of scale and becomes not very cost effective. But keep in mind we can land anywhere in-between. Depending on physical space, budget, etc., you can easily do 100 kW, 200 kW, etc...



Ken Zebarah Jr.  
734-790-0673  
Harvest Solar

REVISED PROJECT